



Investors Meeting for FY 2006 Financial Results

The Chugoku Electric Power Co., Inc.
May 12, 2006

In this presentation, the term “Fiscal Year 2006” describes the period which ended March, 2006.

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I . FY2006 Financial Results

Increase in Revenue Decrease in Profit (Consolidated and Non-consolidated)

【 Consolidated 】 【Unit: hundred million yen, round down to the hundred million】

	FY2006 (A)	FY2005 (B)	Difference (A-B)	Comparison (A/B)
Operating Revenue	10,402	10,117	284	102.8
Ordinary Profit	741	850	▲108	87.2
Net Income	451	470	▲ 18	96.0

【 Non-consolidated 】 【Unit: hundred million yen, round down to the hundred million】

	FY2006 (A)	FY2005 (B)	Difference (A-B)	Comparison (A/B)
Operating Revenue	9,768	9,566	201	102.1
Ordinary Profit	655	787	▲132	83.2
Net Income	302	464	▲162	65.0

【Non-Consolidated】 Major Factors [1/2]

- Electricity sales experienced 2 consecutive years of increase, 102.3% year on year.
- Living-related demand such as lighting and commercial use exceeded the previous year due to the increase in demand of heating because of a record low temperature in last December.
- Large industrial demand exceeded the previous year due to high demand from chemical and machinery industry while the demand from steel industry was negative.

[Electricity Sales]

【Unit : hundred million kWh, %】

		FY2006 (A)	FY2005 (B)	Difference (A-B)	Comparison (A/B)
Other than eligible customers	Lighting	181.4	174.7	6.7	103.8
	Low Voltage	31.8	32.9	▲1.1	96.6
	Subtotal	213.2	207.6	5.6	102.7
Eligible customers	Commercial	109.2	104.3	4.9	104.7
	Industrial	272.6	269.5	3.1	101.1
	[Details] Large-scale	(222.8)	(220.1)	(2.7)	(101.2)
	Subtotal	381.8	373.8	8.0	102.1
Total		595.0	581.4	13.6	102.3

【Non-Consolidated】 Major Factors [2/2]

■ Own Facilities

Hydroelectric power decreased because of drought. Thermal power increased to keep up with demand. Nuclear power increased due to the decrease in maintenance and repair.

■ Purchased Power

Decrease due to the decrease in purchase from joint thermal power plants, etc.

[Power Generation]			FY2006 (A)	FY2005 (B)	Difference (A-B)
Supply Capacity	Own Facilities	(Water Flow Rate) Hydroelectric	(%) Hundred Million kWh (87.2) 32.2	(114.3) 41.7	(▲27.1) ▲ 9.5
		Thermal	Hundred Million kWh 350.4	331.7	18.7
		(Capacity Factor) Nuclear	(%) Hundred Million kWh (82.9) 93.0	(65.4) 73.3	(17.5) 19.7
	Purchased Power		Hundred Million kWh 221.7	236.6	▲ 14.9
	Interchanged Power		Hundred Million kWh ▲ 35.8	▲ 34.1	▲ 1.7
	Pumping Use		Hundred Million kWh ▲ 7.1	▲ 9.4	2.3
	Total		Hundred Million kWh 654.4	639.8	14.6
Fuel	Exchange Rate (Inter Bank, ¥/\$)		113	108	5
	Crude Oil Prices (All Japan CIF, \$/b)		55.8	38.7	17.1
	Foreign Coal Prices (All Japan CIF, \$/t)		63.2	55.1	8.1

【Non-Consolidated】 Income Statement [1/3]

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[Revenue]

【Unit: hundred million yen, round down to the hundred million】

			FY2006 (A)	FY2005 (B)	Difference (A-B)	Comparison (A/B)	Breakdown	
Ordinary Revenue	Operating Revenue	Electricity Sales	Lighting	3,756	3,672	84	102.3	Increase in electricity sales 209 Decrease due to the rate cut etc. ▲85 Increase in sales to other companies 81 Decrease in inter-company sales ▲35 Increase in incidental business sales 31
			Commercial & Industrial	5,313	5,274	39	100.8	
			Subtotal	9,070	8,946	124	101.4	
		Sales to Other Companies etc.	697	620	77	112.5		
		Total	9,768	9,566	201	102.1		
	Other Revenues	82	86	▲3	95.7			
	Total	9,851	9,653	197	102.0			

【Non-Consolidated】 Income Statement [2/3]

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[Expense]

【Unit : hundred million yen, round down to the hundred million】

		FY2006 (A)	FY2005 (B)	Difference (A-B)	Comparison (A/B)	Breakdown		
Ordinary Expense	Operating Expense	Personnel	1,220	1,134	85	107.6	Rebound from the review of retirement benefit system in the previous year	
		Material	Fuel	1,786	1,280	505	139.5	High CIF price 455 (crude oil / LNG 342, foreign coal 113)
			Purchased Power	1,617	1,549	68	104.4	Weak yen rate 105 Increase in electricity sales 139 Decrease in water flow rate 108
			Subtotal	3,404	2,829	574	120.3	Increase in capacity factor of nuclear power plant ▲175 Increase in coal utilization ▲38
		Maintenance	807	927	▲119	87.1	Nuclear power plant ▲74	
		Depreciation	1,365	1,446	▲80	94.4	Progress in the fixed-rate depreciation	
		Other Expenses	2,052	2,031	21	101.0	Increase in irradiated nuclear fuel reprocessing expenses 91 Decrease in overhead cost ▲69	
		Subtotal	8,850	8,369	481	105.7		
	Interests	278	367	▲88	75.8	Decrease in average balance of interest-bearing debt ▲23		
	Other Expenses	67	129	▲61	52.2	Lowering of interest rate ▲26 Decrease in loss on advanced redemption ▲37		
Total	9,196	8,865	330	103.7	Decrease in losses on revaluation of the prior investment ▲60			

【Non-Consolidated】 Income Statement [3/3]

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[Profit, etc.]

