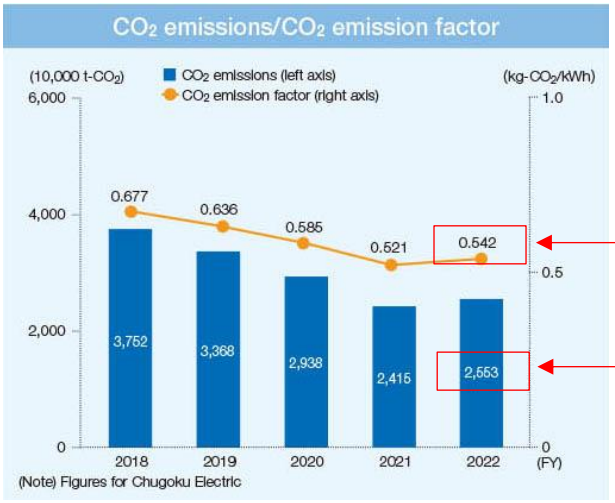
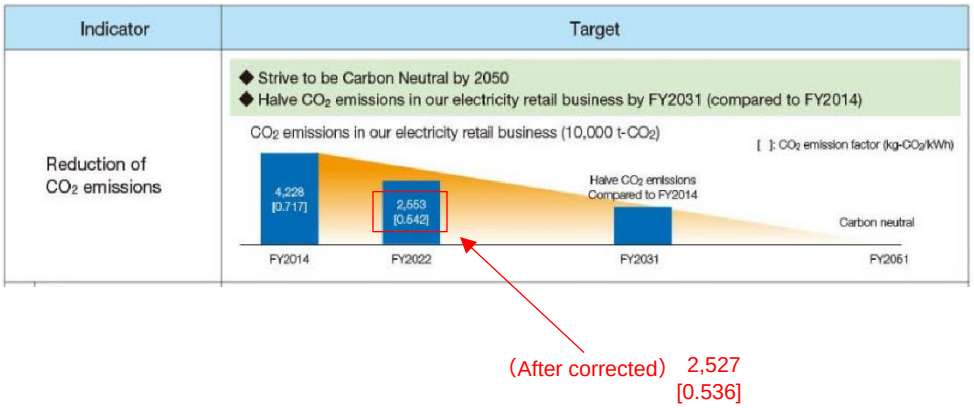
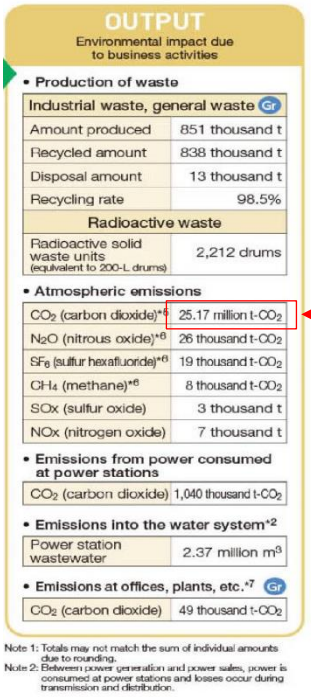
Update on June 15, 2023

We have made revisions to the $CO_2$ emission factors for FY2022 that we reported to the government in accordance with the Act on Promotion of Global Warming Countermeasures, because some errors were found in our calculations (for details, please refer to the "Notice", only Japanese).

In accordance with this, the following information in the "Chugoku Electric Power Group Integrated Report 2022" and "Information Disclosure Based on the SASB Standards" has also been corrected.

| Correction part | Correction details |
|---|---|
| 【Integrated Report】<br>Page 10<br>$CO_2$ emissions/<br>$CO_2$ emission factor |  |
| 【Integrated Report】<br>Page 51<br>Information Disclosure Based on TCFD Recommendations<br>“Indicators and Targets” |  |

【Integrated Report】
Page 54
Business Activities and Environmental Impacts in the Chugoku Electric Power Group (FY2022)



**OUTPUT**
Environmental impact due to business activities

- Production of waste

| Industrial waste, general waste (Gr) | |
|---|---|
| Amount produced | 851 thousand t |
| Recycled amount | 838 thousand t |
| Disposal amount | 13 thousand t |
| Recycling rate | 98.5% |
| **Radioactive waste** | |
| Radioactive solid waste units (equivalent to 200-L drums) | 2,212 drums |

- Atmospheric emissions

| | |
|---|---|
| $CO_2$ (carbon dioxide)*5 | 25.17 million t-$CO_2$ |
| $N_2O$ (nitrous oxide)*6 | 26 thousand t-$CO_2$ |
| $SF_6$ (sulfur hexafluoride)*6 | 19 thousand t-$CO_2$ |
| $CH_4$ (methane)*6 | 8 thousand t-$CO_2$ |
| SOx (sulfur oxide) | 3 thousand t |
| NOx (nitrogen oxide) | 7 thousand t |

- Emissions from power consumed at power stations

| | |
|---|---|
| $CO_2$ (carbon dioxide) | 1,040 thousand t-$CO_2$ |

- Emissions into the water system*2

| | |
|---|---|
| Power station wastewater | 2.37 million $m^3$ |

- Emissions at offices, plants, etc.*7 (Gr)

| | |
|---|---|
| $CO_2$ (carbon dioxide) | 49 thousand t-$CO_2$ |

Note 1: Totals may not match the sum of individual amounts due to rounding.
Note 2: Between power generation and power sales, power is consumed at power stations and losses occur during transmission and distribution.

