

Correction of "Chugoku Electric Power Group Integrated Report 2023" and "Information Disclosure Based on the SASB Standards"

There were some errors in the "Chugoku Electric Power Group Integrated Report 2023" and "Information Disclosure Based on the SASB Standards" published on October 31, 2023. We apologize and correct the errors.

The corrected documents are available on our website.

【Correction part】

1. Chugoku Electric Power Group Integrated Report 2023

P27 Promotion of ESG finance

Reference The Chugoku Electric Power Group's renewable energy equipment capacity (as of March 31, 2023)

Before correction			After correction		
The Chugoku Electric Power Group's renewable energy equipment capacity (as of March 31, 2023)			The Chugoku Electric Power Group's renewable energy equipment capacity (as of March 31, 2023)		
	Renewable energy equipment capacity	Reduction in CO ₂ emissions (FY2023)*		Renewable energy equipment capacity	Reduction in CO ₂ emissions (FY2023)*
Solar	Approx. 60 MW	<u>5 t-CO₂/year</u>	Solar	Approx. 60 MW	<u>0.05 million t-CO₂/year</u>
Wind	Approx. 4 MW	<u>0.5 t-CO₂/year</u>	Wind	Approx. 4 MW	<u>0.005 million t-CO₂/year</u>
Hydro	Approx. 820 MW	<u>235 t-CO₂/year</u>	Hydro	Approx. 820 MW	<u>2.35 million t-CO₂/year</u>
Biomass	Approx. 290 MW	<u>111 t-CO₂/year</u>	Biomass	Approx. 290 MW	<u>1.11 million t-CO₂/year</u>
*Calculated using the FY2023 CO ₂ emissions factor (adjusted): 0.545 t-CO ₂ /kWh			*Calculated using the FY2023 CO ₂ emissions factor (adjusted): 0.545 kg-CO ₂ /kWh		

P32 Indicators and targets

GHG emissions across the supply chain

Before correction			After correction		
GHG emissions across the supply chain			GHG emissions across the supply chain		
Item	FY2022	FY2023	Item	FY2022	FY2023
Scope 1 (Direct emissions of greenhouse gases by the business operator)	18.50 million t-CO ₂	19.61 million t-CO ₂	Scope 1 (Direct emissions of greenhouse gases by the business operator)	18.50 million t-CO ₂	19.61 million t-CO ₂
Scope 2 (Indirect emissions due to use of electricity supplied from other companies)	30 t-CO ₂	40 t-CO ₂	Scope 2 (Indirect emissions due to use of electricity supplied from other companies)	30 t-CO ₂	40 t-CO ₂
Scope 3 (Indirect emissions other than Scope 2)	10.88 million t-CO ₂	<u>13.01 million t-CO₂</u>	Scope 3 (Indirect emissions other than Scope 2)	10.88 million t-CO ₂	<u>13.00 million t-CO₂</u>

P63 II. Promotion of the Formation of a Recycling-oriented Society

Promoting the 3Rs

(1) Promoting the 3Rs

Before correction		After correction	
To help build a recycling-oriented society, at the Chugoku Electric Power Group we are proactively engaged in recycling efforts, and in FY2023, we were able to recycle <u>97.8%</u> of the waste we generated. Our recycling rate of coal ash, a byproduct of our thermal power generation, remained a particularly high 98.9% thanks to our development and utilization of coal-ash-based products.		To help build a recycling-oriented society, at the Chugoku Electric Power Group we are proactively engaged in recycling efforts, and in FY2023, we were able to recycle <u>97.7%</u> of the waste we generated. Our recycling rate of coal ash, a byproduct of our thermal power generation, remained a particularly high 98.9% thanks to our development and utilization of coal-ash-based products.	

(2)Waste generated and recycled (FY2023)

Before correction

Waste generated and recycled (FY2023)

Item		Amount generated (Unit: 10,000 t)	Amount recycled (Unit: 10,000 t)	Amount disposed of (Unit: 10,000 t)	Recycling rate (%)
Industrial waste	Coal ash	75.6	74.8	0.8	98.9
	Desulfurized gypsum	17.8	17.7	0.1	99.5
	Construction waste, etc.	10.1	8.7	1.4	86.3
General waste		0.2	0.1	0.0	80.3
Total		103.6	101.3	2.3	97.8

Note 1: Wastes also include valuables.

