



Investors Meeting for FY2009 2nd Quarter Financial Results

(April 1 through September 30, 2008)



The Chugoku Electric Power Co., Inc.

November 14, 2008

In this presentation, the term “Fiscal Year 2009” describes the period which ended March, 2009.



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I . Management Outlook

【Consolidated】 Performance outlook for FY2009

- Mainly due to the increase in material cost, we have revised our forecasts of FY2009 results announced at the beginning of this fiscal year.

Consolidated Performance Outlook for FY2009(unit:billion)

	Updated Estimate (10/31)	Change	Previous Estimate (7/31)	Change	Initial Estimate (4/30)
Operating revenue	1,214	(+ 2)	1,212	(+ 24)	1,188
Operating loss (income)	▲16	(▲31)	15	(▲45)	60
Ordinary loss (income)	▲43	(▲33)	▲10	(▲44)	34
Net loss (income)	▲37	(▲22)	▲15	(▲29)	14
Crude Oil Prices (All Japan CIF)	110 \$/b		125 \$/b		93 \$/b

《Main factors of the change of Ordinary Income Outlook》

[unit : billion]

	【Updated Estimate ← Previous Estimate】 ▲33	【Previous Estimate ← Initial Estimate】 ▲44
Material cost	<ul style="list-style-type: none"> ✓ Extension of the periodic inspection of Shimane Nuclear No.2 ▲30 	<ul style="list-style-type: none"> ✓ High crude oil CIF prices ▲70
Operating revenue	<ul style="list-style-type: none"> ✓ Special measure on fuel adjusting charge of 4th quarter ▲9 ✓ Increase in electricity sales +12 	<ul style="list-style-type: none"> ✓ Impact of rate revision (Sep.2008) <ul style="list-style-type: none"> ▪ Increase in fuel adjusting charge of 4th quarter +35 ▪ Rate reduction ▲6 ▪ Waiver of fuel adjusting charge of 3rd quarter ▲9 ✓ Increase in electricity sales +3

- During periodic inspection, cracks were found in reactor recirculation pipes.
- To replace the cracked parts, extend the periodic inspection length.

[Process and Measures]

- ✓ In October, 2008, during checking the welding coupling parts of reactor recirculation pipes, three cracks were found.
- ✓ Extending the periodic inspection length for about four months to replace the parts where two cracks were found.
- ✓ Now moving to replace the remaining one part.

Extension of the periodic inspection of Shimane nuclear power station Unit No.2 [2/2]

- Keep power supply mainly by the increase in the generating volume of our thermal power station.
- Material cost of FY2009 is predicted to increase by 30billion yen.

[Impact of the extension of the periodic inspection of Shimane No.2]

Periodic inspection length	<p><u>About 4 months extension</u></p> <table border="0"><tr><td style="text-align: center;">【Initial plan】</td><td style="text-align: center;">【after review】</td></tr><tr><td>Stop generating : September 7 ~ Late November, 2008</td><td>September 7, 2008 ~ Late March, 2009</td></tr><tr><td>Inspection length : September 7 ~ Mid-December, 2008</td><td>September 7, 2008 ~ Late April, 2009</td></tr></table>	【Initial plan】	【after review】	Stop generating : September 7 ~ Late November, 2008	September 7, 2008 ~ Late March, 2009	Inspection length : September 7 ~ Mid-December, 2008	September 7, 2008 ~ Late April, 2009
【Initial plan】	【after review】						
Stop generating : September 7 ~ Late November, 2008	September 7, 2008 ~ Late March, 2009						
Inspection length : September 7 ~ Mid-December, 2008	September 7, 2008 ~ Late April, 2009						
Nuclear Capacity Factor (FY2009 outlook)	<p><u>About - 20%</u></p> <p>【Reference】 outlook before the issue : 83.7%</p>						
Predicted increase in material cost (FY2009 outlook)	<p><u>About + 30 billion yen</u></p>						

【Reference①】 Progress in construction of new nuclear power stations

- The construction of Shimane nuclear power station Unit No.3 progresses steadily.
- In Kaminoseki point, preparation for construct progresses step by step.

〔Shimane nuclear power station unit No.3〕

Plan			Conditions
Output (MW)	Start of Construction	Start of Business	
1,373	December, 2005	December, 2011	<ul style="list-style-type: none"> ➤ Overall progress 57.1% as of the end of October, 2008. ➤ Under setting the nuclear reactor containment.



