



Supporting document of
FY 3/2026-3Q financial results

The Summary of Financial Results for FY 3/2026-3Q

(April 1 through December 31, 2025)

The Chugoku Electric Power Co., Inc.

January 30, 2026

In this report, the term Fiscal Year 3/2026 refers to the period between April 1, 2025 and March 31, 2026.

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I. Financial Results for FY 3/2026-3Q

1. Summary of Consolidated Financial Results

- **Operating revenues fell** by ¥40.3 billion year on year to ¥1,056.0 billion due to the factors such as the revisions in the standard electricity rate plan for high voltage and extra-high voltage and a decline in fuel cost adjustment amounts in conjunction with falling fuel prices, despite an increase in retail electricity sales volume.
- Operating profit increased by ¥9.3 billion year on year to ¥99.3 billion. This was mainly due to an increase in the total electricity sales volume driven by new customer acquisition and the profit improvement from the operation of Shimane Nuclear Power Station Unit 2, despite the effect of increased competition in wholesale and retail businesses.
- **Ordinary profit decreased** by ¥4.5 billion year on year to ¥89.6 billion due to factors such as an increase in interest expense.
- Profit attributable to owners of parent after recording extraordinary income and deducting income taxes decreased by ¥8.5 billion year on year to ¥70.2 billion.

(Billions of yen)

	FY 3/2026-3Q (A)	FY 3/2025-3Q (B)	Difference (A-B)	YoY growth (A-B)/B
Operating revenues	1,056.0	1,096.4	-40.3	-3.7%
Operating profit	99.3	89.9	9.3	10.4%
Ordinary profit	89.6	94.1	-4.5	-4.8%
Profit attributable to owners of parent	70.2	78.7	-8.5	-10.8%

2. Consolidated Statements of Operations

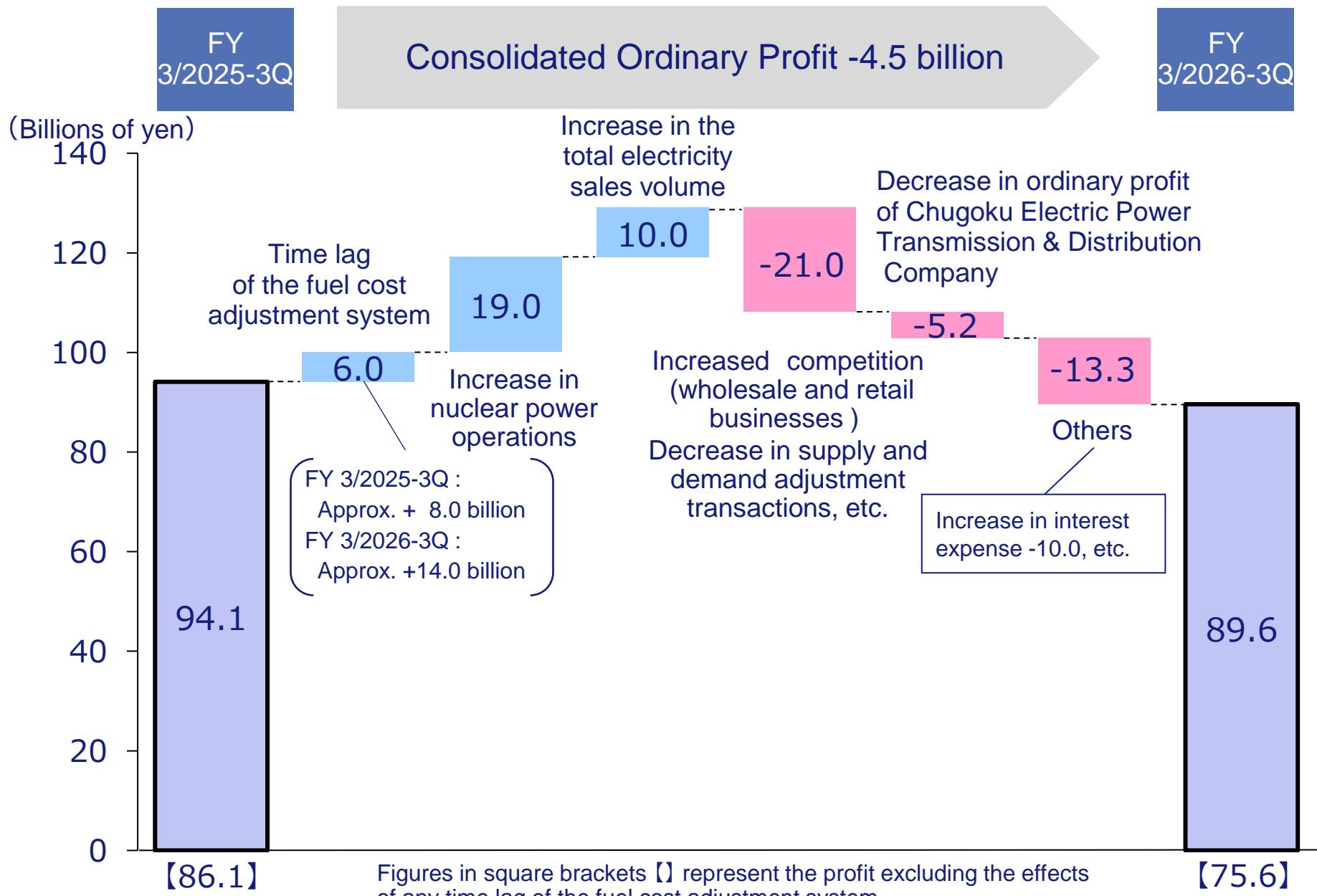
(Billions of yen)

	FY 3/2026-3Q (A)	FY 3/2025-3Q (B)	Difference (A-B)
Ordinary revenues	1,080.2	1,120.3	-40.1
Operating revenues	1,056.0	1,096.4	-40.3
Non-operating income	24.1	23.9	0.2
Ordinary expenses	990.5	1,026.2	-35.6
Operating expenses	956.6	1,006.4	-49.7
Non-operating expenses	33.8	19.7	14.1
Operating profit	99.3	89.9	9.3
Ordinary profit	89.6	94.1	-4.5
Provision of reserve for water shortage	—	0.0	-0.0
Extraordinary income	6.3 ^(Note1)	12.1 ^(Note1)	-5.7
Extraordinary losses	—	7.0 ^(Note2)	-7.0
Income taxes	25.8	20.5	5.3
Profit attributable to owners of parent	70.2	78.7	-8.5

Note1: The Company recorded gains on sales of nuclear fuel.

Note2: The Company recorded a loss on sales of property due to the transfer of the land, buildings, and equipment of the former Shimonoseki Power Station.

3. Factors Affecting Consolidated Ordinary Profit



4. Total Electricity Sales Volume

- Total electricity sales volume increased by 14.2% year on year to 41.82 billion kWh.
- Retail electricity sales volume increased by 10.1% year on year to 32.90 billion kWh.
- Electricity sales volume to other power companies increased by 32.0% year on year to 8.93 billion kWh.

(Billions of kWh)

		FY 3/2026-3Q (A)	FY 3/2025-3Q (B)	Difference (A-B)	YoY growth (A-B)/B
Total electricity sales volume		41.82	36.63	5.19	14.2%
Retail electricity sales volume	Lighting	10.01	10.22	-0.21	-2.0%
	Power	22.88	19.65	3.23	16.4%
	Subtotal	32.90	29.87	3.02	10.1%
Electricity sales volume to other power companies		8.93	6.76	2.16	32.0%

Note 1: The amounts indicated are the total electricity sales volume by Chugoku Electric Power.

Note 2: Amounts do not include the amount of retail power used in-house or the amount of electricity sales volume to other power companies in relation to imbalances/adjusted power supply, etc.

Note 3: There may be discrepancies in totals due to rounding.

5. Power Generated and Received

- Generated and received electricity increased by 13.7% year on year to 45.35 billion kWh.
- Our own thermal power generation decreased due to factors such as an increase in nuclear power generation.
- Nuclear power generation increased as a result of the operation of Shimane Nuclear Power Station Unit 2.