【Unit : hundred million yen, round down to the hundred million】

	FY2006 (A)	FY2005 (B)	Difference (A-B)	Comparison (A/B)	Breakdown
(Operating Profit) Ordinary Profit	(918) 655	(1,197) 787	(▲279) ▲132	(76.7) 83.2	
Reserve for Drought	▲19	17	▲36	—	Decrease in water flow rate
Extraordinary Loss	125	40	85	307.9	Loss from appraisal of shares of Energia Communications, Inc. 125 Rebound from asset-impairment in the previous year ▲40
Income Taxes- Current	258	250	8	103.2	
Income Taxes-Deferred	▲12	13	▲26	—	
Net Income	302	464	▲162	65.0	

[Non-consolidated] Balance Sheet [1/2]

- Electric utility fixed assets decreased due to progress in the fixed-rate depreciation, etc.
- Construction in Progress increased due to progress in construction of Shimane Nuclear Power Station Unit no. 3.
- Other assets increased due to beginning of funding the reserve for reprocessing of irradiated nuclear fuel, etc.

【Unit : hundred million yen, round down to the hundred million】

Assets						
		FY2006 (A)	FY2005 (B)	Difference (A-B)	Breakdown	
Fixed Assets	Electric Utility Fixed Assets	18,520	19,442	▲921	Investments	549
	Incidental Business Fixed Assets	21	9	12	Depreciation	▲1,369
	Non-business Fixed Assets	54	50	4	Retirement, etc.	▲101
	Construction in Progress	1,710	1,374	336	Difference	▲921
	Nuclear Fuel	1,220	1,210	9	Accumulated Depreciation Ratio	67.2%
	Other	1,934	1,402	532	<ul style="list-style-type: none"> ▪ Shimane Nuclear Power Station Unit No. 3 254 	
	Subtotal	23,461	23,488	▲26	<ul style="list-style-type: none"> ▪ Increase in market value of securities at the end of FY 96 ▪ Reserve for reprocessing of irradiated nuclear fuel 569 ▪ Loss from appraisal of shares of Energia Communications, Inc. 125 	
Current Assets		1,071	983	88		
Total		24,533	24,472	61		

【Non-consolidated】 Balance Sheet [2/2]

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【Liabilities】 Decreased due to the decrease in interest-bearing debt, etc.

【Stockholders' Equity】 Increased due to appropriate net income.

【Unit : hundred million yen, round down to the hundred million】

Liabilities and Stockholders' Equity																													
		FY2006 (A)	FY2005 (B)	Difference (A-B)	Breakdown																								
Liabilities	Long-term Liabilities	15,556	14,547	1,009	【Breakdown of interest-bearing debt】 <table border="1"> <thead> <tr> <th></th> <th>FY2006</th> <th>FY2005</th> <th>Difference</th> </tr> </thead> <tbody> <tr> <td>Corporate Bond</td> <td>8,150</td> <td>8,450</td> <td>▲300</td> </tr> <tr> <td>Long-term Debt</td> <td>6,088</td> <td>5,429</td> <td>659</td> </tr> <tr> <td>Short-term Debt</td> <td>644</td> <td>859</td> <td>▲215</td> </tr> <tr> <td>CP</td> <td>320</td> <td>710</td> <td>▲390</td> </tr> <tr> <td>Total</td> <td>15,202</td> <td>15,449</td> <td>▲246</td> </tr> </tbody> </table>		FY2006	FY2005	Difference	Corporate Bond	8,150	8,450	▲300	Long-term Debt	6,088	5,429	659	Short-term Debt	644	859	▲215	CP	320	710	▲390	Total	15,202	15,449	▲246
		FY2006	FY2005	Difference																									
	Corporate Bond	8,150	8,450	▲300																									
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Short-term Debt	644	859	▲215																										
CP	320	710	▲390																										
Total	15,202	15,449	▲246																										
Current Liabilities	3,117	4,224	▲1,107																										
Reserves for Drought	5	24	▲19																										
Total Liabilities	18,678	18,796	▲117																										
Stockholders' Equity	Common Stock	1,855	1,855	—	Dividend paid in June 2005 ▲91 Interim dividend paid in December 2005 ▲91 Net income FY2006 302																								
	Capital Surplus	166	166	0																									
	Retained Earnings	3,783	3,664	119																									
	Net Unrealized Holding Gains on Securities	166	104	61																									
	Treasury Stock	▲116	▲114	▲2																									
	Total Stockholders' Equity	5,854	5,675	178																									
Total		24,533	24,472	61	<table border="1"> <thead> <tr> <th colspan="2">Stockholders' Equity Ratio</th> </tr> <tr> <th>FY2006</th> <th>FY2005</th> </tr> </thead> <tbody> <tr> <td>23.9%</td> <td>23.2%</td> </tr> </tbody> </table>	Stockholders' Equity Ratio		FY2006	FY2005	23.9%	23.2%																		
Stockholders' Equity Ratio																													
FY2006	FY2005																												
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【Consolidated】FY2006 Results Summary

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[Operating Revenue]

- Increased 28.4 billion due to the increase in sales of other business such as LNG sales, in addition to the increase in Chugoku Electric Power's operating revenue, also increase.

[Operating Profit]

- Operating expenses increased 53.8 billion due to the increase in material cost resulting from the rise in fuel prices despite the improvement of efficiency.
- This resulted in 25.3 billion decrease of operating profit.

