



Support documentation of  
FY2013-1Q financial results

# The Summary of Financial Results for FY2013-1Q (April 1 through June 30, 2012)

The Chugoku Electric Power Co., Inc.

July 31, 2012

In this report, the term “Fiscal Year 2013” describes the period which ended March 31, 2013.

# Contents

- I . FY2013 1st Quarter Financial Results**
- II . Performance Outlook for FY2013  
The forecasts of dividends**
- III . Appendix**

# I . FY2013 1st Quarter Financial Results

# 1. FY2013 -1Q Financial Results Summary

1

## ■ Consolidated

billion yen

	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)	Rate of change (A/B-1)
Operating revenue	273.1	256.0	17.1	6.7%
Operating income	▲9.3	1.5	▲10.9	—
Ordinary income	▲15.1	▲3.9	▲11.2	—
Net income	▲10.5	▲5.3	▲5.2	—

(Rounded down to the hundred million yen)

## ■ Non-consolidated

billion yen

	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)	Rate of change (A/B-1)
Operating revenue	256.5	240.6	15.8	6.6%
Operating income	▲11.7	▲1.3	▲10.4	—
Ordinary income	▲15.5	▲4.8	▲10.7	—
Net income	▲9.8	▲4.9	▲4.9	—

(Rounded down to the hundred million yen)

## 2. Major Factors

2

### (1) Electricity Sales

- Electricity sales were 13.88 billion kWh, down 3.3% in comparison with the same period in the previous year.
- Lighting use decreased in comparison with the same period in the previous year due to reasons such as the decrease in heating demand and the influence of energy saving. (See p4, Average monthly temperature )
- Large-scale electricity decreased in comparison with the same period in the previous year due to reasons such as the decrease in "chemical" and "iron and steel" demand.

(billion kWh)

	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)	Rate of change (A/B-1)
<b>Total</b>	<b>13.88</b>	<b>14.35</b>	<b>▲0.47</b>	<b>▲3.3%</b>
<b>Other than eligible customers</b>	<b>4.75</b>	<b>4.97</b>	<b>▲0.22</b>	<b>▲4.4%</b>
<b>Lighting</b>	<b>4.22</b>	<b>4.41</b>	<b>▲0.19</b>	<b>▲4.3%</b>
<b>Low voltage</b>	<b>0.53</b>	<b>0.56</b>	<b>▲0.03</b>	<b>▲5.3%</b>
<b>Eligible customers ※</b>	<b>9.13</b>	<b>9.38</b>	<b>▲0.25</b>	<b>▲2.6%</b>
<b>Commercial</b>	<b>2.51</b>	<b>2.57</b>	<b>▲0.06</b>	<b>▲2.1%</b>
<b>Industrial</b>	<b>6.62</b>	<b>6.81</b>	<b>▲0.19</b>	<b>▲2.8%</b>
<b>Large-scale</b>	<b>5.59</b>	<b>5.77</b>	<b>▲0.18</b>	<b>▲3.1%</b>

(※) Eligible customers: Demand for special high-tension or high-tension power reception with contracted power that is, in general, 50 kW or more.

## (2) Supply Capacity

- Hydroelectric decreased due to the decreased water flow.
- Nuclear power decreased due to the stoppage of operations.
- Thermal power of own facilities and other companies increased due to the stoppage of nuclear power operations and the decrease in interchanged power, despite the decrease in electricity sales volume.

(billion kWh)

		FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)	Rate of change (A/B-1)
<b>Supply Capacity</b>		<b>14.66</b>	<b>15.18</b>	<b>▲0.52</b>	<b>▲3.4%</b>
<b>Own facilities</b>	(Water Flow Rate)	(94.9%)	(130.3%)	(▲35.4%)	
	<b>Hydroelectric</b>	<b>0.82</b>	<b>1.19</b>	<b>▲0.37</b>	<b>▲31.3%</b>
	<b>Thermal</b>	<b>8.84</b>	<b>7.17</b>	<b>1.67</b>	<b>23.4%</b>
	(Capacity Factor)	(—%)	(64.4%)	(▲64.4%)	
	<b>Nuclear</b>	<b>—</b>	<b>1.80</b>	<b>▲1.80</b>	<b>—</b>
	<b>New energy sources</b>	<b>0.00</b>	<b>—</b>	<b>0.00</b>	<b>—</b>
<b>Purchased power</b>		<b>5.53</b>	<b>5.04</b>	<b>0.49</b>	<b>9.9%</b>
<b>Interchanged power</b>		<b>▲0.48</b>	<b>0.16</b>	<b>▲0.64</b>	<b>—</b>
<b>Pumping use</b>		<b>▲0.05</b>	<b>▲0.18</b>	<b>0.13</b>	<b>▲70.0%</b>