(Billions of kWh)

	FY 3/2026-3Q (A)	FY 3/2025-3Q (B)	Difference (A-B)	YoY growth (A-B)/B
Generated and received electricity	45.35	39.87	5.48	13.7%
Generated by Chugoku Electric Power	25.75	20.76	4.99	24.0%
(Water flow rate)	(87.1%)	(102.5%)	(-15.4%)	
Hydroelectric	2.55	2.62	-0.07	-2.8%
Thermal	17.53	17.89	-0.36	-2.0%
(Capacity factor)	(102.2%)	(3.0%)	(99.2%)	
Nuclear	5.53	0.16	5.37	3,303.5%
New energy sources	0.14	0.08	0.06	68.7%
Received from other companies	20.95	20.06	0.89	4.4%
Power used for water pumping	-1.35	-0.95	-0.40	42.1%

Note 1: The amounts indicated are the power generated and received by Chugoku Electric Power.

Note 2: Shimane Nuclear Power Station Unit 2 has restarted power generation, connected to the grid since December 23, 2024.

Note 3: Power received from other companies includes power pertaining to imbalances/adjusted power supply, etc. The power amounts indicated are those identified as of the end of the fiscal year.

Note 4: The difference between the total amount of power generated and received and the total electricity sales volume is the amount of power loss, etc.

Note 5: There may be discrepancies in totals due to rounding.

6. Summary of Segment Information

- In the comprehensive energy business, revenues decreased due to the factors such as the revisions in the standard electricity rate plan for high voltage and extra-high voltage and a decline in fuel cost adjustment amounts in conjunction with falling fuel prices, despite an increase in retail electricity sales volume. Operating profit increased mainly due to an increase in the total electricity sales volume driven by new customer acquisition and the profit improvement from the operation of Shimane Nuclear Power Station Unit 2.
- In the power transmission and distribution business, operating profit decreased primarily due to an increase in maintenance and outsourcing expenses resulting particularly from rising prices, despite an increase in standard connection and wheeling revenue, as well as increased profit from settlements among general electricity transmission and distribution utilities.

(Billions of yen)

		FY 3/2026-3Q (A)	FY 3/2025-3Q (B)	Difference (A-B)
Comprehensive energy	Operating revenues	967.2	1,015.7	-48.5
	Operating profit	86.1	70.6	15.5
Power transmission and distribution	Operating revenues	344.9	367.8	-22.8
	Operating profit	11.1	15.4	-4.2
Information and telecommunications	Operating revenues	35.1	33.4	1.7
	Operating profit	3.0	3.2	-0.2
Others	Operating revenues	68.3	72.1	-3.8
	Operating profit	0.9	2.9	-2.0
Adjustment	Operating revenues	(-359.6)	(-392.7)	(33.0)
	Operating profit	(-1.9)	(-2.3)	(0.3)
Total	Operating revenues	1,056.0	1,096.4	-40.3
	Operating profit	99.3	89.9	9.3

7. Key Factors

■ Key factors

	FY 3/2026-3Q (A)	FY 3/2025-3Q (B)	Difference (A-B)
Exchange rate (¥/\$)	149	153	-4
All Japan CIF crude oil price (\$/b)	72.9	83.7	-10.8
All Japan CIF imported coal price (\$/t)	120.0	154.8	-34.8
Nuclear capacity factor (%)	102.2	3.0	99.2

Note: Crude oil and imported coal CIF prices are preliminary figures for FY 3/2026-3Q.

(Reference)

Statements of Operations and Balance Sheets (Consolidated)

■ Consolidated Statements of Operations

(Billions of yen)

	FY 3/2026-3Q	FY 3/2025-3Q
Overview of financial results	Decrease in revenue (-40.3) Decrease in profit (-4.5) for 2 consecutive years	Decrease in revenue (-108.4) Decrease in profit (-71.1) for the first time in 3 years
Operating revenues	1,056.0	1,096.4
Operating profit	99.3	89.9
Ordinary profit	89.6	94.1
Profit attributable to owners of parent	70.2	78.7

■ Consolidated Balance Sheets

(Billions of yen)

	FY 3/2026-3Q	FY 3/2025
Total assets	4,565.5	4,360.9
Net assets	757.2	705.8
Shareholders' equity ratio	16.6% (18.8% ^(Note 2))	16.2% (18.5% ^(Note 2))
Interest-bearing debts	3,328.9	3,181.3

Note 1: Increases/decreases in profit in the overview of financial results are based on ordinary profit.

Note 2: This indicates the shareholders' equity ratio if the ¥50.0 billion of the hybrid corporate bonds already raised (announced on December 3, 2021) and ¥50.0 billion of transition-linked hybrid loans already raised (announced on September 29, 2022) are both treated as equity capital.

II. Forecasts of Financial Results and Dividends for FY 3/2026

1. Forecasts of Consolidated Financial Results and Dividends for FY 3/2026

- Forecasts of financial results and dividends have not changed of the announcement on October 31, 2025.

Announcement (October 31, 2025) : <https://www.energia.co.jp/eir/info/pdf/r10-c2026b08.pdf>

«Financial Results»

(Billions of yen)

	FY 3/2026
Operating revenues	1,400.0
Operating profit	115.0
Ordinary profit	100.0
Profit attributable to owners of parent	81.0
Shareholders' equity ratio	Approx. 16.6% (Approx. 19.0% ^(Note))

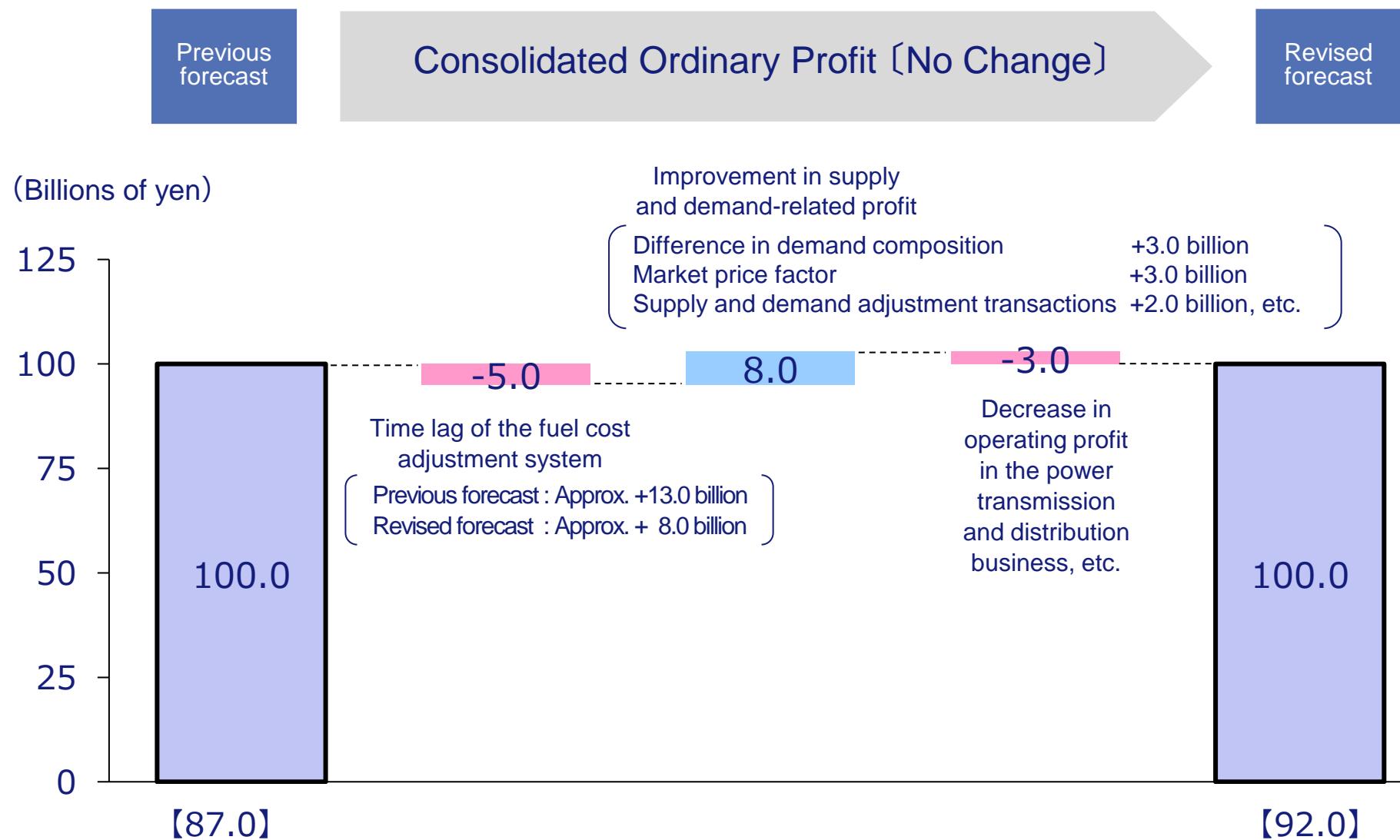
«Dividends per share»