[Ordinary Profit]

- Decreased 10.8 billion due to the decrease in operating profit, despite the decrease in interests and other expenses.

[Net Income]

- Decreased 1.8 billion as a result of reversal of reserve for drought, register of extraordinary loss from impairment of fixed assets, etc.

【Unit : hundred million yen, round down to the hundred million】

	FY2006 (A)	FY2005 (B)	Difference (A-B)	Comparison (A/B)
Operating Revenue	10,402	10,117	284	102.8
Operating Profit	1,000	1,254	▲253	79.8
Ordinary Profit	741	850	▲108	87.2
Net Income	451	470	▲ 18	96.0

【Consolidated】 Balance Sheet

- **Assets** : Increased 19.1 billion due to beginning of funding the reserve for reprocessing of irradiated nuclear fuel, the increase in construction in progress, etc. though electric utility fixed assets decrease.
 - **Liabilities** : Decreased 17.9 billion due to the cut of interest-bearing debt., etc.
 - **Equity** : Increased 37.2 billion due to the record of net income.
- This resulted in 1.2% increase of stockholders' equity ratio to 26.2%.

【Unit : hundred million yen, round down to the hundred million】

	FY2006 (A)	FY2005 (B)	Difference (A-B)
Assets	26,554	26,363	191
(electric utility fixed assets)	(18,071)	(19,038)	(▲966)
Liabilities	19,553	19,733	▲179
(interest-bearing debt)	(15,750)	(16,139)	(▲389)
Stockholders' Equity	6,954	6,582	372
Stockholders' Equity Ratio	26.2 %	25.0 %	1.2 %

【Consolidated】 Application of Free Cash Flow

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- Cash flow from operating activities decreased 70.6 billion due to beginning of funding the reserve for reprocessing of irradiated nuclear fuel in addition to the decrease in net income before tax and depreciation.
- Cash from from investing activities increased 13.1 billion as investment for Shimane Nuclear Power Station Unit No. 3 increased.
- As a result, free cash flow decreased by 83.8 billion.
- 55.1 billion of cash flow from financing activities was allocated to dividends and redemption of interest-bearing debts.

【Unit : hundred million yen, round down to the hundred million】

	FY2006 (A)	FY2005 (B)	Difference (A-B)
Cash Flow form Operating Activities	1,580	2,287	▲706
Cash Flow from Investing Activities	▲1,093	▲961	▲131
Free Cash Flow	487	1,326	▲838
Cash Flow from Financing Activities	▲551	▲1,329	778
Cash and Cash Equivalentts	▲63	▲3	—

Segment Information

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【Unit: hundred million yen, round down to the hundred million】

		Electricity	Information & Telecommunication	Comprehensive Energy Supply
Operating Revenue	FY2006	9,688	367	158
	FY2005	9,518	382	100
	Difference	170	▲ 14	58
Operating Expense	FY2006	8,769	343	156
	FY2005	8,324	368	95
	Difference	445	▲ 25	60
Operating Profit (▲Loss)	FY2006	918	24	2
	FY2005	1,193	13	5
	(Comparison)	(▲ 23.0 %)	(82.6 %)	(▲ 50.8 %)
	Difference	▲ 274	11	▲ 2

II. Performance Outlook for FY2007

FY2007 Performance Outlook Summary

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【Consolidated】

【Unit : hundred million yen, round down to the hundred million】

	FY2007 Estimate (A)	FY2006 Result (B)	Difference (A-B)	Comparison (A/B)
Operating Revenue	10,300	10,402	▲102	99.0%
Ordinary Profit	610	741	▲131	82.3%
Net Income	380	451	▲71	84.3%

【Non-consolidated】

【Unit : hundred million yen, round down to the hundred million】

	FY2007 Estimate (A)	FY2006 Result (B)	Difference (A-B)	Comparison (A/B)
Operating Revenue	9,600	9,768	▲168	98.3%
Ordinary Profit	570	655	▲85	87.0%
Net Income	360	302	58	119.2%

【Non-consolidated】 Major Factors

【Electricity Sales】

		FY 2007 Estimate (A)	FY 2006 Result (B)	Difference (A-B)
(Over the Previous Year) Total Electricity Sales	(%) Hundred Million kWh	(98.4) 585.3	(102.3) 595.0	▲9.7

【Major Factors】

		FY 2007 Estimate (A)	FY 2006 Result (B)	Difference (A-B)
Exchange Rate	¥/\$	117	113	4
Crude Oil Prices (All Japan CIF)	\$/b	60	55.8	4.2
Foreign Coal Prices (All Japan CIF)	\$/t	64	63.2	0.8
Water Flow Ratio	%	100	87.2	12.8
Nuclear Capacity Factor	%	82.7	82.9	▲0.2

【Non-consolidated】 Performance Outlook for FY2007 17

[Operating Revenue]

- Decrease due to the decrease in inter-company power sales in addition to the decrease in electricity sales and the reduction in electricity rates effective as of July 1.

[Ordinary Profit]

- Decrease due to the decrease in operating revenue despite the promotion of efficiency.

[Net Income]

- Increase due to the rebound from 12.5 billion loss from appraisal of shares of Energia Communications, Inc. despite the decrease in ordinary profit.

【Unit : hundred million yen, round down to the hundred million】

	FY2007 Estimate (A)	FY2006 Result (B)	Difference (A-B)	Comparison (A/B)
Operating Revenue	9,600	9,768	▲168	98.3
Operating Profit	820	918	▲98	89.3
Ordinary Profit	570	655	▲85	87.0
Net Income	360	302	58	119.2

[Operating Revenue]

- Decrease due to the decrease in Chugoku Electric Power's sales despite the increase in external sales of consolidated subsidiaries.