Overview of the Shimane nuclear Unit No3 construction site (September, 2008)

〔Kaminoseki point〕

	Output (MW)	Start of Construction	Start of Business	Conditions
Unit No.1	1,373	FY2011	FY2016	Now under detailed surveys to apply for the permission to construct nuclear reactors. (predicted to end in this year) 【Latest topics】 August, 2008 Applied to Yamaguchi Pref. for approval of development of forests and, unspecification of reserve forest area.
Unit No.2	1,373	FY2014	FY2019	October, 2008 Chartered to public water body reclamation from Yamaguchi Pref. 【Outlook】 Aim to start the preparatory work and to apply for the permission to construct nuclear reactors within FY2009.

【Reference②】Effort to expand LNG supply business

- Aiming to expand the wholesale volume mainly to the gas companies in the region, constructing infrastructures for LNG supply business steadily.

〔Overview of infrastructure construction 〕

① Expansion of an Additional LNG tank in Mizushima Station

- Progress steadily to opening of business in FY2012.
- Annual LNG volume turnover (Maximum)
Now ; 0.8million tons
→ After expansion ; 1.4~1.5million tons

② Okayama Pipeline (Mizushima~Okayama city)

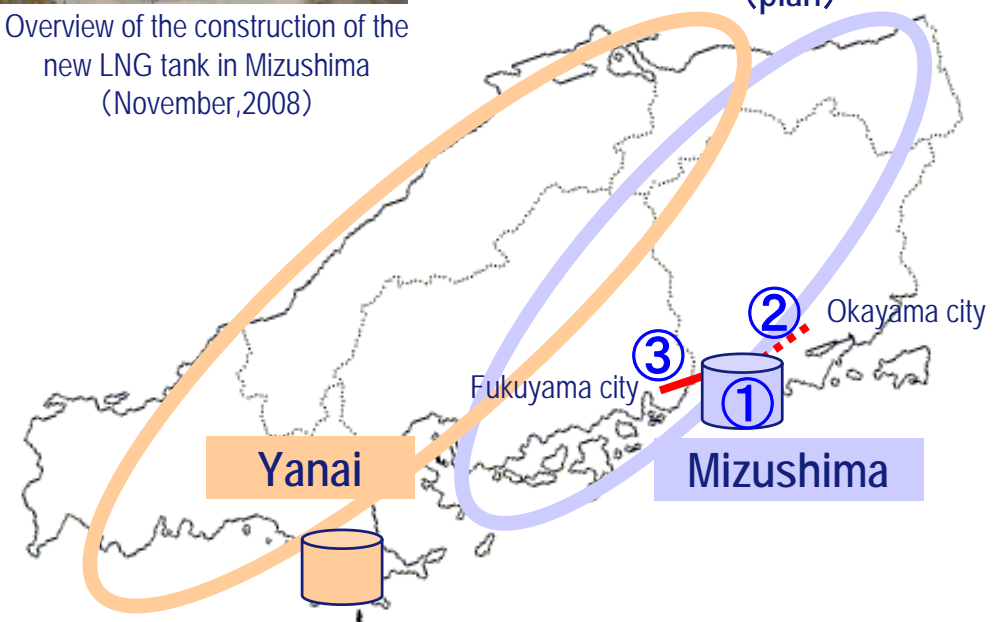
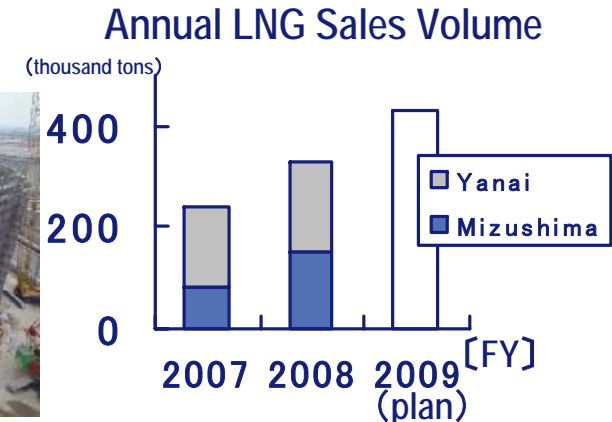
- July,2008 Established new company with Nippon Oil Corporation.
- FY2012 Plan to start business.