### (3) Exchange rate, CIF

	Unit	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)
Exchange rate	¥ / \$	80	82	▲2
Crude oil prices (All Japan CIF)	\$ / b	122.6	115.0	7.6
Foreign coal prices (All Japan CIF)	\$ / t	138.7	136.3	2.4

(※) Crude oil prices and foreign coal prices in FY2013-1Q are assumption value of our company.

#### < Financial impact (Sensitivity) > (billion yen)

	FY2013-1Q
Exchange rate (1 ¥ / \$)	1.4
Crude oil prices (All Japan CIF) (1 \$ / b)	0.8
Water flow rate (1%)	0.2
Nuclear capacity factor (1%)	0.4

#### <Reference> Average monthly temperature (Hiroshima city) (°C)

	2012			
	Mar.	Apr.	May	Jun.
FY2013	8.7	15.0	19.6	23.2
Difference from previous year	1.5	1.6	0.1	▲0.4
Difference from average year	▲0.4	0.3	0.3	0.2

### 3. Income Statement < Non-Consolidated >

5

#### ■ Revenue

(billion yen)

	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)	Breakdown
<b>Ordinary revenues</b>	<b>261.6</b>	<b>245.2</b>	<b>16.3</b>	
<b>Operating revenues</b>	<b>256.5</b>	<b>240.6</b>	<b>15.8</b>	
<b>Electricity sales</b>	<b>228.3</b>	<b>220.1</b>	<b>8.2</b>	<ul style="list-style-type: none"> <li>▪ Decrease in electricity sales ▲7.2</li> <li>▪ Increase in revenue units +15.4 (Revenue from fuel cost adjustment system +15.7)</li> </ul>
<b>Lighting</b>	<b>88.1</b>	<b>87.3</b>	<b>0.7</b>	
<b>Commercial &amp; industrial</b>	<b>140.2</b>	<b>132.7</b>	<b>7.4</b>	
<b>Sales to other companies, etc.</b>	<b>28.1</b>	<b>20.4</b>	<b>7.6</b>	<ul style="list-style-type: none"> <li>▪ Increase in sales to other companies +5.9</li> </ul>
<b>Other revenues</b>	<b>5.1</b>	<b>4.6</b>	<b>0.4</b>	

(Rounded down to the hundred million yen)



## ■ Expense

(billion yen)

	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)	Breakdown
<b>Ordinary expense</b>	<b>277.1</b>	<b>250.0</b>	<b>27.0</b>	
<b>Operating expense</b>	<b>268.2</b>	<b>241.9</b>	<b>26.2</b>	
<b>Personnel</b>	<b>28.6</b>	<b>27.7</b>	<b>0.9</b>	▪ Increase in retirement allowances +0.8
<b>Material</b>	<b>142.4</b>	<b>112.5</b>	<b>29.9</b>	▪ Decrease in capacity factor of nuclear power plant +25.8 ▪ Decrease in water flow +7.1 ▪ Higher CIF price Crude oil, etc. +6.1 Foreign coal +0.7 ▪ Decrease in electricity sales ▲7.2
<b>Fuel</b>	<b>88.7</b>	<b>59.7</b>	<b>29.0</b>	
<b>Purchased power</b>	<b>53.7</b>	<b>52.7</b>	<b>0.9</b>	
<b>Maintenance</b>	<b>20.9</b>	<b>21.4</b>	<b>▲0.5</b>	▪ Decrease in nuclear power ▲0.9
<b>Depreciation</b>	<b>25.1</b>	<b>27.2</b>	<b>▲2.1</b>	▪ Decrease caused by progress in declining-balance depreciation
<b>Nuclear power back- end</b>	<b>1.6</b>	<b>3.3</b>	<b>▲1.7</b>	▪ Decrease in nuclear power operating results
<b>Others</b>	<b>49.3</b>	<b>49.6</b>	<b>▲0.2</b>	
<b>Interests</b>	<b>6.2</b>	<b>6.4</b>	<b>▲0.1</b>	
<b>Other expenses</b>	<b>2.6</b>	<b>1.6</b>	<b>1.0</b>	