[Ordinary Profit]

- Decrease due to the decrease in sales of group businesses resulting from the reduction in prices of inter company transaction in addition to the decrease in Chugoku Electric Power's sales despite the promotion of efficiency.

[Net Income]

- Decrease due to the decrease in ordinary revenue.

【Unit: hundred million yen, round down to the hundred million】

	FY2007 Estimate (A)	FY2006 Result (B)	Difference (A-B)	Comparison (A/B)
Operating Revenue	10,300	10,402	▲102	99.0
Operating Profit	870	1,000	▲130	87.0
Ordinary Profit	610	741	▲131	82.3
Net Income	380	451	▲71	84.3

Segment Information

【Unit: hundred million yen, round down to the hundred million】

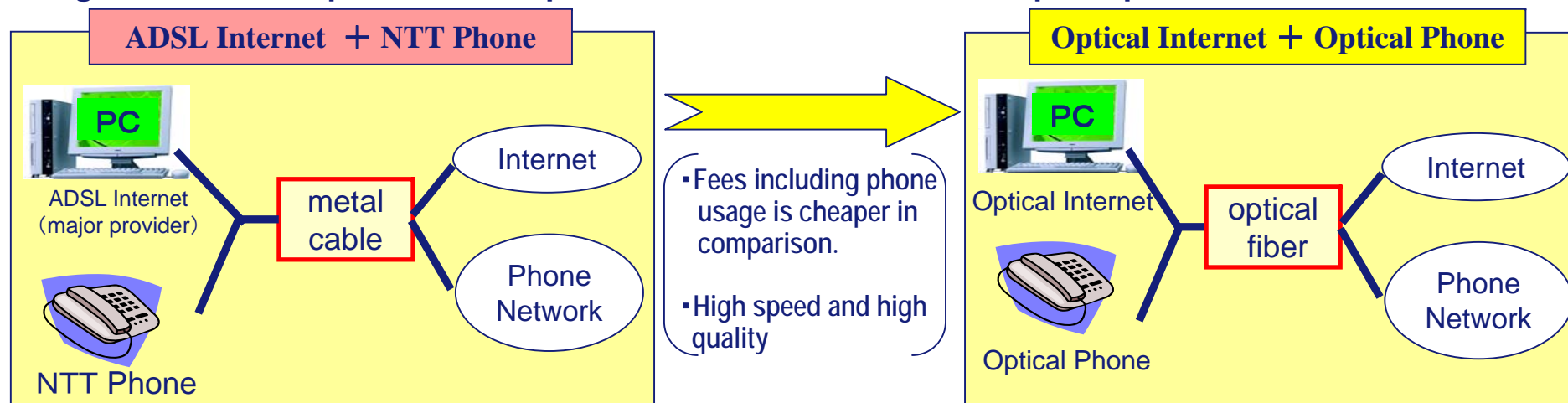
		Electricity	Information & Telecommunication	Comprehensive Energy Supply
Operating Revenue	FY2007 Estimate	9,460	335	219
	FY2006 Result	9,688	367	158
	Difference	▲228	▲32	61
Operating Expense	FY2007 Estimate	8,640	323	215
	FY2006 Result	8,769	343	156
	Difference	▲129	▲20	59
Operating Profit (▲Loss)	FY2007 Estimate	820	11	3
	FY2006 Result	918	24	2
	(Comparison)	(▲10.7 %)	(▲54.2 %)	(50.0 %)
	Difference	▲98	▲13	1

【Information and Telecommunication (1/2)】

Energia Communications, Inc.

	Management Environment	Activities
Internet Business	<ul style="list-style-type: none"> With the progress towards broadband, FTTH demand will expand. <p>(Nationally, the net growth of FTTH customers has exceeded ADSL in 2005.)</p>	<ul style="list-style-type: none"> Promote set application for optical phone and internet access, with the expansion of area for optical phone lines to increase new customers and prevent cancellation. Improve customer satisfaction through enriching of customer support
Corporate Business	<ul style="list-style-type: none"> Centered on V-LAN, increase of lines are predicted, but the average price has dropped, and the sales amount is dropping. 	<ul style="list-style-type: none"> Increase sales promotion to focus targets, through discovery of unexplored markets.

【Image of set service provision for optical internet connections and optical phone】



Energia Communications, Inc.

[FY2007 Performance Outlook]

- Both operating revenue and operating profit are on the downward trend because of the decrease in leasing line service for companies and system development orders, etc.
- Continue the current account surplus through expanding sales of FTTH , promoting efficiency, and reducing overhead cost.