③ Setouchi Pipeline (Mizushima~Fukuyama city)

- January, 2007 Started business.
- March,2007 Made a 12% investment.



Overview of the construction of the new LNG tank in Mizushima (November,2008)



II . FY2009 2nd Quarter Financial Results

(April 1 through September 30, 2008)

【Non-consolidated】 Major Factors [1/2]

- Electricity sales experienced 5 consecutive years of increase, +1.7% from the same period last year.
- Lighting demand remained unchanged from the same period last year due to the low level temperatures from mid-August to September, despite the high level temperature in July this year.
- Large-scale industrial demand exceeded the same period last year, mainly because the demand of “iron and steel” industries exceeded the same period last year.

【Unit: Million MWh, %】

		FY2009 Interim (A)	FY2008 Interim (B)	Difference (A-B)	Comparison (A/B)
Other than eligible customers	Lighting	8.75	8.75	▲0.00	100.0
	Low voltage	1.40	1.47	▲0.07	95.5
	Subtotal	10.15	10.22	▲0.07	99.3
Eligible customers	Commercial	5.85	5.77	0.08	101.4
	Industrial	15.69	15.19	0.50	103.3
	[Details] Large-scale	(13.27)	(12.73)	(0.54)	(104.3)
	Subtotal	21.54	20.96	0.58	102.8
Total		31.69	31.18	0.51	101.7

【Own Facilities】 Nuclear power increased due to the decrease in the number of maintenance days. Hydroelectric also increased, so thermal decreased from the same period last year.

【Interchanged Power】 Decreased due to the decrease in electricity to other companies.

				FY2009 Interim (A)	FY2008 Interim (B)	Difference (A-B)	
Supply capacity	Own facilities	(Water flow Rate)	Hydroelectric	(%) Million MWh	(78.4)	(78.1)	(0.3)
			Thermal	Million MWh	1.80	1.68	0.12
			Nuclear	Million MWh	18.31	19.36	▲1.05
		(Capacity factor)	Nuclear	(%) Million MWh	(87.6)	(73.8)	(13.8)
		Purchased Power	Million MWh	4.93	4.15	0.78	
		Interchanged Power	Million MWh	10.53	10.50	0.03	
		Pumping Use	Million MWh	▲0.21	▲0.86	0.65	
	Total	Million MWh	▲0.69	▲0.58	▲0.11		
Fuel	Exchange rate (Inter bank, ¥/\$)			34.67	34.25	0.42	
	Crude oil prices (All Japan CIF, \$/b)			106	119	▲13	
	Foreign coal prices (All Japan CIF, \$/t)			119.9	67.9	52.0	

【Non-consolidated】 Income Statement [1/3]

[Revenue]

[Unit : billion yen, round down to the hundred million]

		FY2009 Interim (A)	FY2008 Interim (B)	Difference (A-B)	Comparison (A/B)	Breakdown	
Ordinary revenue	Operating revenue	Electricity sales	Lighting	188.5	179.7	8.7	104.9
			Commercial & industrial	316.2	285.7	30.5	110.7
			Subtotal	504.7	465.4	39.2	108.4
		Sales to other companies, etc.	42.2	34.3	7.8	122.9	Increase in incidental businesses 8.2
		Subtotal	546.9	499.8	47.1	109.4	
	Other revenues	7.0	5.5	1.5	128.6		
	Total	554.0	505.3	48.7	109.6		

【Non-consolidated】 Income Statement [2/3]

【Expense】

[Unit: billion yen, round down to the hundred million]