(Rounded down to the hundred million yen)

## Income, etc

(billion yen)

	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)	Breakdown
Operating income	▲11.7	▲1.3	▲10.4	
Ordinary income	▲15.5	▲4.8	▲10.7	
Provision for drought	▲0.4	1.6	▲2.0	▪ Decrease in water flow rate
Provision for depreciation of nuclear power plant	0.3	1.8	▲1.5	
Income taxes, etc.	▲5.6	▲3.3	▲2.2	
Net income	▲9.8	▲4.9	▲4.9	

(Rounded down to the hundred million yen)

# 4. Balance Sheet < Consolidated >

8

(billion yen)

	End of FY2013-1Q (A)	End of FY2012 (B)	Difference (A-B)	Breakdown
<b>Assets</b>	<b>2,834.9</b>	<b>2,887.1</b>	<b>▲52.2</b>	See Appendix : P15,16 Balance Sheet <Non-consolidated>
<b>Electric utility fixed assets</b>	<b>1,420.3</b>	<b>1,433.4</b>	<b>▲13.0</b>	
<b>Construction in progress</b>	<b>546.7</b>	<b>544.2</b>	<b>2.4</b>	
<b>Liabilities</b>	<b>2,211.8</b>	<b>2,242.3</b>	<b>▲30.4</b>	
<b>Interest-bearing debt</b>	<b>1,782.8</b>	<b>1,756.0</b>	<b>26.8</b>	
<b>Provision for depreciation of nuclear power plant</b>	<b>66.0</b>	<b>65.7</b>	<b>0.3</b>	
<b>Total net assets</b>	<b>623.1</b>	<b>644.8</b>	<b>▲21.7</b>	
<b>Shareholders' equity</b>	<b>618.8</b>	<b>640.4</b>	<b>▲21.6</b>	

(Rounded down to the hundred million yen)

# 5. Segment Information

9

## ■ Comprehensive Energy Supply Business ※ (billion yen)

	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)	Breakdown
Operating revenues	12.5	11.2	1.3	・ Increase in LNG sales
Operating income	0.3	0.5	▲0.1	

(Rounded down to the hundred million yen)

(※) Comprehensive Energy Supply Business is run by The Chugoku Electric Power Company, Energia Solution and Service Company, and Power Engineering and Training Service.

MIZUSHIMA LNG SALES COMPANY, MIZUSHIMA LNG COMPANY, Okayama Pipeline Corporation (equity method affiliate) excluded.

## ■ Information and Telecommunications Business (billion yen)

	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)	Breakdown
Operating revenues	9.2	8.6	0.6	・ Increase in data processing business and the corporate business.
Telecommunication business	7.3	7.0	0.2	
Operating income	1.4	1.2	0.2	
Telecommunication business	1.4	1.3	0.1	

(Rounded down to the hundred million yen)

## **Ⅱ . Performance Outlook for FY2013**

### **The forecasts of dividends**

- We have not revised the forecasts of financial results for the year ending March 31, 2013 previously announced on April 27, 2012.
- As we cannot formulate reasonable cost forecasts of electrical power supply/demand, the forecasts of consolidated and non-consolidated financial results cannot be announced at this time.
- We shall provide prompt notification as soon as it is possible to announce our earnings forecast.

## 2. The forecasts of dividends

11

- We have not revised the forecasts of dividends previously announced on April 27, 2012.
- We intend to continue with stable dividends of 50 yen per share for fiscal year 2012.

The forecasts of dividends previously announced on April 27, 2012.