【Unit : hundred million yen, round down to the hundred million】

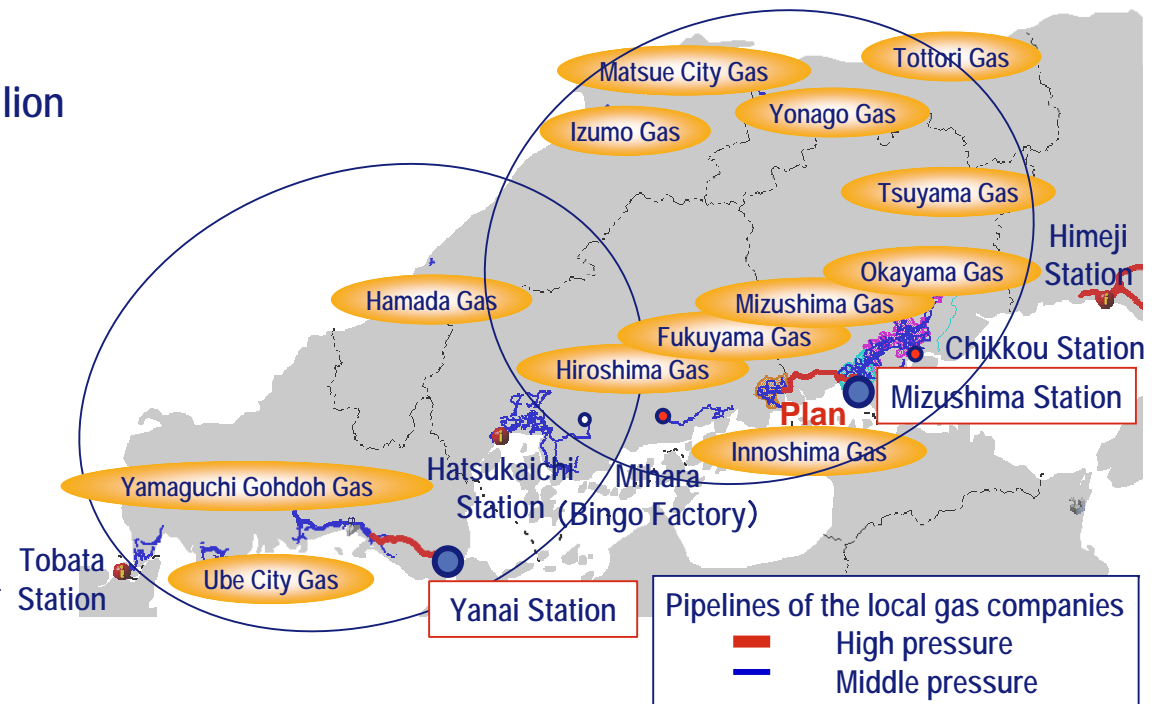
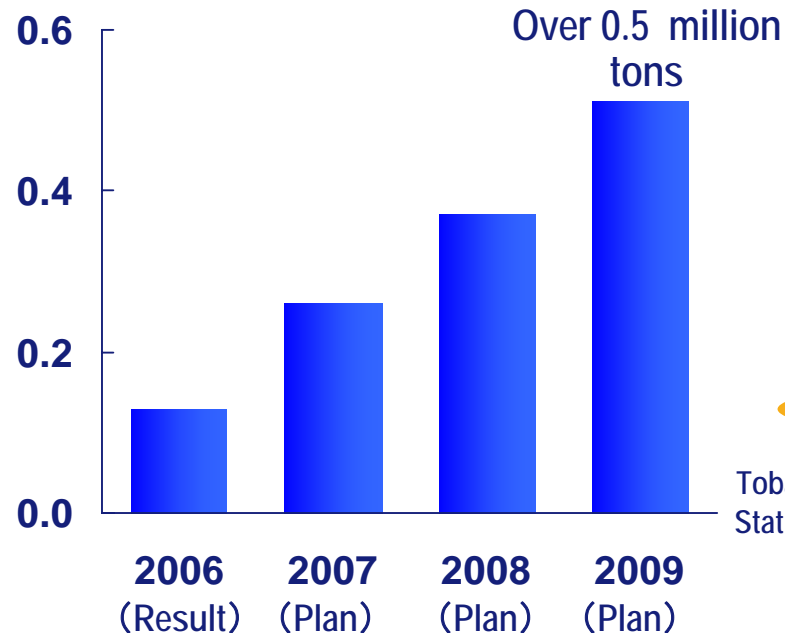
	FY2007 Estimate (A)	FY2006 Result (B)	Difference (A-B)	Comparison (A/B)
Operating Revenue	335	367	▲32	91.3
Operating Profit	11	24	▲13	45.8
Ordinary Profit	6	18	▲12	33.3
Net Income	4	▲19	23	—

【Comprehensive Energy Supply (1/2)】 ~LNG

- Mizushima LNG Station started its operation on April 1st, 2006, as bases in the east area of Chugoku region. (Another bases is Yanai LNG Station in the west.)
- In cooperation with local gas companies utilizing LNG stations in the east and the west, we propose best solutions to customers in the entire area of Chugoku region through Energia Solution & Service Co., Inc. and Mizushima LNG Sales Co., Ltd.
- To cope with increasing demand for LNG, we are conducting the feasibility study on enhancement of Mizushima LNG Station including addition of a gas tank.

LNG Sales Projection

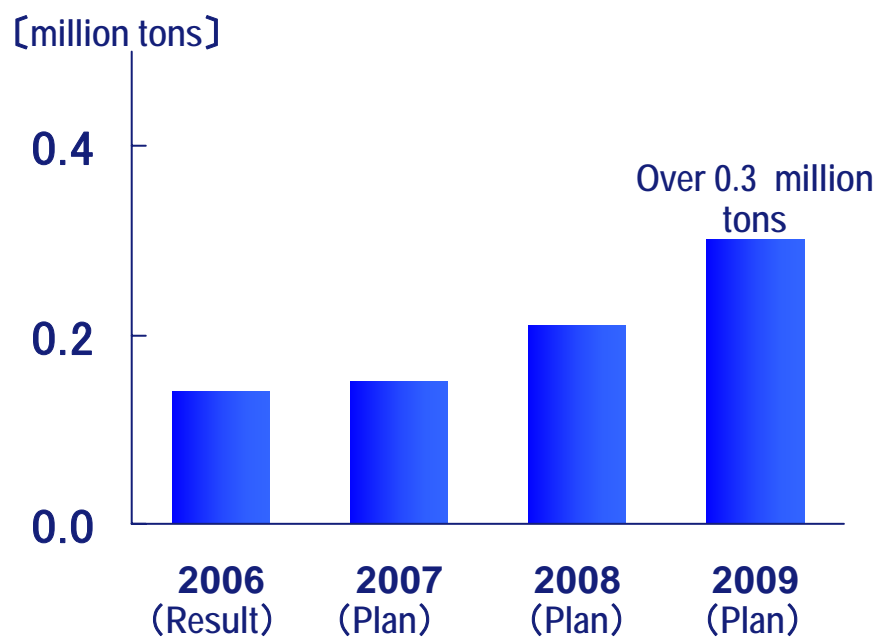
[million tons]