Note 2: Totals may not match the sum of individual amounts due to rounding.

After correction

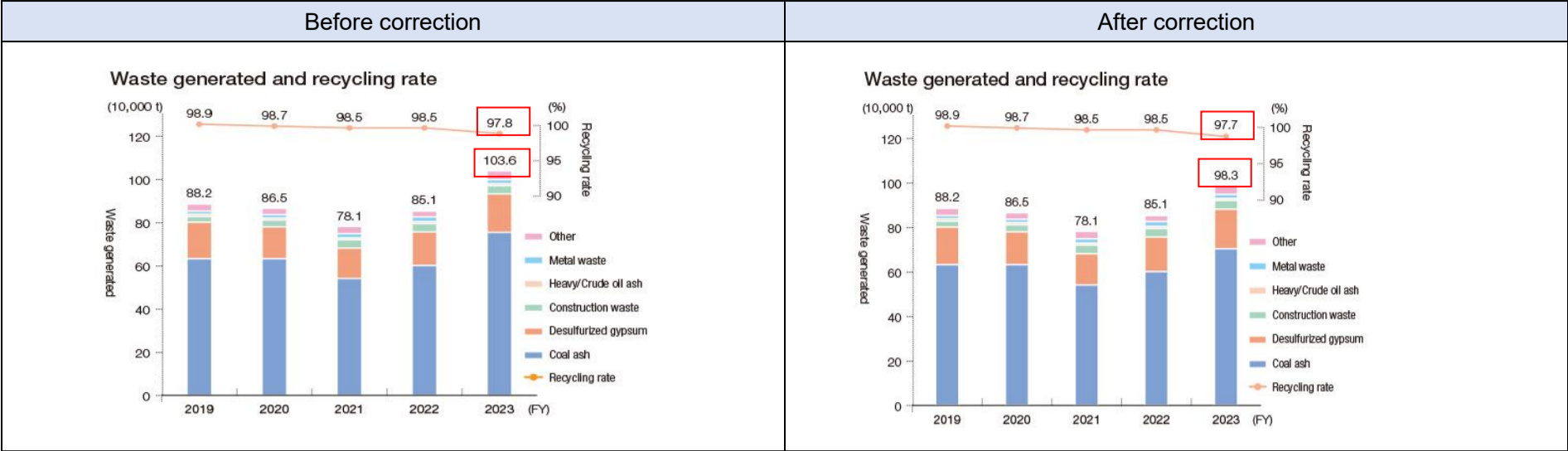
Waste generated and recycled (FY2023)

Item		Amount generated (Unit: 10,000 t)	Amount recycled (Unit: 10,000 t)	Amount disposed of (Unit: 10,000 t)	Recycling rate (%)
Industrial waste	Coal ash	70.4	69.6	0.8	98.9
	Desulfurized gypsum	17.8	17.7	0.1	99.5
	Construction waste, etc.	10.1	8.7	1.4	86.3
General waste		0.2	0.1	0.0	80.3
Total		98.3	96.1	2.3	97.7