FY 3/2026

	FY 3/2026
Interim	¥10
Year-end	¥17 (Forecast)
Total	¥27 (Forecast)

Note: This indicates the shareholders' equity ratio if the ¥50.0 billion of the hybrid corporate bonds already raised (announced on December 3, 2021) and ¥50.0 billion of transition-linked hybrid loans already raised (announced on September 29, 2022) are both treated as equity capital.

2. Factors Affecting Consolidated Ordinary Profit (Compared with previous forecast)



Figures in square brackets [] represent the profit excluding the effects of any time lag of the fuel cost adjustment system.

3. Financial Results Forecast by Segment (Compared with previous forecast)

- In the power transmission and distribution business, profit is expected to decrease compared with the previous forecast mainly due to an increase in expenses related to supply and demand adjustments.
- In the comprehensive energy business and other businesses, profits are expected to increase compared with the previous forecast.

(Billions of yen)

		FY 3/2026 (Revised forecast) (A)	FY 3/2026 (Previous forecast / October 2025) (B)	Difference (A-B)	【Reference】 FY 3/2025
Comprehensive energy	Operating revenues	Approx. 1,300.0	Approx. 1,300.0	-	1,408.0
	Operating profit	Approx. 96.0	Approx. 95.0	1.0	95.1
Power transmission and distribution	Operating revenues	Approx. 430.0	Approx. 430.0	-	511.5
	Operating profit	Approx. 12.0	Approx. 15.0	-3.0	25.2
Information and tele-communications	Operating revenues	Approx. 47.0	Approx. 47.0	-	49.4
	Operating profit	Approx. 4.0	Approx. 4.0	-	4.7
Others	Operating revenues	Approx. 105.0	Approx. 105.0	-	110.5
	Operating profit	Approx. 5.0	Approx. 3.0	2.0	7.5
Adjustment	Operating revenues	(Approx. -482.0)	(Approx. -482.0)	-	(-550.3)
	Operating profit	(Approx. -2.0)	(Approx. -2.0)	-	(-3.4)
Total	Operating revenues	Approx. 1,400.0	Approx. 1,400.0	-	1,529.2
	Operating profit	Approx. 115.0	Approx. 115.0	-	129.1

Reference (Factors Affecting Consolidated Ordinary Profit (Compared with FY 3/2025))

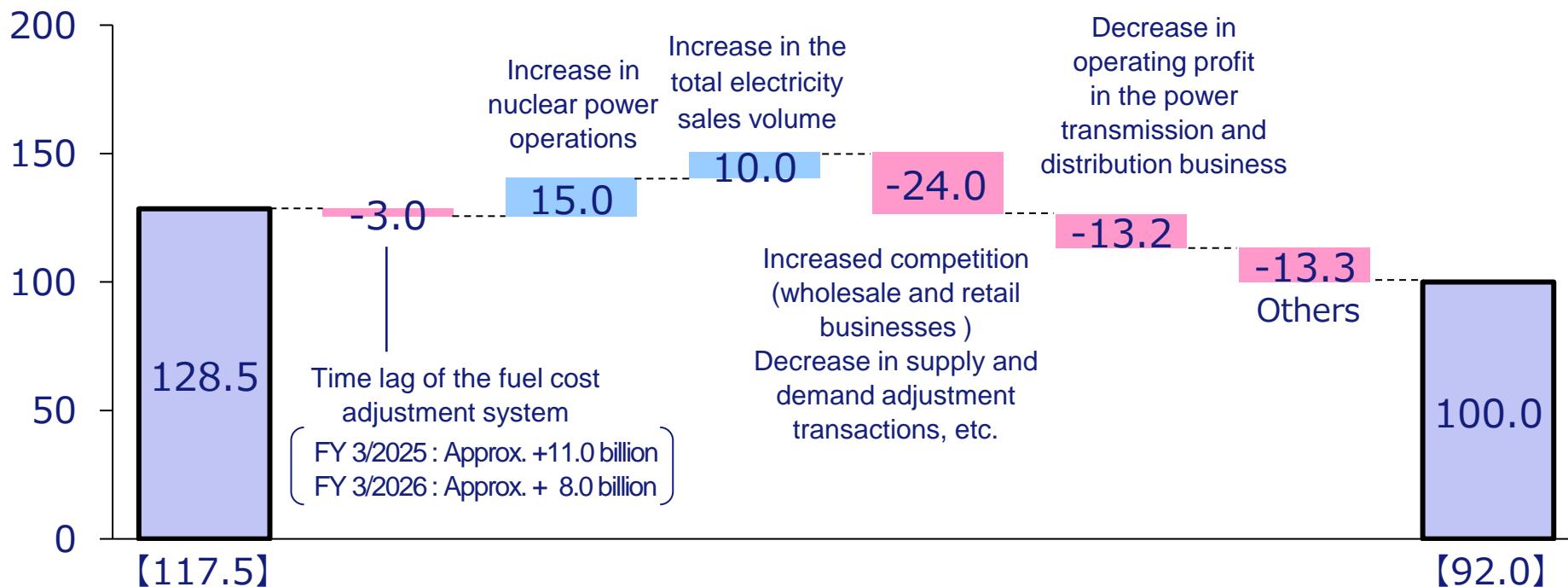
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FY
3/2025

Consolidated Ordinary Profit -28.5 billion

FY 3/2026
Forecast

(Billions of yen)



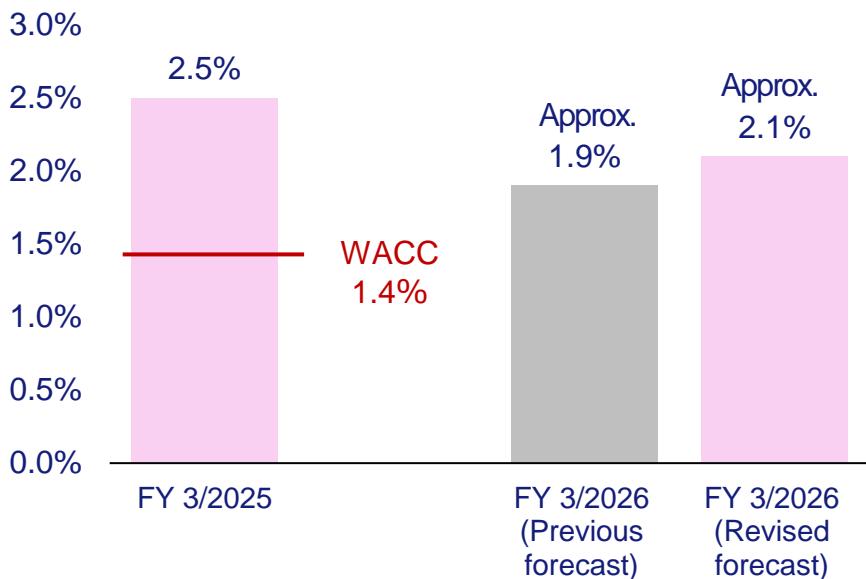
Figures in square brackets [] represent the profit excluding the effects of any time lag of the fuel cost adjustment system.