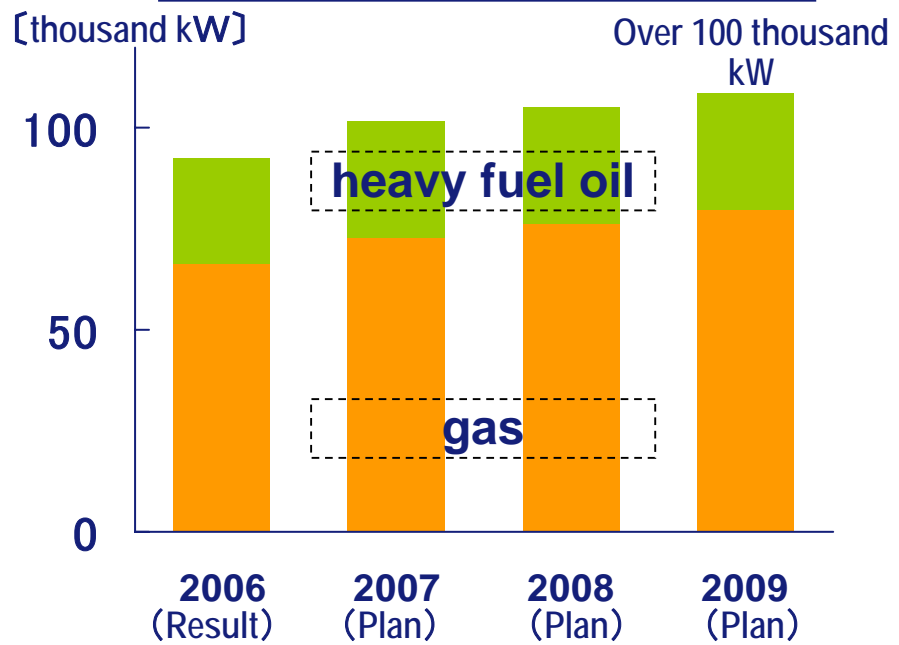
【Comprehensive Energy Supply (2/2)】 ~Coal, Cogeneration

- [Coal Sales]**
- With the rise in crude oil prices, there is a definite demand for coal, which is economical and stable in supply.
 - Aim for an even further sales increase through evaluation and execution of efficient transport methods, etc.,
- [Cogeneration Sales]**
- With environmental problems and the rise in crude oil prices, the demand for LNG cogeneration is increasing.
 - Try to acquire new customers while considering investment risks, and promote stable operation of existing cogeneration systems.