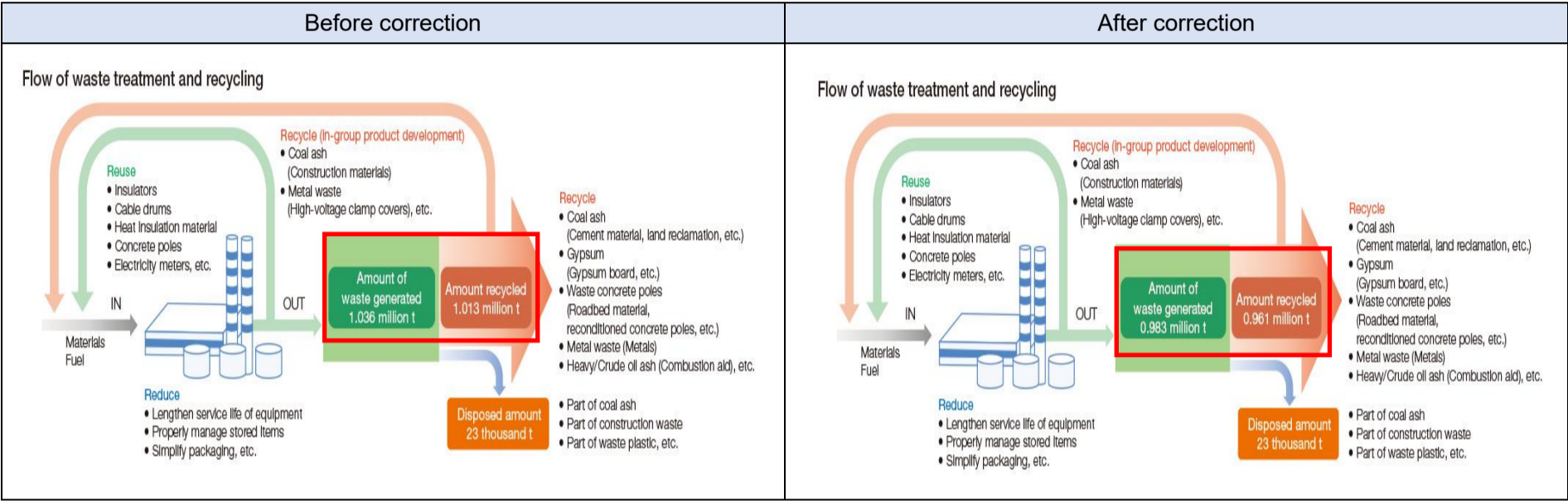
Note 1: Wastes also include valuables.

Note 2: Totals may not match the sum of individual amounts due to rounding.

(3) Waste generated and recycling rate



(4) Flow of waste treatment and recycling



P98 Non-financial (ESG) Data

Environment

Before correction					After correction				
Promotion of the formation of a recycling-oriented society Note: Figures are for the whole Chugoku Electric Power Group					Promotion of the formation of a recycling-oriented society Note: Figures are for the whole Chugoku Electric Power Group				
Waste*6 generated	781 thousand t	851 thousand t	1,036 thousand t		Waste*6 generated	781 thousand t	851 thousand t	983 thousand t	
Coal ash generated	541 thousand t	602 thousand t	756 thousand t		Coal ash generated	541 thousand t	602 thousand t	704 thousand t	
Waste*6 recycling rate	98.5%	98.5%	97.8%		Waste*6 recycling rate	98.5%	98.5%	97.7%	
Coal ash recycling rate	99.8%	99.4%	98.9%		Coal ash recycling rate	99.8%	99.4%	98.9%	

2. Information Disclosure Based on the SASB Standards

Before correction						After correction					
Topic	Accounting metric	Category	Unit of Measure	Code	FY2023 Results and Initiatives	Topic	Accounting metric	Category	Unit of Measure	Code	FY2023 Results and Initiatives
Environment						Environment					
Coal Ash Management	Amount of coal combustion residuals (CCR) generated, percentage recycled	Quantitative	Metric tons (t), Percentage (%)	IF-EU-150a.1	756,000 [t], 98.9 [%]	Coal Ash Management	Amount of coal combustion residuals (CCR) generated, percentage recycled	Quantitative	Metric tons (t), Percentage (%)	IF-EU-150a.1	704,000 [t], 98.9 [%]
	Total number of coal combustion residual (CCR) impoundments, broken down by hazard potential classification and structural integrity assessment	Quantitative	Number	IF-EU-150a.2	We re-use 98.9% of the coal ash produced at our thermal power stations (results for FY2023).		Total number of coal combustion residual (CCR) impoundments, broken down by hazard potential classification and structural integrity assessment	Quantitative	Number	IF-EU-150a.2	We re-use 98.9% of the coal ash produced at our thermal power stations (results for FY2023).