		FY2009 Interim (A)	FY2008 Interim (B)	Difference (A-B)	Comparison (A/B)	Breakdown		
Ordinary expense	Operating expense	Personnel	56.1	54.1	2.0	103.8	Increase in retirement allowances 2.5	
		Material	Fuel	177.3	119.6	57.7	148.2	Higher crude oil CIF price 59.8
			Purchased power	105.5	79.3	26.1	132.9	Higher Coal CIF price 41.2
			Subtotal					Decrease in coal utilization 24.1
								Higher yen rate ▲29.3
							Increase in capacity factor of nuclear power plant ▲13.1	
		Maintenance	53.1	43.6	9.4	121.7	Increase in thermal 8.4	
		Depreciation	61.3	65.2	▲3.9	93.9	Decrease caused by progress in the depreciation	
		Nuclear power back-end	8.9	7.1	1.8	125.5		
	Other expenses	95.2	89.7	5.5	106.1	Increase in incidental businesses 7.1		
	Subtotal	557.7	459.0	98.6	121.5			
	Interests	14.2	15.1	▲0.8	94.2			
	Other expenses	4.2	3.6	0.5	115.2			
Total	576.1	477.8	98.3	120.6				

【Income, etc.】

[Unit: billion yen, round down to the hundred million]

	FY2009 Interim (A)	FY2008 Interim (B)	Difference (A-B)	Comparison (A/B)	Breakdown
〔Operating loss (income)〕 Ordinary loss (income)	〔▲10.7〕 ▲22.1	〔40.8〕 27.5	〔▲51.5〕 ▲49.6	—	Provision for depreciation of Shimane nuclear power station unit No.3
Provision(Reversal) for drought	—	▲0.6	0.6	—	
Provision for depreciation of nuclear power plant	4.9	15.1	▲10.2	32.5	
Income taxes, etc	▲9.3	5.1	▲14.5	—	
Net loss (income)	▲17.6	7.8	▲25.5	—	

【Non-consolidated】 Balance Sheet ~Assets~

- **Electric utility plant and equipment** decreased mainly due to progress in the depreciation.
- **Construction in progress** increased mainly due to the progress in construction of Shimane Nuclear Power Station Unit No. 3.
- **Current Assets** increased due to the factors including the increase in *cash and time deposits*, and lump-sum payment of fixed property tax.

[Unit: billion yen, round down to the hundred million]

		FY2009 Interim (A)	FY2008 End (B)	Difference (A-B)	Breakdown
Fixed assets	Electric utility plant and equipment	1,682.2	1,723.8	▲41.5	Asset capitalization 23.6
	Incidental business fixed assets	1.4	1.5	▲0.1	Depreciation ▲61.3
	Non-business fixed assets	5.6	5.9	▲0.2	Retirement, etc. ▲ 3.8
	Construction in progress	331.8	291.6	40.1	Difference ▲41.5
	Nuclear fuel	147.6	133.8	13.7	Accumulated depreciation rate 70.9 %
	Other	240.4	246.3	▲5.9	Shimane nuclear power station Unit No.3, etc
	Subtotal	2,409.2	2,403.2	5.9	Decrease in provision for reprocessing of irradiated nuclear fuel ▲3.7
Current assets	195.9	122.0	73.8	Increase in cash and time deposits 35.4	
Total	2,605.1	2,525.3	79.8	Increase in prepaid expenses due to lump-sum payment of fixed property tax 11.4	

【Non-consolidated】 Balance Sheet ~Liabilities and Net Assets~

【Liabilities】 Increased due to the increase in interest-bearing debt and other factors.

【Net Assets】 Decreased due to the payment of dividend and registering net loss.

[Unit : billion yen, round down to the hundred million]

		FY2009 Interim (A)	FY2008 End (B)	Difference (A-B)	Breakdown																								
Liabilities	Long-term liabilities	1,635.8	1,574.9	60.9	【Breakdown of interest-bearing debt】 <table border="1"> <thead> <tr> <th></th> <th>FY2009 Interim</th> <th>FY2008 End</th> <th>Difference</th> </tr> </thead> <tbody> <tr> <td>Corporate bond</td> <td>909.9</td> <td>844.9</td> <td>65.0</td> </tr> <tr> <td>Long-term debt</td> <td>607.3</td> <td>622.5</td> <td>▲15.2</td> </tr> <tr> <td>Short-term debt</td> <td>66.3</td> <td>64.3</td> <td>1.9</td> </tr> <tr> <td>CP</td> <td>64.0</td> <td>20.0</td> <td>44.0</td> </tr> <tr> <td>Total</td> <td>1,647.6</td> <td>1,551.8</td> <td>95.7</td> </tr> </tbody> </table>		FY2009 Interim	FY2008 End	Difference	Corporate bond	909.9	844.9	65.0	Long-term debt	607.3	622.5	▲15.2	Short-term debt	66.3	64.3	1.9	CP	64.0	20.0	44.0	Total	1,647.6	1,551.8	95.7
		FY2009 Interim	FY2008 End	Difference																									
	Corporate bond	909.9	844.9	65.0																									
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CP	64.0	20.0	44.0																										
Total	1,647.6	1,551.8	95.7																										
Current liabilities	373.8	332.2	41.5																										
Provision for drought	—	—	—																										
Provision for depreciation of nuclear power plant	28.8	23.8	4.9																										
Total liabilities	2,038.4	1,931.0	107.4																										
Net Assets	Common stock	185.5	185.5	—	Dividend paid in June, 2008 ▲ 9.1 Registering net loss ▲17.6																								
	Capital surplus	16.7	16.7	0.0																									
	Retained earnings	369.1	395.8	▲26.7																									
	Treasury stock	▲12.3	▲12.2	▲0.1																									
	Net unrealized holding gains on securities	7.6	8.3	▲0.7																									
	Total net assets	566.6	594.2	▲27.5																									
Total assets		2,605.1	2,525.3	79.8																									