Coal Sales Projection

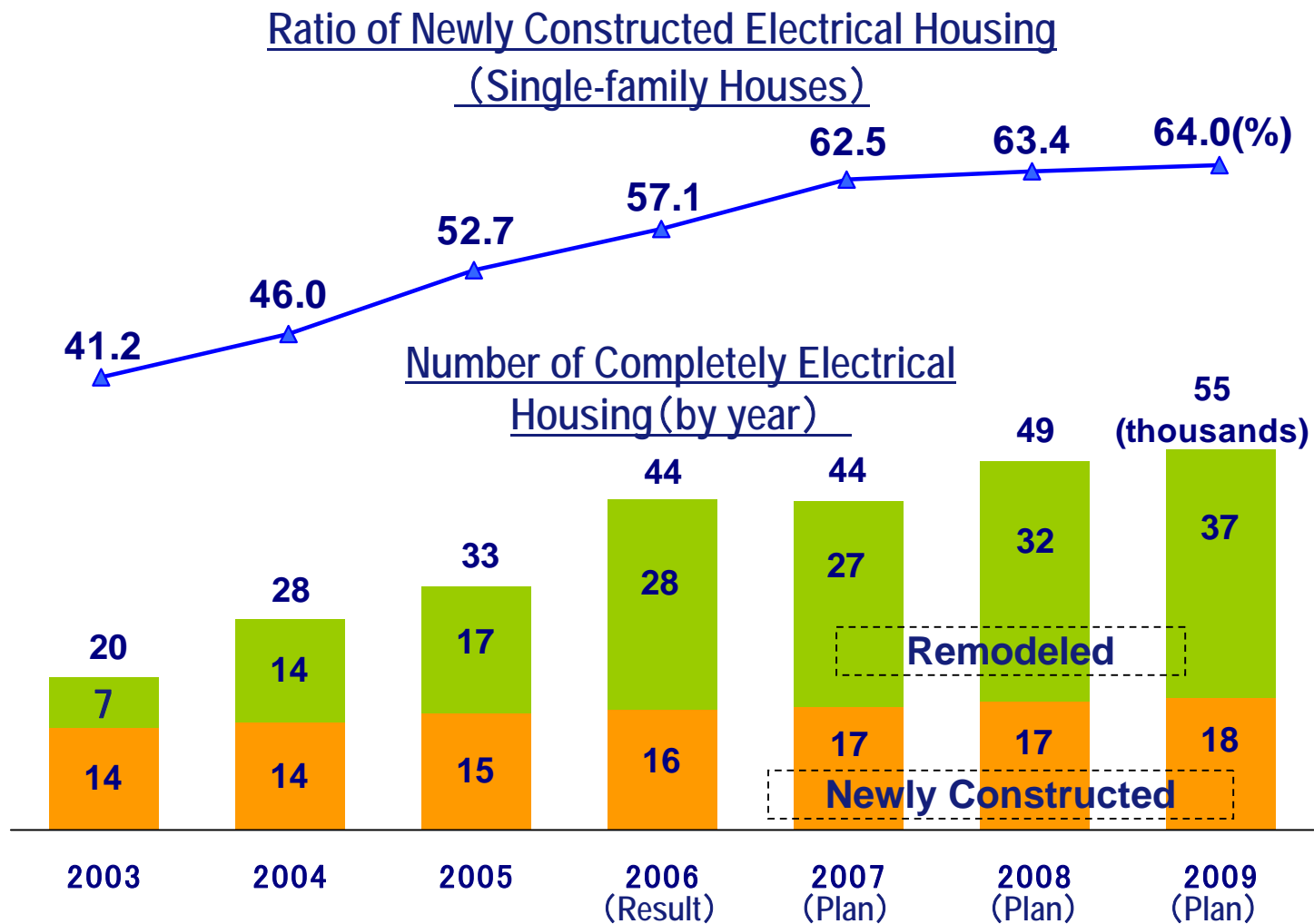


Cogeneration Sales Projection



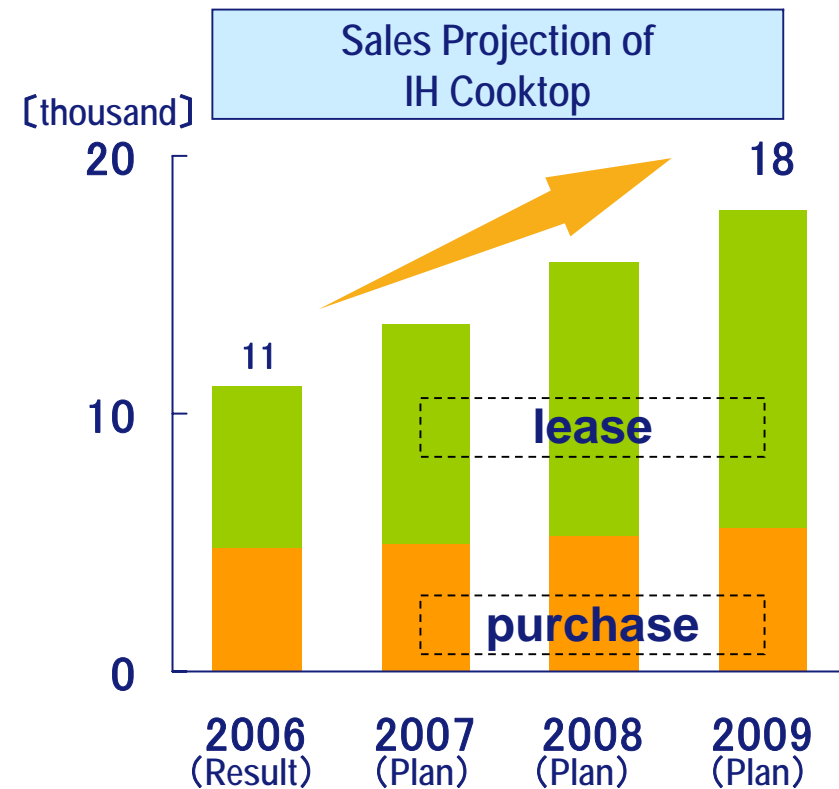
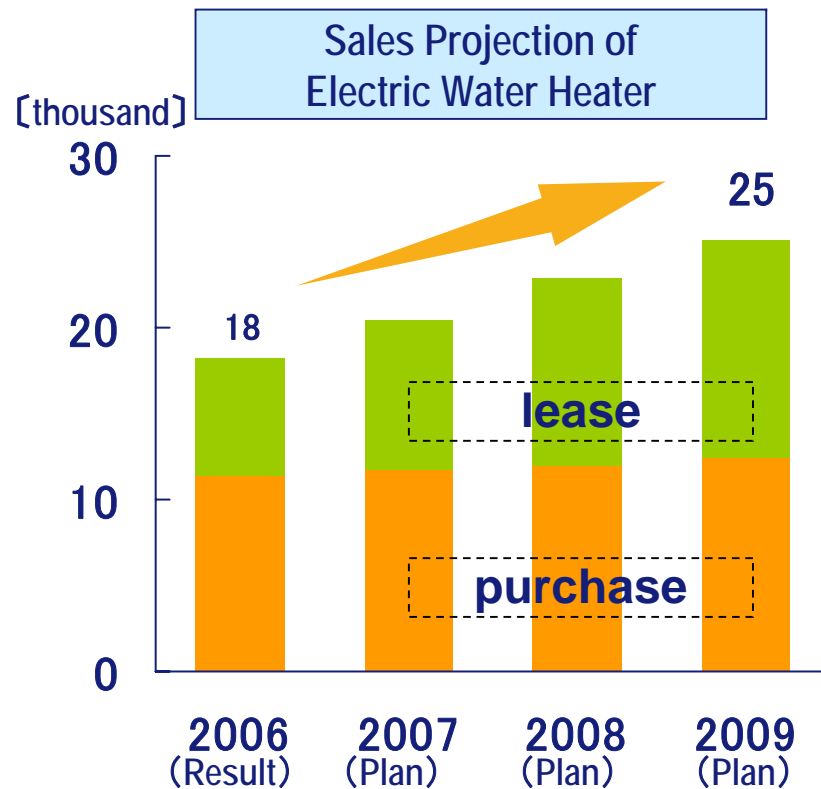
【Other (1/2)】 ~Trends in the Construction of Completely Electrical Housing

- As consumers get to admire completely electrical housing for its safe, clean, and economical characteristics highly, the number of completely electrical housing is increasing.
- Completely electrical housing constructed in FY2006 increased by 140% year on year. In addition, ratio of newly constructed single-family completely electrical house is close to 60%.



