



Investors Meeting for FY2010 2nd Quarter Financial Results

(April 1 through September 30, 2009)

The Chugoku Electric Power Co., Inc.
November 6 , 2009

In this presentation, the term “Fiscal Year 2010” describes the period which ended March, 2010.

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. Management Outlook

FY2010 2nd Quarter Financial Results Summary

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[Consolidated]

[Unit: billion yen, round down to the hundred million]

	FY2010 Interim (A)	FY2009 Interim (B)	Difference (A-B)	Comparison (A/B)-1
Operating revenue	512.3	577.9	65.5	11.3%
Operating income (loss)	52.4	9.9	62.3	-
Ordinary income (loss)	38.9	25.2	64.1	-
Net income (loss)	21.4	20.7	42.1	-

[Non-consolidated]

[Unit: billion yen, round down to the hundred million]

	FY2010 Interim (A)	FY2009 Interim (B)	Difference (A-B)	Comparison (A/B)-1
Operating revenue	480.8	546.9	66.1	12.1%
Operating income (loss)	47.7	10.7	58.4	-
Ordinary income (loss)	34.3	22.1	56.4	-
Net income (loss)	18.6	17.6	36.3	-

FY2010 Estimated Financial Results Summary

[Consolidated]

[Unit: billion yen, round down to the hundred million]

	Updated Estimate (A)	Previous Estimate (July 31) (B)	Difference (A-B)	FY 2009 Result
Operating revenue	1,050	1,099	49	1,173.7
Operating income	74	85	11	15.5
Ordinary income (loss)	49	60	11	19.1
Net income (loss)	24	30	6	23.5

[Non-consolidated]

[Unit: billion yen, round down to the hundred million]

	Updated Estimate (A)	Previous Estimate (July 31) (B)	Difference (A-B)	FY 2009 Result
Operating revenue	985	1,031	46	1,107.4
Operating income	67	78	11	10.9
Ordinary income (loss)	42	52	10	16.3
Net income (loss)	19	25	6	19.2

FY2010 Electricity Sales Estimate

- Cumulative results of the second quarter were drastically reduced in comparison with the same quarter of the previous year due to a reduction in large industrial power due to the sluggish economy and reduced usage of electrical lights due to it being a cool summer. These results were also significantly below previous estimates (announced on 7/31)
- Fiscal year estimates have been adjusted downwards as a rapid recovery of demand is not foreseen.

[FY2010 2nd Quarter (Result)]

[Unit: Million MWh]

		Result	Difference between Result and Previous Estimate
Other than Eligible Customers ()	Lighting	(2.6) 8.52	0.27
	Low Voltage	(7.5) 1.30	0.06
	Subtotal	(3.3) 9.82	0.33
Eligible Customers		(15.9) 18.11	0.83
Total		(11.9) 27.93	1.16

Large-scale	(22.9) 10.23	0.59
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[FY2010 Estimate]

[Unit: Million MWh]

		Updated Estimate	Difference between Result and Previous Estimate
Other than Eligible Customers ()	Lighting	(0.3) 18.79	0.46
	Low Voltage	(6.0) 2.57	0.07
	Subtotal	(0.5) 21.36	0.53
Eligible Customers		(8.7) 36.30	1.82
Total		(5.8) 57.66	2.35

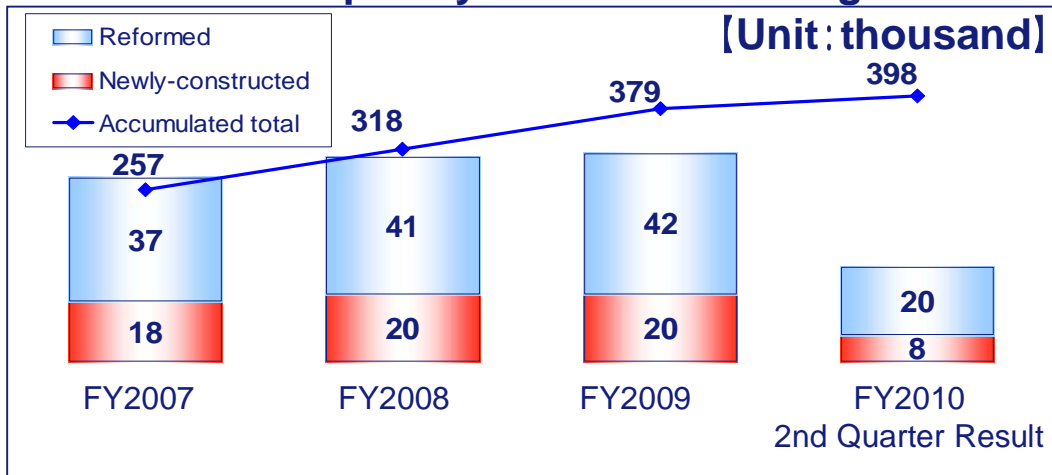
Large-scale	(11.8) 20.75	1.32
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(*) () : Comparison with the previous year (%)

Status of Electricity Demand

- Increase of completely electric houses has slowed down due to a large decrease in the number of new construction projects started.
- Decline in large industrial power in comparison with previous year over continuous 12-month period. Although the degree of negative relative change in comparison with the previous year is trending towards contraction, full-scale recovery has not been achieved.