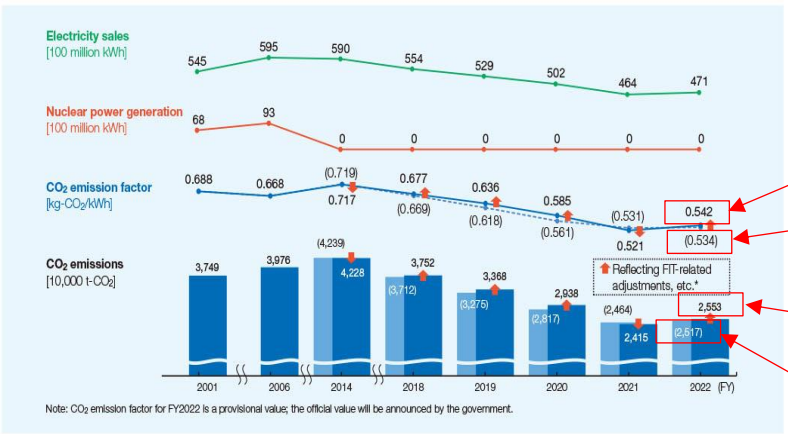
(After corrected)
24.91

【Integrated Report】
Page 57
$CO_2$ Emissions Record

## $CO_2$ Emissions Record

In FY2022, $CO_2$ emissions for our electricity retail business were 25.53 million t-$CO_2$, and the $CO_2$ emission factor was 0.542 kg-$CO_2$/kWh, increases from FY2021 due to increased ratios of thermal energy as electricity sales increased. (Numerical values are adjusted*)

(After corrected)
In FY2022, $CO_2$ emissions for our electricity retail business were 25.27 million t-$CO_2$, and the $CO_2$ emission factor was 0.536 kg-$CO_2$/kWh. (Numerical values are adjusted*)
Compared to FY2021, ratios of thermal energy increased with the increase in electricity sales, but the emissions factors before adjustment decreased due to increase biomass mixed-fuel combustion.
On the other hand, the emission factor after reflecting FIT-related adjustments, etc. increased due to the procurement of non-fossil fuel energy certificates.




(After corrected)
0.536

(After corrected)
(0.529)

(After corrected)
2,527

(After corrected)
(2,491)

*Reflects adjustments relating to feed-in-tariffs (FIT) and deductions from $CO_2$ emissions credits based on the Act on Promotion of Global Warming Countermeasures, etc. Figures in parentheses indicate values before reflection (emissions and emissions factors before adjustment).

【Integrated Report】
Page 98
Non-financial (ESG) Data
Environment

## Environment

| | | | FY2020 | FY2021 | FY2022 |
|---|---|---|---|---|---|
| Promotion of global warming countermeasures | | | | | |
| (Note) Figures for Chugoku Electric | | | | | |
| $CO_2$ emission factor*1 (adjusted*2) | | | 0.585kg-$CO_2$/kWh | 0.521kg-$CO_2$/kWh | 0.542kg-$CO_2$/kWh |
| $CO_2$ emissions (adjusted*2) | | | 29.38 million t-$CO_2$ | 24.15 million t-$CO_2$ | 25.53 million t-$CO_2$ |
| (Note) Figures for FY2020 are for Chugoku Electric. Figures for FY2021 and FY2022 are the combined total of Chugoku Electric and Chugoku Electric Power Transmission & Distribution | | | | | |
| Supply chain greenhouse gas emissions | Scope 1*3 | | 19.11 million t-$CO_2$ | 17.39 million t-$CO_2$ | 18.50 million t-$CO_2$ |
| | Scope 2*4 | | 50 t-$CO_2$ | 30 t-$CO_2$ | 30 t-$CO_2$ |
| | Scope 3*5 | Category 3 | 11.53 million t-$CO_2$ | 10.71 million t-$CO_2$ | 10.49 million t-$CO_2$ |
| | | Category 2, 5, 6, 7 related | 0.63 million t-$CO_2$ | 0.67 million t-$CO_2$ | 0.65 million t-$CO_2$ |
| $SF_6$ emissions | | | 0.9t | 1.0t | 1.0t |
| $SF_6$ recovery rate | | At checking | 99.4% | 98.9% | 99.1% |
| | | At disposal | 99.4% | 99.5% | 99.4% |
| (Note) Figures are for the whole Chugoku Electric Power Group | | | | | |
| Emissions of specified chlorofluorocarbon, etc. | | | 1.1t | 1.6t | 1.0t |

（After corrected）
0.536kg-$CO_2$/kWh

（After corrected）
25.27 million t-$CO_2$

（After corrected）
10.23 million t-$CO_2$

【SASB】
Greenhouse Gas Emissions & Energy Resource Planning

| Topic | Accounting metric | Category | Unit of Measure | Code | FY2022 Results and Initiatives |
|---|---|---|---|---|---|
| Environment | | | | | |
| Greenhouse Gas Emissions & Energy Resource Planning | (Abridgement) | | | | |
| | Greenhouse gas (GHG) emissions associated with power deliveries | Quantitative | Metric tons ($t$ $CO_2$-e) | IF-EU-110a.2 | 25,170,000 [t-$CO_2$] 25,530,000 [t-$CO_2$]) *The figure in parentheses indicates the amount of $CO_2$ emissions after reflecting the renewable energy feed-in tariff scheme, etc. based on the Act on Promotion of Global Warming Countermeasures. |
| | Discussion of long-term and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets | Discussion and Analysis | n/a | IF-EU-110a.3 | (Abridgement) [Analysis of performance against targets] Through the expanded use of renewable energy and efficient use of fossil energy, we significantly cut $CO_2$ emissions from 42.28 million tons in FY2014 to 25.53 million tons in FY2022. |
| | (Abridgement) | | | | |

（After corrected）
24,910,000

（After corrected）
25,270,000

（After corrected）
25.27 million tons