【Other (2/2)】 ~Energia Life & Access Co., Inc.

- With the increase in demand for environment friendly and economical “Eco-cute” and electric facility leasing programs (@! Electric pack) etc., the sales of electric water heater and IH cooktop have been growing steadily.
- Hereafter, we will reinforce efforts in converting existing households into completely electrical housing through leasing programs, etc., and work to expand the conversion of housing complexes into electric homes, in cooperation with manufacturers.



III. Achievement of Management Goals

【Consolidated】 Achievement of Management Goals

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- We achieved the consolidated management goals.

◆ Consolidated Management Goals (set in May, 2003)

	Goals (FY2004~2006 Avg.)	Result	FY2004	FY2005	FY2006
Equity Ratio	Approx. 26% (End of FY2006)	26.2%	23.2%	25.0%	26.2%
ROA (Return on Assets, operating profit after taxes)	Approx. 3%	2.6%	2.3%	3.0%	2.4%
Ordinary Profit	Over 72 Billion Yen per Year	74.3 Billion Yen	63.8 Billion Yen	85.0 Billion Yen	74.1 Billion Yen
Free Cash Flow	Over 95 Billion Yen per Year	104.7 Billion Yen	132.8 Billion Yen	132.6 Billion Yen	48.7 Billion Yen

- We further promote sales activities and increase business efficiency to increase profitability which enables us to achieve consolidated management goals.

◆ Consolidated Management Goals of The Next Term

(set in January, 2006)

		Goals (FY2007~2009 Avg.)
Profitability	Ordinary Profit	No less than 74 Billion Yen per Year
Efficiency	ROA (Return on Assets, operating profit after taxes)	No less than 2.5% per Year
Soundness	Stockholders' Equity Ratio	No less than 28% (End of FY2009)

【DATA】

1. Electricity Sales

【Unit: million kWh】 () : Over the previous year

		FY2006 Result	FY 2007 Estimate	
Other than Eligible Customers' Use (A)	Lighting	(103.8) 18,140	(98.9) 17,935	
	Industrial & Commercial	Low Voltage	(96.8) 2,357	(95.2) 2,243
		Others	(95.9) 821	(97.4) 800
		Subtotal	(96.6) 3,178	(95.7) 3,043
	Subtotal	(102.7) 21,318	(98.4) 20,978	
Eligible Customers' Use (B)		(102.1) 38,183	(98.4) 37,555	
Total (A) + (B)		(102.3) 59,501	(98.4) 58,533	

2. Revenue and Expense (Non-consolidated)

[Unit : hundred million yen]

	FY 2006 Result	FY 2007 Estimate	Difference (B-A)
Sales Amount (Electric Utility Operating Revenue)	9,768	9,600	▲168
(Details) Electricity Sales	9,070	9,060	▲10
(Details) Sales to Other Companies, etc.	697	540	▲157
Other Revenues	82	80	▲2
Total Revenue	9,851	9,680	▲171
Material Cost	3,404	3,290	▲114
Capital Expense	1,644	1,570	▲74
Other Expenses	4,147	4,250	103
Total Expenses	9,196	9,110	▲86
Ordinary Profit	655	570	▲85
Operating Profit	918	820	▲98

3. Variables

[Unit : hundred million yen]

		FY2006 Result	FY2007 Estimate
Exchange Rate	¥/\$	21	21
Crude Oil Prices (All Japan CIF)	\$/b	20	21
Water Flow Ratio	%	4	4
Nuclear Capacity Factor	%	10	11
Interest Rate	%	33	33

4. Interest-bearing Debt

[Unit : hundred million yen]

		FY2006 Result	FY2007 Estimate
Non-consolidate		15,202	15,350
Consolidated		15,750	15,850

5. Interest Rate (Non-consolidated)

		FY2006 Result
Average	%	1.76%
End of FY	%	1.81%

6. Capital Expenditure (Non-Consolidated)

[Unit : hundred million yen]

			FY2006		FY2007
			Plan	Result	Plan
Expansion	Power Source	Hydroelectric	42	42	9
		Thermal	4	22	14
		Nuclear	199	267	526
		Subtotal	245	331	549
	Network and Others		168	134	197
	Subtotal		413	465	746
	Improvements		544	442	472
Nuclear Fuel		126	142	211	
Subtotal		1,083	1,049	1,429	
Incidental Businesses		3	11	2	
Total		1,086	1,060	1,431	

7. Completely Electrical housing / Electric Water Heater

		Unit	FY2006		FY2007 Plan	FY2008 Plan	FY2009 Plan
			Plan	Result			
Completely Electrical Housing		Number of Housing (thousand)	39	44	44	49	55
Newly constructed		"	16	16	17	17	18
Remodeled		"	18	28	27	32	37
The ratio of newly constructed Electrical Housing	Single-family Houses	%	52.1	57.1	62.5	63.4	64.0
	Apartment Houses	%	16.0	6.4	11.8	13.8	15.5
	Total	%	30.9	26.5	32.7	34.1	35.2
The diffusion rate of completely electrical housing		%	—	6.6	8.1	9.7	11.5
Electric Water Heater		Number of Heater (thousand)	44	53.0	51.4	55.8	60.2
Eco-cute		"	15	21.1	—	—	—
The diffusion rate of Electric Water Heater		Number of Housing (thousand)	16.4	16.8	18.2	19.7	21.3

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