【Consolidated】 FY2008 2nd Quarter Financial Results Summary

【Operating Revenue】

- Electricity sales increased by 39.2 billion due to the increase in electricity sales volume caused by the steady growth of Large-scale industrial demand, and the effect of fuel cost adjustment system. In addition, due to the increase in operating revenue of comprehensive energy supply business such as LNG sales, operating revenue increased by 45.5 billion to 577.9 billion.

【Ordinary loss】

- 9.9 billion of operating loss was caused by the increase in raw material cost due to fuel prices rise and other factors. After adding *the equity in net loss of affiliates* and others to operating loss, ordinary loss was 25.2 billion, decreased by 56.8 billion.

【Net loss】

- Net loss was 20.7 billion as a result of *the provision for depreciation of nuclear power plant*, and deducting income taxes.

[Unit: billion yen, round down to the hundred million]

	FY2009 Interim (A)	FY2008 Interim (B)	Difference (A-B)	Comparison (A/B)
Operating revenue	577.9	532.3	45.5	108.6%
Operating loss (income)	▲9.9	45.0	▲54.9	—
Ordinary loss (income)	▲25.2	31.5	▲56.8	—
Net loss (income)	▲20.7	10.0	▲30.8	—

【Consolidated】 Balance Sheet

【Assets】 Increased by 92.2 billion from the end of FY2008, mainly because *construction in progress* increased resulting from the progress in the construction of Shimane nuclear power station unit No. 3.

【Liabilities】 Increased by 122.8 billion mainly due to the increase of interest-bearing debt.

【Net Assets】 Decreased by 30.6 billion mainly due to the payment of dividend and registering net loss.

This resulted in 24.1% of stockholders' equity ratio.

[Unit: billion yen, round down to the hundred million]

	FY2009 Interim (A)	FY2008 End (B)	Difference (A-B)
Assets	2,802.9	2,710.6	92.2
(Construction in Progress)	(330.1)	(289.2)	(40.9)
Liabilities	2,122.4	1,999.6	122.8
(Interest-bearing debt)	(1,693.2)	(1,595.0)	(98.1)
(Provision for depreciation of nuclear power plant)	(28.8)	(23.8)	(4.9)
Total Net Assets	680.4	711.0	▲30.6
[Total stockholders' equity]	(675.4)	(706.0)	(▲30.5)
Stockholders' Equity Ratio	24.1 %	26.0 %	▲1.9 %

【Consolidated】 Cash flows

- **Cash flows from operating activities** decreased by 36.1 billion from the same period last year due to the increase in the payment for raw material caused by fuel prices rise and other factors.
- **Free cash flows** was expenditure of 77.1 billion as a result of deducting cash flows from investing activities from cash flows from operating activities.
- **Cash flows from financing activities** increased by 47.8 billion due to issue of commercial papers and other factors.