	FY2013 Estimate	FY2012 Results
Annual dividends	¥50 per share	¥50 per share
Interim dividends	¥25 per share	¥25 per share

# III. Appendix



# 1. Operating revenues < Non-Consolidated >

12

## (1) Personnel

(billion yen)

	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)	Breakdown
<b>Total</b>	<b>28.6</b>	<b>27.7</b>	<b>0.9</b>	
Retirement allowances	3.3	2.4	0.8	· Increase in actuarial difference depreciation +0.9

(Rounded down to the hundred million yen)

## Actuarial Difference

(billion yen)

	Recorded amount	FY2012 amount of amortization	FY2013 Estimate		
			Amount of amortization	Balance of non-amortization	Non-amortization years
FY2007	18.5	3.7	-	-	-
FY2008	▲21.0	▲4.2	▲4.2	-	-
FY2009	▲25.4	▲5.0	▲5.0	▲5.0	1
FY2010	22.1	4.4	4.4	8.8	2
FY2011	0.1	0.0	0.0	0.0	3
FY2012	▲0.1	-	▲0.0	▲0.0	4
<b>Total</b>	<b>▲5.6</b>	<b>▲1.1</b>	<b>▲4.8</b>	<b>3.8</b>	<b>-</b>

(※) Amortize for five years from the next recorded year

(Rounded down to the hundred million yen)

**(2) Maintenance**

(billion yen)

	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)	Breakdown
<b>Total</b>	<b>20.9</b>	<b>21.4</b>	<b>▲0.5</b>	
<b>Power source</b>	<b>9.5</b>	<b>11.0</b>	<b>▲1.5</b>	<ul style="list-style-type: none"> <li>▪ Decrease in nuclear power ▲0.9</li> <li>▪ Decrease in thermal power ▲0.8</li> </ul>
<b>Electric power transport</b>	<b>10.9</b>	<b>10.0</b>	<b>0.8</b>	
<b>Others</b>	<b>0.4</b>	<b>0.3</b>	<b>0.0</b>	

(Rounded down to the hundred million yen)

**(3) Depreciation**

(billion yen)

	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)	Breakdown
<b>Total</b>	<b>25.1</b>	<b>27.2</b>	<b>▲2.1</b>	▪ Decrease caused by progress in declining-balance depreciation.
<b>Power source</b>	<b>9.2</b>	<b>11.1</b>	<b>▲1.8</b>	
<b>Electric power transport</b>	<b>13.4</b>	<b>14.3</b>	<b>▲0.8</b>	
<b>Others</b>	<b>2.3</b>	<b>1.8</b>	<b>0.5</b>	

(※) Electric business operating expense

(Rounded down to the hundred million yen)

## 2. Procurement and Consumption of Fuel

14

### ■ Procurement volume

	Unit	FY2013-1Q	FY2012-1Q
<b>Fuel oil</b> ※1	million liters	210	330
<b>Crude oil</b>	million liters	340	200
<b>Coal</b> ※2	thousand tons	1150	1440
<b>LNG</b> ※2	thousand tons	670	540

※1 : Internal combustion power plant included

※2 : Sales included

(Rounded down to the ten million liters and the ten thousand tons)

### ■ Consumption volume

	Unit	FY2013-1Q	FY2012-1Q
<b>Fuel oil</b> ※3	million liters	240	320
<b>Crude oil</b>	million liters	330	160
<b>Coal</b>	thousand tons	970	960
<b>LNG</b>	thousand tons	530	340

※3 : Internal combustion power plant included

(Rounded down to the ten million liters and the ten thousand tons)

### 3. Balance Sheet < Non-Consolidated >

15

#### Assets

(billion yen)

	End of FY2013-1Q (A)	End of FY2012 (B)	Difference (A-B)	Breakdown
<b>Total</b>	<b>2,657.7</b>	<b>2,688.9</b>	<b>▲31.2</b>	
<b>Fixed assets</b>	<b>2,445.5</b>	<b>2,463.5</b>	<b>▲17.9</b>	
<b>Electric utility fixed assets</b>	<b>1,458.3</b>	<b>1,471.8</b>	<b>▲13.4</b>	<ul style="list-style-type: none"> <li>▪ Asset capitalization +12.6</li> <li>▪ Depreciation ▲25.1 (Accumulated depreciation rate 75.5%)</li> <li>▪ Retirement, etc. ▲0.9</li> </ul>
<b>Incidental business fixed assets</b>	<b>0.8</b>	<b>0.8</b>	<b>▲0.0</b>	
<b>Non-business fixed assets</b>	<b>5.4</b>	<b>5.6</b>	<b>▲0.1</b>	
<b>Construction in progress</b>	<b>551.9</b>	<b>549.2</b>	<b>2.7</b>	
<b>Nuclear fuel</b>	<b>165.6</b>	<b>166.1</b>	<b>▲0.5</b>	
<b>Others</b>	<b>263.2</b>	<b>269.9</b>	<b>▲6.6</b>	
<b>Current assets</b>	<b>212.1</b>	<b>225.4</b>	<b>▲13.2</b>	▪ Decrease in cash and deposits