Number of Completely Electrical Housing

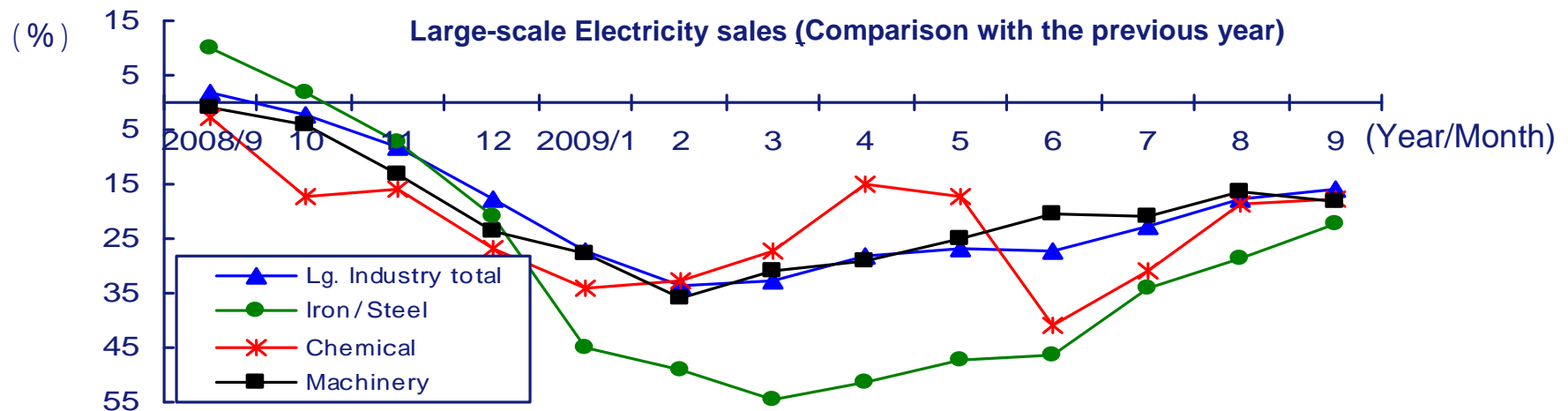


Number of newly constructed houses in Chugoku region (Monthly average)

[unit:thousand]

FY2007	FY2008	FY2009	FY2010 2nd Quarter Result
(1.8%) 5.2	(20.1%) 4.2	(7.0%) 3.9	(31.3%) 2.8

(*) () : Comparison with the previous year



Strengthening Measures for Constant Cost Reduction

- Although results have been difficult, it is necessary to steadily and without delay implement measures that strengthen our infrastructure base in order to create stable profitability over the medium and long term.
- Strengthening of business improvement measures is linked to generating the capital needed to strengthen our business foundation and constant cost reduction such as SCM^(*) and similar actions directed at improving our cost structures.

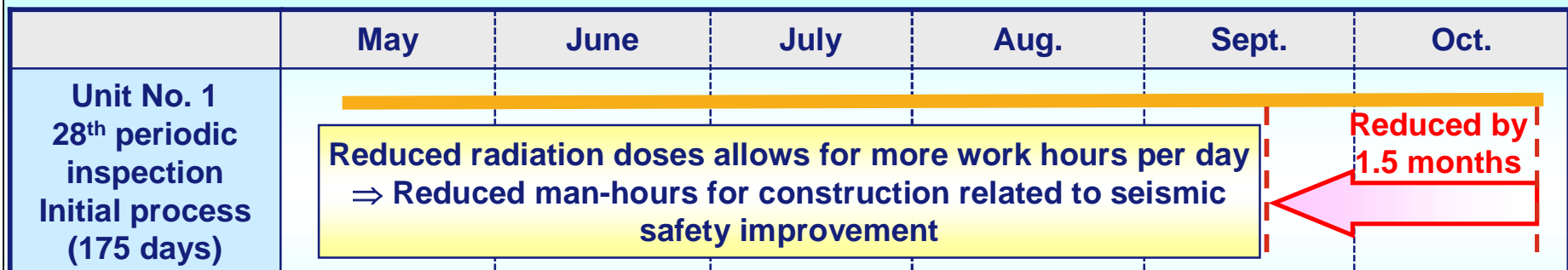
(*): Supplier Chain Management: This refers to perceiving the overall supply chain from Chugoku Electric Power and part/material manufacturers to construction company as a “Single Chain”, analyzing and reviewing this chain as a means to reform and improve our business process.