4-1. Capital Efficiency (ROIC・ROE)

- Although the profit level has remained unchanged from the previous forecast, both ROIC and ROE are expected to increase, reflecting a reduction in the profit from the time lag of the fuel cost adjustment system.

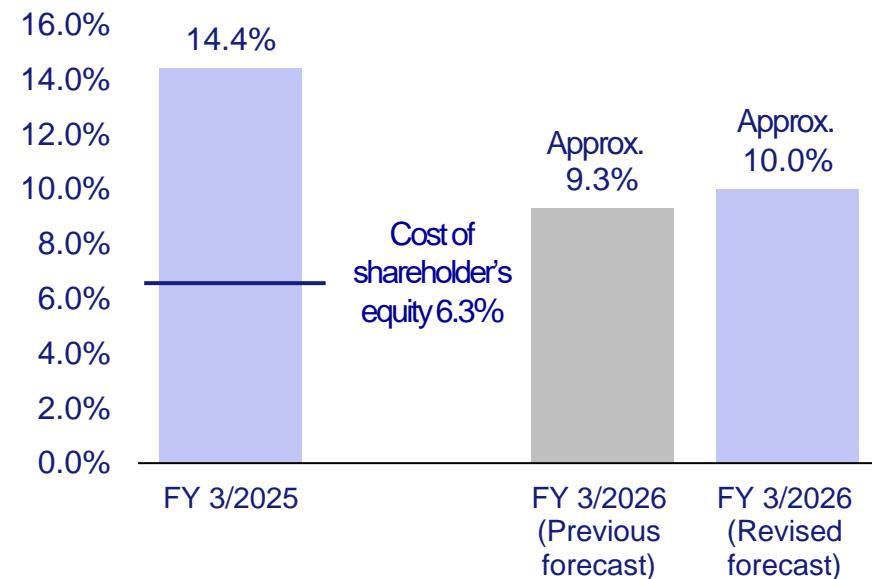
ROIC

(excluding impacts from time lag of the fuel cost adjustment system)



ROE

(excluding impacts from time lag of the fuel cost adjustment system)



Note 1 : Invested capital for ROIC and shareholder's equity for ROE are calculated based on averages at the beginning and end of the period.

Note 2 : The profit used for ROIC calculation is business profit (after tax), which is operating profit plus dividend income, etc.

Note 3 : WACC and cost of shareholder's equity have been calculated based on CAPM.

Note 4 : Beta value of 0.81 (for Chugoku Electric Power in FY 3/2025), market risk premium of 6.5%.

4-2. Capital Efficiency (ROIC by Segment)

	FY 3/2026 (Revised forecast)		FY 3/2025	
	Operating profit (Billions of yen)	ROIC	Operating profit (Billions of yen)	ROIC
Comprehensive energy	Approx. 96.0 [Approx. 95.0]	Approx. 2.5% [Approx. 2.4%]	95.1	2.6%
Power transmission and distribution	Approx. 12.0 [Approx. 15.0]	Approx. 0.8% [Approx. 1.0%]	25.2	1.8%
Information and tele-communications	Approx. 4.0 [Approx. 4.0]	Approx. 4.9% [Approx. 4.9%]	4.7	5.7%

Note 1 : ROIC of comprehensive energy is calculated excluding impacts from time lag of the fuel cost adjustment system.

Note 2 : Figures in [] are previous forecasts announced on October 31, 2025.

Note 3 : Invested capital for ROIC is calculated based on averages at the beginning and end of the period.

Note 4 : The profit used for ROIC calculation is business profit (after tax), which is operating profit plus dividend income, etc.

5. Key Factors

	FY 3/2026 (Revised forecast) (A)	FY 3/2026 (Previous forecast / October 2025) (B)	Difference (A-B)	【Reference】 FY 3/2025
Total electricity sales volume (Billions of kWh)	57.5	57.5	-	51.75
Exchange rate (¥/\$)	150	148	2	153
All Japan CIF crude oil price (\$/b)	70	70	-	82.4
Nuclear capacity factor (%)	86	86	-	27.6

Note 1: The total electricity sales volume is the sum of the retail electricity sales volume and the electricity sales volume to other power companies by Chugoku Electric Power.

Note 2: The total electricity sales volume does not include the amount of retail power used in-house or the amount of electricity sales volume to other power companies in relation to imbalances/adjusted power supply.

■ Impact of fluctuations in factors on cost of raw materials

(Billions of yen)

	FY 3/2026 (Revised forecast) (A)	FY 3/2026 (Previous forecast / October 2025) (B)	Difference (A-B)	【Reference】 FY 3/2025
Exchange rate (¥1/\$)	1.8	1.9	-0.1	2.1
All Japan CIF crude oil price (\$1/b)	1.5	1.5	-	1.5
Water flow rate (1%)	0.3	0.3	-	0.4
Nuclear capacity factor (1%)	0.7	0.7	-	0.9

(Reference) Supplemental Data

1-1. Income Statement <Non-Consolidated>

(Billions of yen)

	FY 3/2026-3Q (A)	FY 3/2025-3Q (B)	Difference (A-B)
Ordinary revenues	961.4	1,003.3	-41.9
Operating revenues	930.4	967.5	-37.0
Electricity sales revenue	688.4	680.9	7.5
Others	241.9	286.5	-44.6
Non-operating income	31.0	35.8	-4.8
Ordinary expenses	876.5	923.5	-46.9
Operating expenses	846.8	905.0	-58.1
Personnel	31.7	32.1	-0.3
Retirement allowances	0.2	0.7	-0.5
Material	414.2	494.5	-80.2
Fuel	164.6	186.2	-21.6
Purchased power	249.6	308.2	-58.5
Maintenance	35.6	40.1	-4.4
Depreciation	60.2	39.9	20.2
Back-end of nuclear power	13.1	1.1	11.9
Transmission fees of connected supply	193.6	189.2	4.4
Others	98.1	107.9	-9.8
Non-operating expenses	29.6	18.4	11.1
Ordinary profit (Operating profit)	84.8 (83.5)	79.8 (62.4)	5.0 (21.0)
Provision or reversal of reserve for water shortage	—	0.0	-0.0
Extraordinary income	6.3	12.1	-5.7
Extraordinary losses	—	7.0	-7.0
Income taxes, etc.	22.8	14.3	8.4
Profit	68.4	70.5	-2.1

(Billions of yen)

	FY 3/2026-3Q (A)	FY 3/2025-3Q (B)	Difference (A-B)
Ordinary revenues	344.1	367.5	-23.4
Operating revenues	343.1	366.3	-23.1
Transmission revenue	241.5	249.4	-7.9
Others	101.6	116.9	-15.2
Non-operating income	0.9	1.2	-0.2
Ordinary expenses	338.0	356.2	-18.1
Operating expenses	332.2	351.4	-19.1
Personnel	33.3	33.0	0.3
Retirement allowances	0.4	0.8	-0.4
Material	129.8	155.1	-25.2
Fuel	2.0	2.4	-0.3
Purchased power, etc.	127.8	152.7	-24.9
Maintenance	49.5	45.2	4.3
Depreciation	32.5	31.2	1.2
Others	86.9	86.6	0.2
Non-operating expenses	5.7	4.8	0.9
Ordinary profit (Operating profit)	6.0 (10.8)	11.3 (14.9)	-5.2 (-4.0)
Income taxes, etc.	1.4	2.8	-1.4
Profit	4.6	8.4	-3.7

<Reference> Electricity demand in the Chugoku region

(Billions of kWh)

FY 3/2026-3Q	FY 3/2025-3Q	Difference
39.86	40.01	-0.15

2. Monthly Change in Total Electricity Sales Volume

■ FY 3/2026-3Q

(Billions of kWh)

		Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Total	Jan.	Feb.	Mar.
Total electricity sales volume		4.21 (5.9%)	3.94 (9.8%)	4.44 (22.4%)	5.13 (22.4%)	5.50 (14.1%)	5.33 (16.9%)	4.54 (12.2%)	4.11 (12.6%)	4.62 (10.8%)	41.82 (14.2%)	—	—	—
Retail electricity sales volume	Lighting	1.19 (-1.9%)	0.95 (-4.5%)	0.90 (-1.1%)	1.11 (11.3%)	1.38 (-3.6%)	1.28 (-6.1%)	0.99 (-5.5%)	1.01 (3.1%)	1.21 (-6.3%)	10.01 (-2.0%)	—	—	—
	Power	2.28 (6.8%)	2.24 (13.5%)	2.41 (17.7%)	2.79 (19.9%)	2.83 (15.6%)	2.83 (16.4%)	2.67 (18.9%)	2.40 (19.9%)	2.43 (19.1%)	22.88 (16.4%)	—	—	—
	Subtotal	3.47 (3.7%)	3.19 (7.5%)	3.31 (12.0%)	3.90 (17.3%)	4.21 (8.5%)	4.11 (8.3%)	3.67 (11.1%)	3.41 (14.4%)	3.63 (9.3%)	32.90 (10.1%)	—	—	—
Electricity sales volume to other power companies		0.74 (18.1%)	0.75 (20.8%)	1.13 (68.5%)	1.24 (41.6%)	1.29 (37.0%)	1.22 (59.5%)	0.87 (17.1%)	0.71 (4.3%)	0.99 (16.6%)	8.93 (32.0%)	—	—	—

Note 1: The amounts indicated are the total electricity sales volume by Chugoku Electric Power.

Note 2: Amounts do not include the amount of retail power used in-house or the amount of electricity sales volume to other power companies in relation to imbalances/adjusted power supply, etc.

Note3: Figures in parentheses indicate the percentage change from the previous fiscal year.

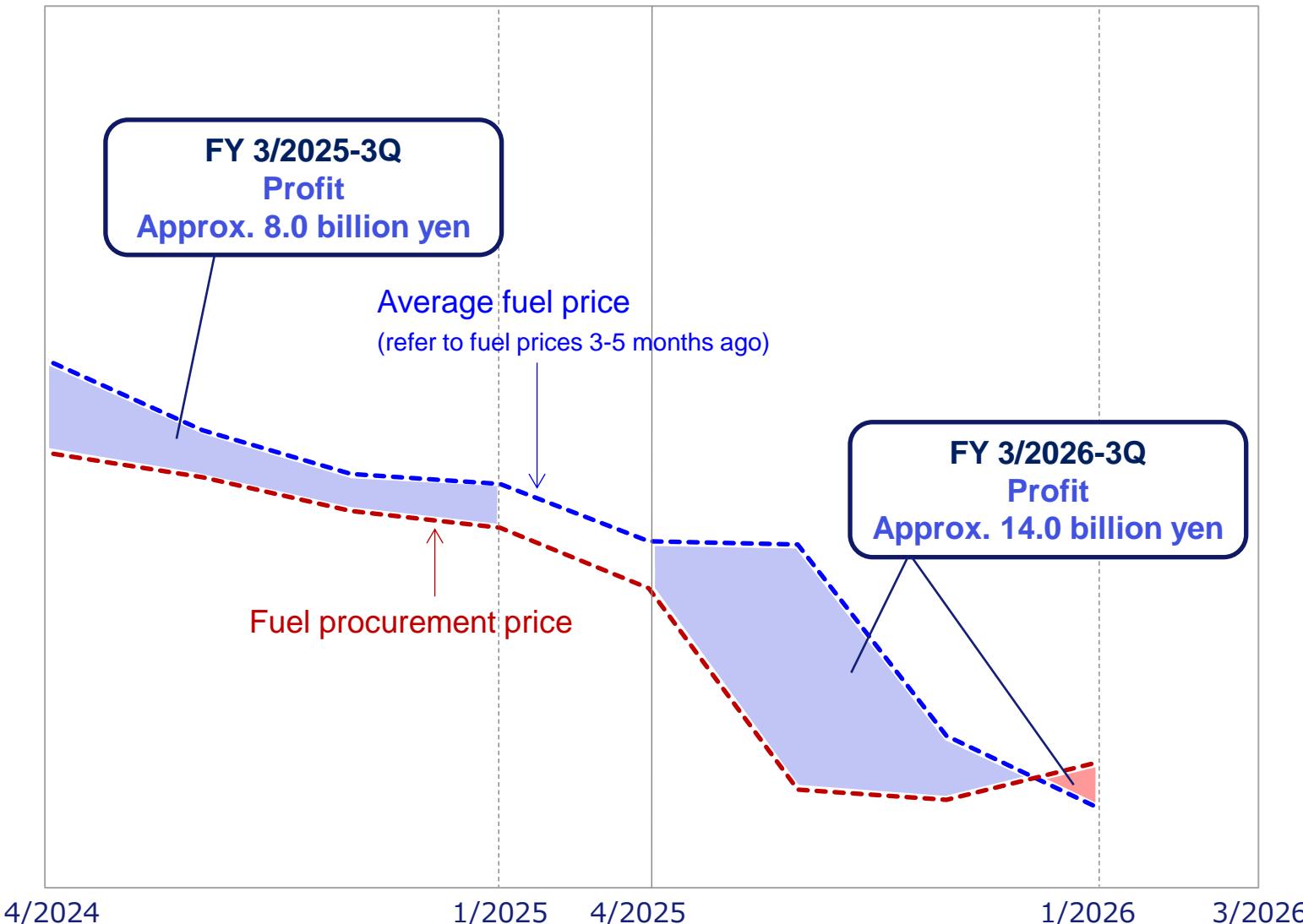
Note4: There may be discrepancies in totals due to rounding.

<Reference> Average monthly temperature (Hiroshima city)

(°C)

		Apr.	May	Jun.	Jul.	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.
FY 3/2026		15.5	19.6	24.7	29.8	29.7	27.0	21.0	13.3	8.3	—	—	—
Difference from average year		0.7	0.0	1.5	2.6	1.2	2.3	2.2	0.4	0.8	—	—	—
Difference from previous year		-2.0	0.0	1.2	0.9	-1.0	-1.8	-0.3	-1.0	0.9	—	—	—

3. Time Lag of the Fuel Cost Adjustment System (Image Diagram)



Note: Time lag of the fuel cost adjustment system is caused by the time lag of reflecting fuel prices in electricity rates (average fuel price).

4. Procurement and Consumption of Fuel <Non-Consolidated>

(1) Procurement volume (Note 1)

	Unit	FY 3/2026-3Q (A)	FY 3/2025-3Q (B)	Difference (A-B)
Fuel oil	million liters	110	70	40
Coal <small>(Note 2)</small>	thousand tons	4,040	4,490	-450
LNG <small>(Note 2)</small>	thousand tons	1,140	1,140	0

Note 1: The impact of inventories included

Note 2 :Sales included

(2) Consumption volume

	Unit	FY 3/2026-3Q (A)	FY 3/2025-3Q (B)	Difference (A-B)
Fuel oil	million liters	60	50	20
Coal	thousand tons	3,690	3,790	-100
LNG	thousand tons	790	800	-10

5. Capital Expenditure

(Billions of yen)

	Non-Consolidated			Chugoku Electric Power Transmission & Distribution Co., Inc.		
	FY 3/2026-3Q (A)	FY 3/2025-3Q (B)	Difference (A-B)	FY 3/2026-3Q (A)	FY 3/2025-3Q (B)	Difference (A-B)
Capital expenditure	96.0 (83.4)	184.1 (176.9)	-88.1 (-93.5)	59.2	48.3	10.9

Note: Figures in () reiterate costs related to power sources.