(Rounded down to the hundred million yen)

## ■ Liabilities and Net Assets

(billion yen)

	End of FY2013-1Q (A)	End of FY2012 (B)	Difference (A-B)	Breakdown			
<b>Total</b>	<b>2,657.7</b>	<b>2,688.9</b>	<b>▲31.2</b>	<b>&lt;Breakdown of interest-bearing debt&gt;</b>			
<b>Liabilities</b>	<b>2,163.6</b>	<b>2,174.2</b>	<b>▲10.6</b>		End of FY2013- 1Q	End of FY2012	Difference
<b>Long-term liabilities</b>	<b>1,658.0</b>	<b>1,707.8</b>	<b>▲49.8</b>	Corporate bond	889.9	889.9	0.0
<b>Current liabilities</b>	<b>437.9</b>	<b>398.6</b>	<b>39.2</b>	Long-term debt	747.8	735.0	12.7
<b>Provision for drought</b>	<b>1.6</b>	<b>2.0</b>	<b>▲0.4</b>	Short-term debt	77.5	68.5	9.0
<b>Provision for depreciation of nuclear power plant</b>	<b>66.0</b>	<b>65.7</b>	<b>0.3</b>	CP	45.0	18.0	27.0
<b>Net Assets</b>	<b>494.0</b>	<b>514.6</b>	<b>▲20.5</b>	Lease obligations	-	-	-
<b>Common stock</b>	<b>185.5</b>	<b>185.5</b>	<b>—</b>	<b>Total</b>	<b>1,760.3</b>	<b>1,711.6</b>	<b>48.7</b>
<b>Capital surplus</b>	<b>16.7</b>	<b>16.7</b>	<b>▲0.0</b>	<ul style="list-style-type: none"> <li>▪ Net income of FY2013-1Q ▲9.8</li> <li>▪ Dividend ▲9.0</li> </ul>			
<b>Retained earnings</b>	<b>302.9</b>	<b>321.8</b>	<b>▲18.9</b>				
<b>Treasury stock</b>	<b>▲14.4</b>	<b>▲14.4</b>	<b>▲0.0</b>				
<b>Net unrealized holding gains on securities, etc.</b>	<b>3.3</b>	<b>4.9</b>	<b>▲1.6</b>				

(Rounded down to the hundred million yen)

# 4. Capital Expenditure < Non-Consolidated >

17

(billion yen)

	FY2013-1Q (A)	FY2012-1Q (B)	Difference (A-B)
<b>Total</b>	<b>16.4</b>	<b>28.8</b>	<b>▲12.3</b>
<b>Power Source</b>	<b>7.0</b>	<b>16.7</b>	<b>▲9.7</b>
<b>Electric Power Transport</b>	<b>7.5</b>	<b>6.2</b>	<b>1.3</b>
<b>Transmission</b>	<b>1.9</b>	<b>1.6</b>	<b>0.2</b>
<b>Transformation</b>	<b>3.1</b>	<b>2.0</b>	<b>1.0</b>
<b>Distribution</b>	<b>2.5</b>	<b>2.4</b>	<b>0.0</b>
<b>Nuclear Fuel</b>	<b>0.7</b>	<b>2.4</b>	<b>▲1.6</b>
<b>Others</b>	<b>1.1</b>	<b>3.4</b>	<b>▲2.3</b>

(※) Incidental Business Facilities Excluded

(Rounded down to the hundred million yen)

## ■ Financial Index

(billion yen)