[Unit : billion yen, round down to the hundred million]

	FY2009 Interim (A)	FY2008 Interim (B)	Difference (A-B)
Cash flows form operating activities	39.8	76.0	▲36.1
Cash flows from investing activities	▲117.0	▲115.5	▲1.4
Free cash flows	▲77.1	▲39.5	▲37.6
Cash flows from financing activities	87.9	40.1	47.8
Cash and cash equivalents (increase or decrease)	10.9	0.7	—

Segment Information

[Unit: billion yen, round down to the hundred million]

		Electricity	Information & Telecommunication	Comprehensive Energy Supply
Operating revenue	FY2009 Interim	530.9	16.0	21.9
	FY2008 Interim	492.0	16.1	12.8
	Difference	38.9	▲0.0	9.0
Operating expense	FY2009 Interim	542.5	14.6	20.5
	FY2008 Interim	451.0	15.4	12.8
	Difference	91.5	▲0.7	7.7
Operating income	FY2009 Interim	▲11.5	1.4	1.4
	FY2008 Interim	41.0	0.7	0.0
	Difference	▲52.6	0.7	1.3

Ⅲ. Performance Outlook for FY2009

【Non-consolidated】 Major Factors

[Electricity Sales]

		FY2009		Difference (A-B)	FY2008 Result
		Updated estimate (A)	Previous estimate (B) [July 31]		
(Over the previous year) Total electricity sales	(%) Million MWh	(100.6) 63.96	(99.4) 63.22	0.74	(103.8) 63.58

[Major Factors]

		FY2009		Difference (A-B)	FY2008 Result
		Updated estimate (A)	Previous estimate (B) [July 31]		
Exchange rate	¥/\$	106	106	—	114
Crude oil price (All Japan CIF)	\$/b	110	125	▲15	78.7
Water flow rate	%	88.3	99.9	▲11.6	77.1

【Non-consolidated】 Performance Outlook for FY2009
 (Comparison with the previous estimate)

【Operating Revenue】

- Remains unchanged from previous estimate due to the increase in electricity sales volume mainly caused by the steady growth of Large-scale industry demand, despite the special measures on fuel adjusting charge of 4th quarter.

【Operating loss, Ordinary loss, Net loss】

- Severely decrease due to the increase in material cost caused by the increase in electricity sales volume, decrease in water flow rate, and extension of the periodic inspection length of Shimane Nuclear No.2, despite the crude oil CIF price fall.

[Unit: billion yen, round down to the hundred million.]

	Updated estimate (A)	Previous estimate (B) [July 31]	Difference (A-B)		(参考) FY2008 result
Operating revenue	1,143	1,142	1	<ul style="list-style-type: none"> ▪ Increase in electricity sales 12 ▪ Special measure on fuel adjusting system ▲9 	1,038.4
Material cost	598	565	33	<ul style="list-style-type: none"> ▪ Shimane nuclear unit No.2 periodic inspection extension 30 ▪ Crude oil CIF price fall ▲30 ▪ Increase in electricity sales 11 ▪ Decrease in water flow rate 8 	423.3
Operating loss(income)	▲18	13	▲31		77.8
Ordinary loss (income)	▲42	▲12	▲30		51.2
Net loss (income)	▲35	▲15	▲20		20.7

【Operating revenue】

- Remains unchanged from previous estimate due to operating revenue of Chugoku Electric Power remains unchanged.

【Operating loss】

- Decrease due to the decrease of Chugoku Electric Power.

【Ordinary loss, Net loss】

- Decrease due to the decrease of Chugoku Electric Power and equity method affiliates.

[Unit : billion yen, round down to the hundred million]

	FY2009		Difference (A-B)	FY2008 Result
	Updated estimate (A)	Previous estimate (B) [July 31]		
Operating revenue	1,214	1,212	2	1,108.3
Operating loss(income)	▲16	15	▲31	84.4
Ordinary loss (income)	▲43	▲10	▲33	58.8
Net loss (income)	▲37	▲15	▲22	25.2

Segment Information (Comparison with the previous estimate)

[Unit : billion yen, round down to the hundred million]

		Electricity	Information & telecommunication	Comprehensive energy supply
Operating revenue	Updated estimate	1,106	33.6	50.2
	Previous estimate [July 31]	1,103	33.2	49.7
	Difference	3	0.3	0.4
Operating expense	Updated estimate	1,124	30.4	49.9
	Previous estimate [July 31]	1,090	30.4	49.2
	Difference	34	0.0	0.6
Operating income	Updated estimate	▲18	3.1	0.3
	Previous estimate [July 31]	13	2.8	0.5
	(Comparison)	(—)	(12.2%)	(▲36.8%)
	Difference	▲31	0.3	▲0.1