6. Interest-bearing Debts, etc.

(1) Breakdown of Interest-bearing debts <Consolidated>

(Billions of yen)

	End of FY 3/2026-3Q (A)	End of FY 3/2025 (B)	Difference (A-B)
Interest-bearing debts	3,328.9	3,181.3	147.6
Bonds	1,291.6	1,326.2	-34.6
Long-term borrowings	1,942.7	1,752.5	190.1
Short-term borrowings	70.1	78.8	-8.6
Commercial paper	—	—	—
Lease obligations	24.4	23.6	0.8

(2) Interest rate <Non-Consolidated>

	FY 3/2026-3Q	FY 3/2025-3Q	【Reference】 FY 3/2025
Average	0.92%	0.69%	0.72%

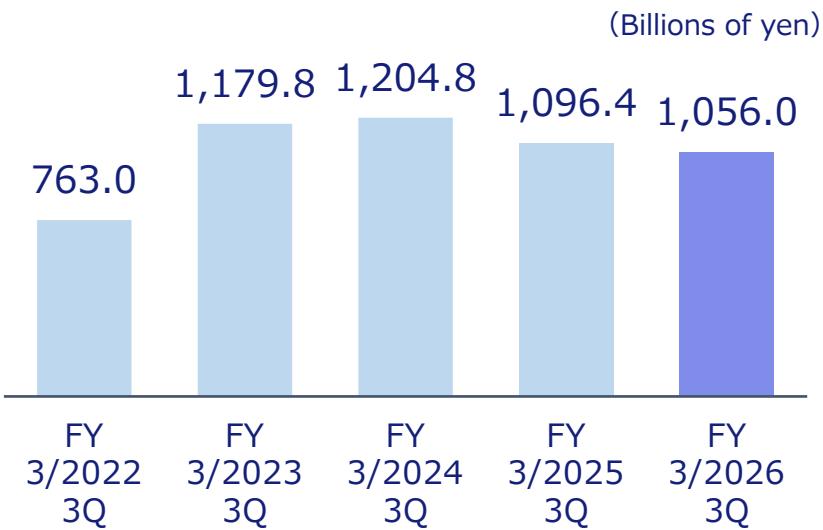
(3) Interest expense <Non-Consolidated>

(Billions of yen)

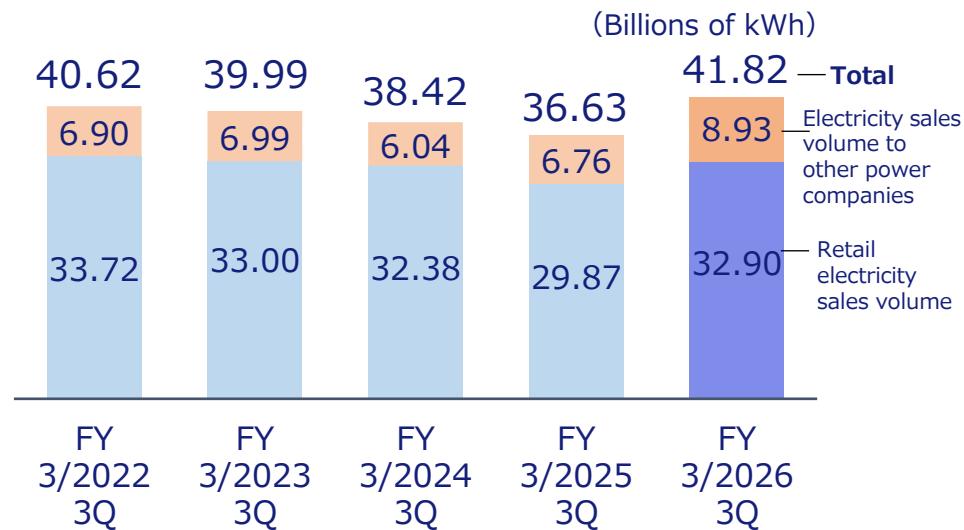
	FY 3/2026-3Q	FY 3/2025-3Q
Interest expense	20.1	9.8

7. Operating Revenues and Profit Trends

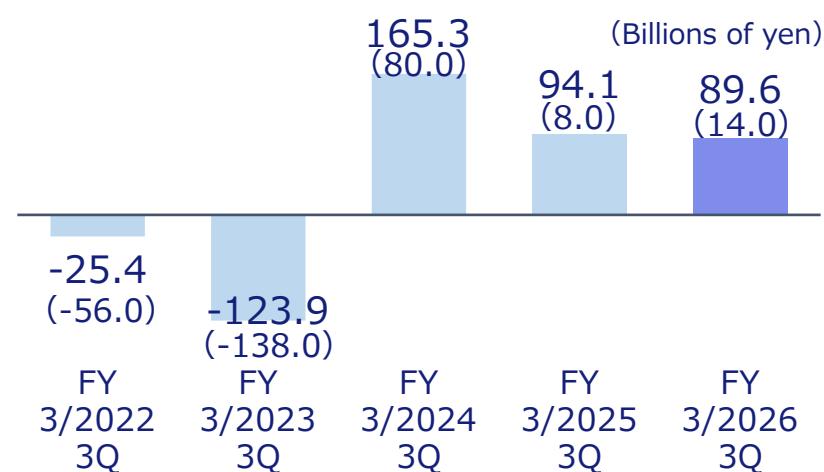
Operating revenues (Consolidated)



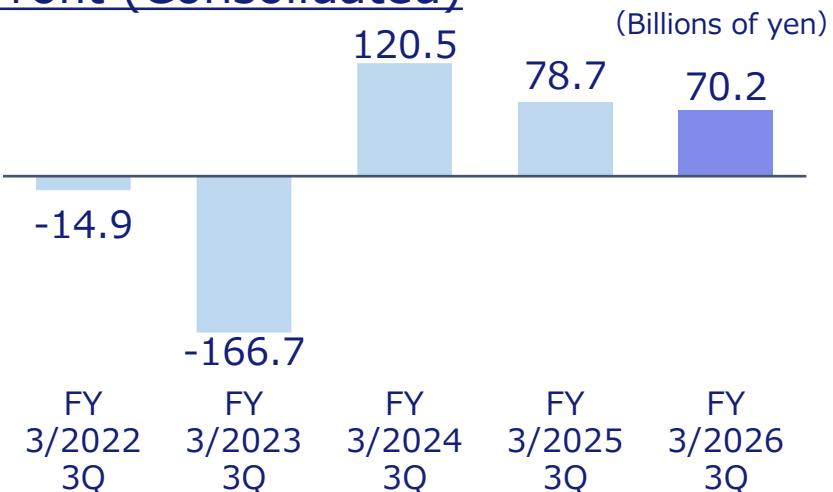
Electricity sales volume



Ordinary profit (Consolidated)