		End of FY2013-1Q	End of FY2012
Consolidated	Interest-bearing debt	1,782.8	1,756.0
	Exclude lease obligations	1,771.7	1,744.7
	Shareholders' equity ratio	21.8%	22.2%
Non- consolidated	Interest-bearing debt	1,760.3	1,711.6
	Exclude lease obligations	1,760.3	1,711.6
	Shareholders' equity ratio	18.6%	19.1%

## ■ Interest Rate (Non-Consolidated)

	FY2013-1Q	FY2012
Average	1.51%	1.54%
End of period	1.48%	1.53%

## ■ Performance Outlook of Information and Telecommunications Business

(billion yen)

	FY2013 Estimate (A)	Previous Estimate (B)	Difference (A-B)
Operating revenues	38.3	38.4	▲ 0.1
Telecommunication business	29.5	29.4	0.1
Operating income	6.1	5.8	0.3
Telecommunication business	5.8	5.4	0.4



## 7. Diffusion Rate of Completely Electrical Housing and Electric Water Heater

20

	Unit	FY2010 Results	FY2011 Results	FY2012 Results	FY2013-1Q Results
<b>Completely electrical housing introduced</b>		<b>57</b>	<b>55</b>	<b>46</b>	<b>11</b>
<b>Newly-constructed</b>	Number of housing (Thousand)	<b>18</b>	<b>19</b>	<b>21</b>	<b>5</b>
<b>Remodeled ※1</b>		<b>40</b>	<b>35</b>	<b>26</b>	<b>7</b>
<b>The ratio of newly constructed electrical Housing</b>	<b>%</b>	<b>49.7</b>	<b>52.3</b>	<b>51.6</b>	<b>53.1</b>
<b>Single homes</b>	<b>%</b>	<b>82.9</b>	<b>82.4</b>	<b>80.4</b>	<b>83.5</b>
<b>Housing complexes</b>	<b>%</b>	<b>11.6</b>	<b>13.0</b>	<b>18.5</b>	<b>18.9</b>
<b>Household diffusion rate of completely electric homes</b>	<b>%</b>	<b>13.5</b>	<b>15.1</b>	<b>16.4</b>	<b>16.7</b>
<b>Electric water heater sales</b>	thousand	<b>67.6</b>	<b>66.8</b>	<b>60.1</b>	<b>15</b>
<b>“Ecocute”</b>		<b>46.6</b>	<b>49.4</b>	<b>44.9</b>	<b>12</b>
<b>The diffusion rate of electric water heater</b>	<b>%</b>	<b>23.3</b>	<b>24.7</b>	<b>25.7</b>	<b>26.0</b>
<b>Electric Water Heater Contract Accounts (accumulated total)</b>	Number of accounts (Thousand)	<b>737.8</b>	<b>785.3</b>	<b>825.2</b>	<b>836.5</b>

Note : Total amounts may not agree due to rounding off.

(※1) "Remodeled" includes homes which were converted to all-electric by the replacement only of hot-water supply equipment and kitchen equipment.

(※2) Figures are in end of May, 2012.

- **None of the information on this document is intended to solicit or induce purchase or selling of the Company's stocks. Moreover Chugoku Electric makes no guarantees whatever regarding the contents of this website.**
- **Persons considering investment in the Company should without fail read in advance the stock and bond reports and other financial literature issued by the Company, and make decisions on their own judgment. Though great care is exercised in the preparation of such literature, Chugoku Electric and the other information providers shall not be liable in any manner for any loss whatever incurred as a result of erroneous information contained therein or in this document.**
- **Items in Chugoku Electric's current plans and strategies, etc., published on this document which are not yet historical fact are projections concerning future performance and as such involve factors of risk and uncertainty which means that actual performance in the future may differ to a large extent from projections published here. Therefore Chugoku Electric does not guarantee the reliability of such projections.**



**For Questions or Comments,  
Please Contact the Investor Relations Section  
at the Address Below:**

**4-33 , Komachi, Naka-ku,  
Hiroshima 730-8701  
Japan**

**The Chugoku Electric Power Co., Inc.  
Corporate Planning Division  
F A X : +81 82 544 2792  
E-mail: [t9504@pnet.energia.co.jp](mailto:t9504@pnet.energia.co.jp)**