【DATA】

1. Electricity Sales

[FY2009 Interim Results]

【Unit : million MWh】 [] : Comparison with the previous year (%)

		FY2009 Interim	
Other than eligible customers	Lighting	[100.0]	8.748
	Low voltage	[95.5]	1.405
	Subtotal	[99.3]	10.153
Eligible customers		[102.8]	21.540
Total		[101.7]	31.693

[FY2009 Estimate]

【Unit : million MWh】 [] : Comparison with the previous year (%)

		FY2009	
Other than eligible customers	Lighting	[100.0]	18.9
	Low voltage	[94.5]	2.8
	Subtotal	[99.3]	21.7
Eligible customers		[101.3]	42.3
Total		[100.6]	64.0

2. Revenue and Expense Outlook (Non-consolidated)

【Unit : billion yen】

	FY2009			FY2008 Result
	Updated Estimate (A)	Previous Estimate (B) [July 31]	Difference (A-B)	
Operating revenue	1,143	1,142	1	1,038.4
(Details) Electricity sales	1,055	1,057	▲2	965.1
(Details) Sales to other companies, etc	88	85	3	73.2
Other revenues	12	12	0	10.8
Total revenue	1,155	1,154	1	1,049.3
Personnel	110	110	0	105.2
Material cost	598	565	33	423.3
Maintenance	91	90	1	82.1
Capital expense	155	158	▲3	160.7
Nuclear power back-end	15	15	0	25.3
Other expenses	228	228	0	201.2
Total expenses	1,197	1,166	31	998.0
Ordinary loss (income)	▲42	▲12	▲30	51.2
Operating loss (income)	▲18	13	▲31	77.8

3. Variables

【Unit : billion yen】

		FY2009 Updated estimate	FY2009 Previous estimate (July 31)	FY2008 Result
Exchange rate	¥/\$	4.5	4.5	2.8
Crude oil prices (All Japan CIF)	\$/b	2.3	2.3	2.6
Water flow rate	%	0.7	0.8	0.5
Nuclear capacity factor	%	1.9	2.1	1.4

4. Interest-bearing Debt

【Unit : billion yen】

	FY2009 Updated Estimate	FY2009 Interim Results
Non-consolidated	1,677.0	1,647.6
Consolidated	1,721.0	1,693.2

5. Interest Rate (Non-consolidated)

	FY2009 Interim Result
Average	1.802%
End of FY2009 Interim	1.808%

6. Capital Expenditure (Non-consolidated)

【Unit : billion yen】

Fiscal Year Classification		FY2009 Interim Result	FY2009		FY2008 Result
			Updated Estimate	Previous Estimate (July 31)	
Power Source	Hydroelectric	0.3	3.5	3.4	3.0
	Thermal	6.6	14.2	13.5	12.1
	Nuclear	36.7	94.4	92.4	112.1
	Subtotal	43.8	112.2	109.3	127.4
Electric Power Transport	Transmission	4.6	15.9	15.9	14.0
	Transformation	5.6	12.1	12.1	7.1
	Distribution	7.0	15.5	15.6	16.3
	Subtotal	17.3	43.7	43.6	37.6
Nuclear Fuel		18.9	31.7	31.7	9.2
Others		3.9	12.2	13.0	11.1
Total		84.1	199.9	197.7	185.3

(Note) Subsidiary Business Facilities Excluded

7. Diffusion rate of Completely Electrical Housing and Electric Water Heater

	単位	2008 Result	FY2009		2010 Plan	2011 Plan
			Interim Result	Yearly Estimate		
Completely Electrical Housing	Number of Housing (thousand)	61	30	67	83	94
The ratio of newly constructed Electrical Housing	%	39.3	38.3	33.0	36.7	40.9
Electric Water Heater	Number of Heater (thousand)	71.1	34.1	71.5	87.0	98.7
Ecocute	"	41.6	22.3	47.1	62.3	73.7
The diffusion rate of Electric Water Heater	%	20.2	21.2	22.1	24.5	27.1
Electric Water Heater Contract Accounts (Total)	Thousands of accounts	629.1	660.2	689.8	763.3	845.2

(Note) Total amounts may not agree due to rounding off

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