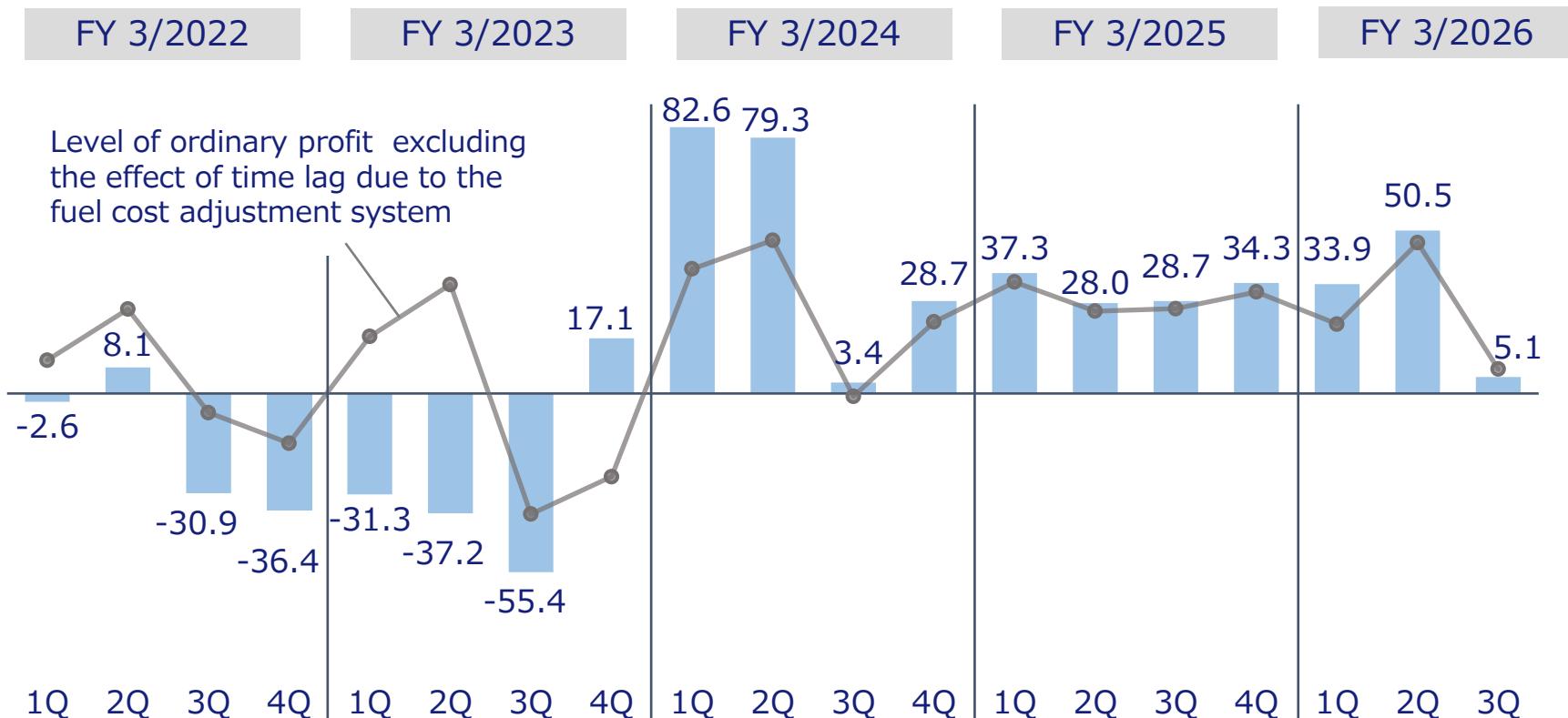
Profit (Consolidated)



Note: Values in parentheses () denote the impact of the time lag due to the fuel cost adjustment amounts.

8. Trends in Ordinary Profit by Quarter<Consolidated>

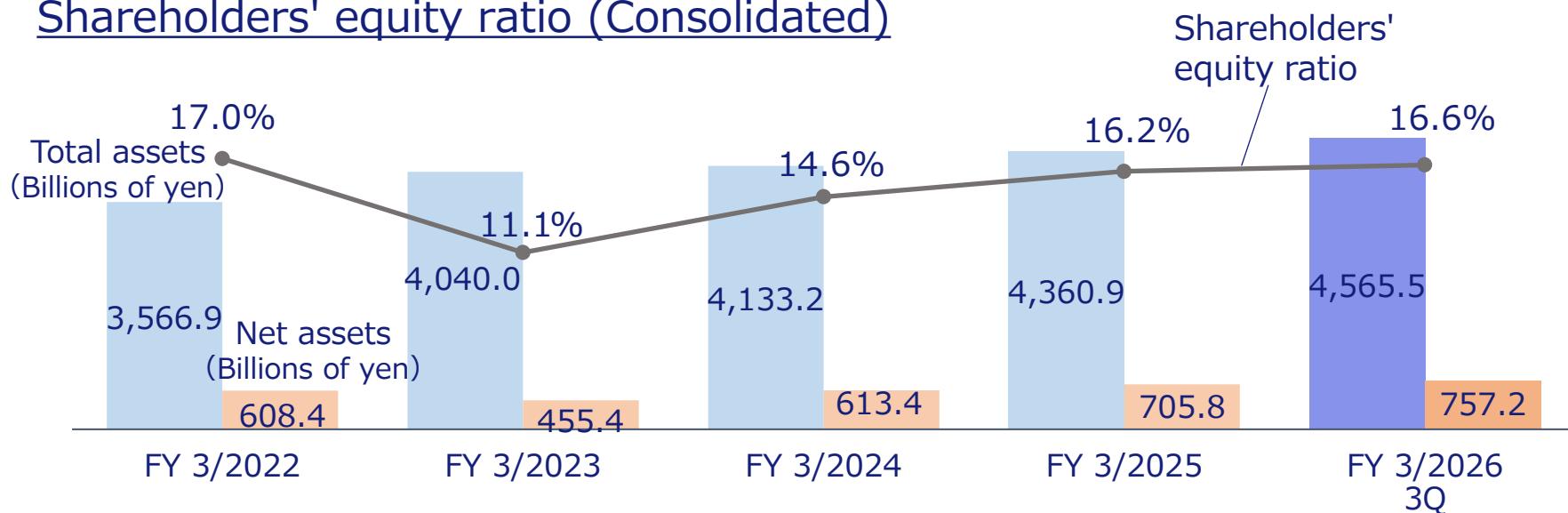
(Billions of yen)



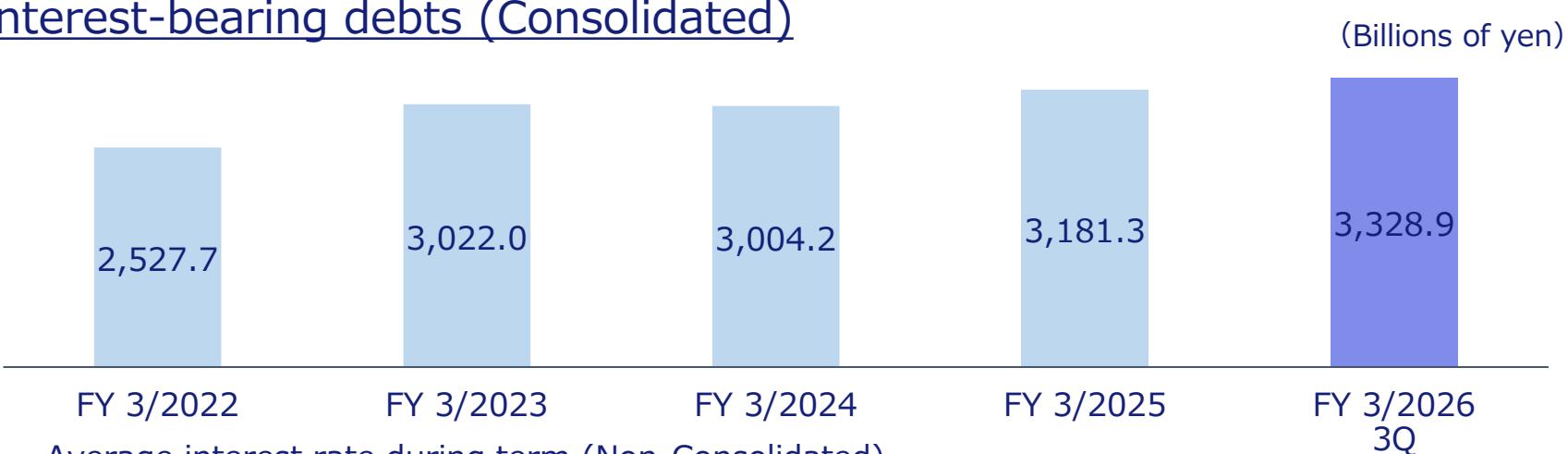
9-1. Financial Indicator Trends (1)

25

Shareholders' equity ratio (Consolidated)



Interest-bearing debts (Consolidated)



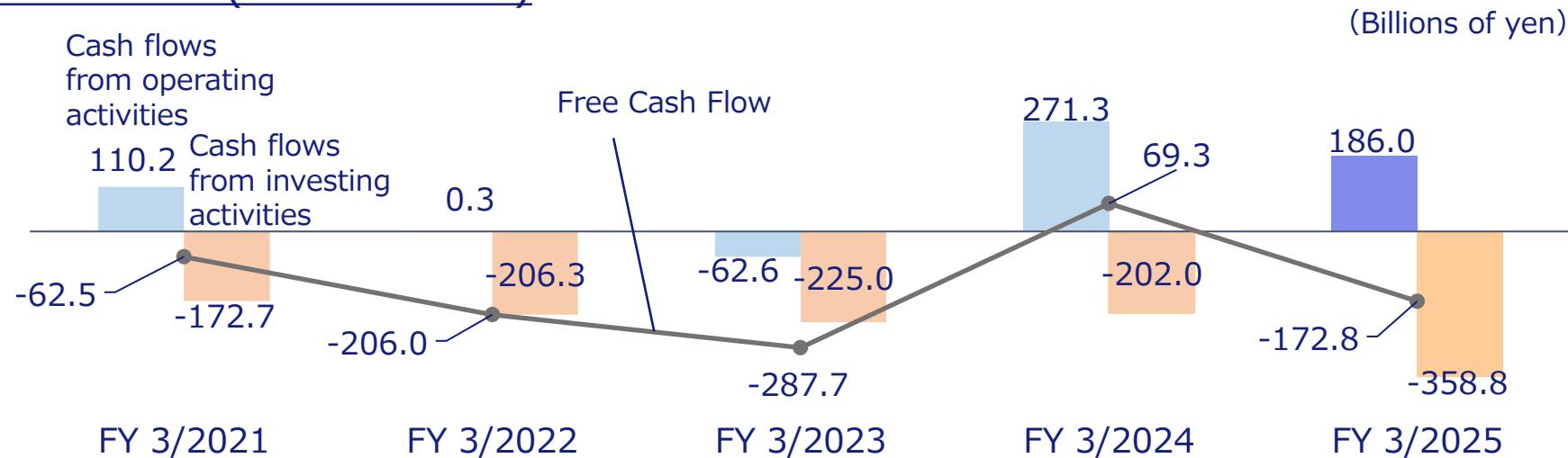
Average interest rate during term (Non-Consolidated)

0.48%	0.49%	0.59%	0.72%	0.92%
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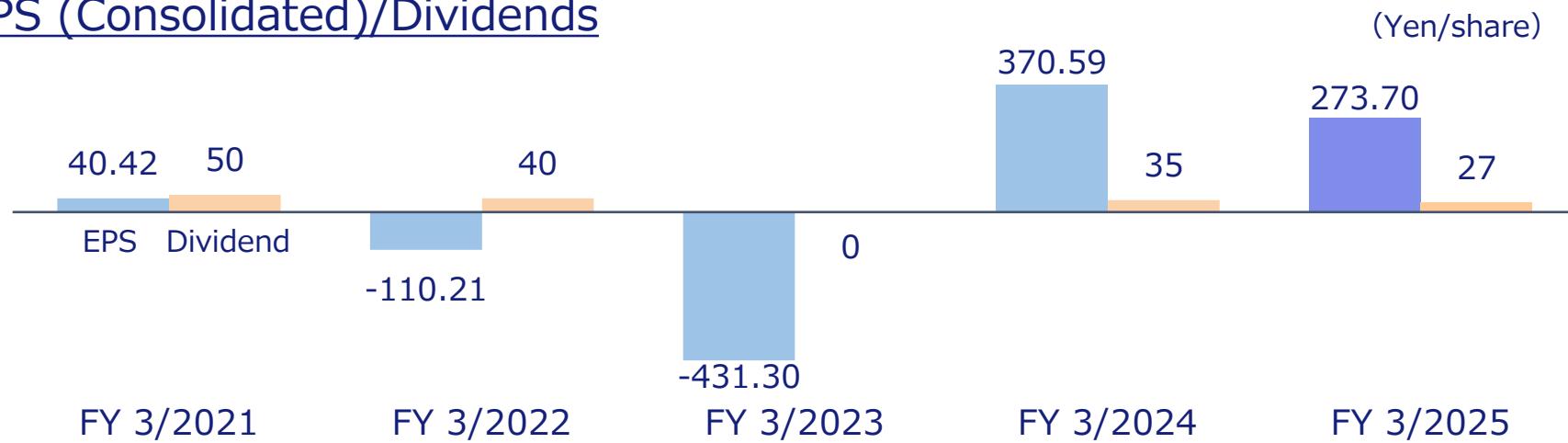
9-2. Financial Indicator Trends (2)

26

Cash flows (Consolidated)



EPS (Consolidated)/Dividends



9-3. Financial Indicator Trends (3)

27

PBR (Price book-value ratio)

(Multiple)



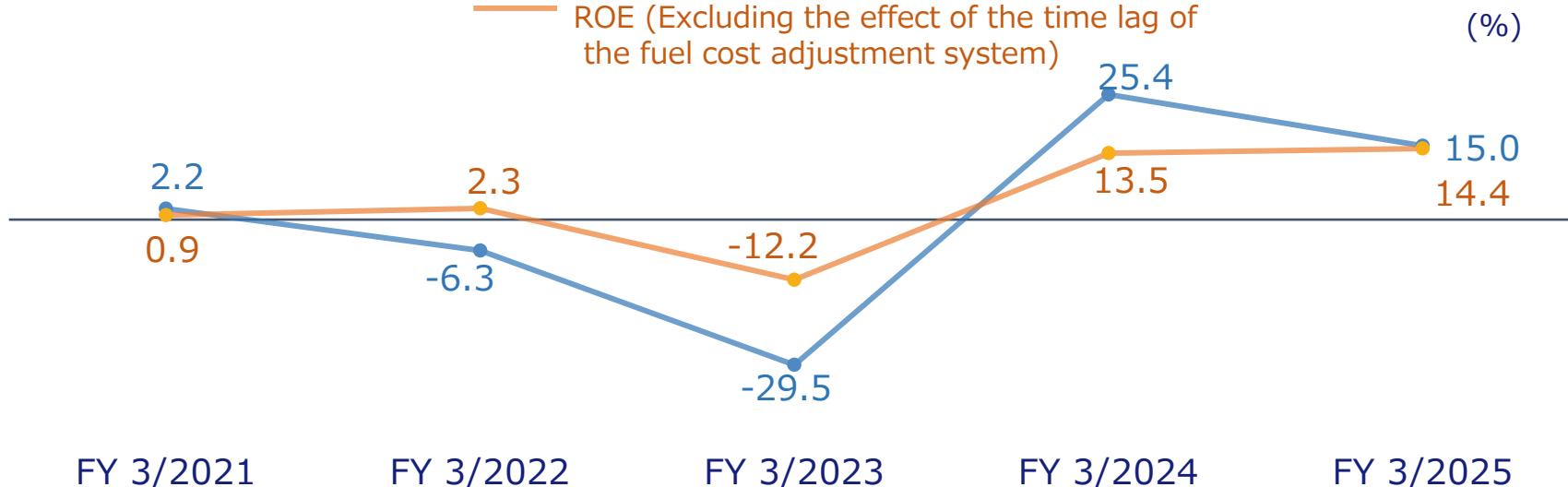
Note: Figures are as of the end of the fiscal year (as of the end of March).

ROE (Return on equity)

ROE

ROE (Excluding the effect of the time lag of the fuel cost adjustment system)

(%)



Reference: The Group's Initiatives

- We announced the Chugoku Electric Power Group Corporate Vision 2040 on September 30, 2025.
- In light of the Japanese government's declaration to achieve carbon neutrality by 2050, the Group has announced its initiatives for carbon neutrality by 2050.
 - ✓ Chugoku Electric Power Group Corporate Vision 2040
https://www.energia.co.jp/e/ir/info/corporate_vision.html
 - ✓ Action Plan (summary of the management plan)
<https://www.energia.co.jp/ir/irkeiei/gaiyou.html> (Japanese only)
 - ✓ Chugoku Electric Power Group's initiatives for carbon neutrality by 2050
https://www.energia.co.jp/tokusetu_site/carbon-neutral/index.html?topbnr=cn2050 (Japanese only)
 - ✓ Chugoku Electric Power Group Integrated Report
<https://www.energia.co.jp/e/ir/report/annual.html>
 - ✓ Chugoku Electric Power Group promotion of sustainability management
<https://www.energia.co.jp/corp/esg/index.html> (Japanese only)
- We have announced the status of efforts to regain trust lost due to certain incidents.
 - ✓ Status of incident reoccurrence measures
<https://www.energia.co.jp/corp/active/preventive/index.html> (Japanese only)

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