[Example of measures: SCM activities]

Direct delivery system for watt-hour meters

Traditional methods consist of our company receiving meters directly from meter manufacturers, and then providing these to the construction company. This has been changed so that the construction company will receive meters directly from manufacturers => Reduced transport loss and simplification of meter transfer management tasks

Optimization of periodic nuclear power station inspection



Approx. 3 billion yen reduction in raw materials costs

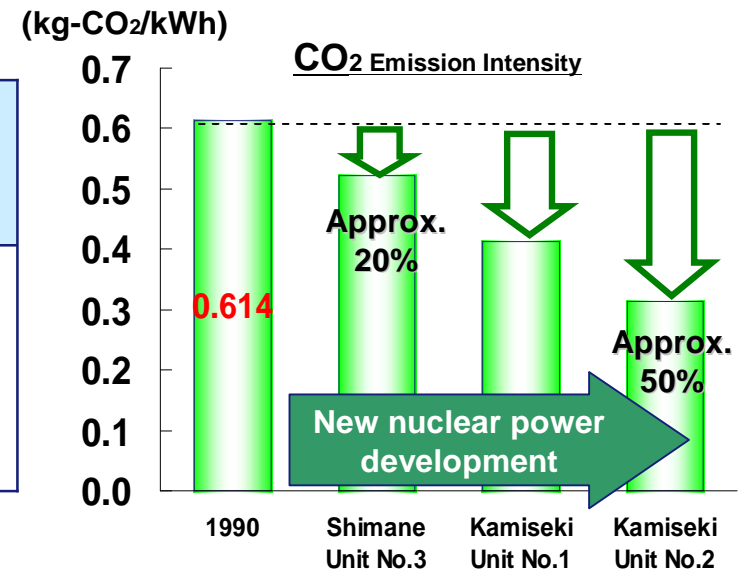
(*): Corresponding affects have been incorporated into the previous estimated income and expenditures announced on July 31.

Status of New Nuclear Power Development

- Construction of Shimane Unit No. 3 is advancing smoothly.
- At the Kamiseki site, ocean landfill construction work started on Oct. 7. Various preparation efforts are underway in order to turn in the application for a nuclear reactor license as early as possible.

Development status of Shimane Unit No. 3

Development Plan			Most recent advancement status
Output	Start of construction	Start of operations	
1.373 Million kW	Dec. 2005	Dec. 2011	<ul style="list-style-type: none"> ➤ July '09: Nuclear reactor pressure vessel was installed ➤ Currently constructing nuclear reactor building and electrical work (73.8% completion as of the end of Sept.)



Development status of Kamiseki site

	Output	Start of construction	Start of operations	Most recent advancement status
Unit No. 1	1.373 Million kW	FY 2011	FY 2016	<ul style="list-style-type: none"> ➤ Jan. '09: Detailed studies for application for nuclear reactor license were completed ➤ April '09: Landfill construction work of land areas was started ➤ July to Sept. '09: Additional studies were carried out in land/sea areas surrounding the power station site in order to ensure perfect anti-earthquake design.
Unit No. 2	1.373 Million kW	FY 2016	FY 2021	<ul style="list-style-type: none"> ➤ Oct. 7, '09: Landfill construction work of ocean areas was started.

Status of LNG Sales

- Infrastructure improvement in order to increase future sales is steadily under way.
- Although the pace of demand is sluggish due to the recession, customer needs for LNG are great. Focus is on the cultivation of customers as a means to expand sales.

Status of Infrastructure Improvement

Expansion of an Additional LNG tank in Mizushima Station

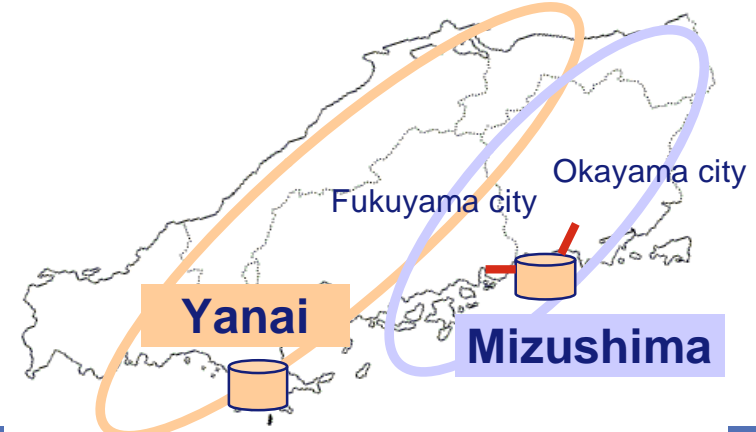
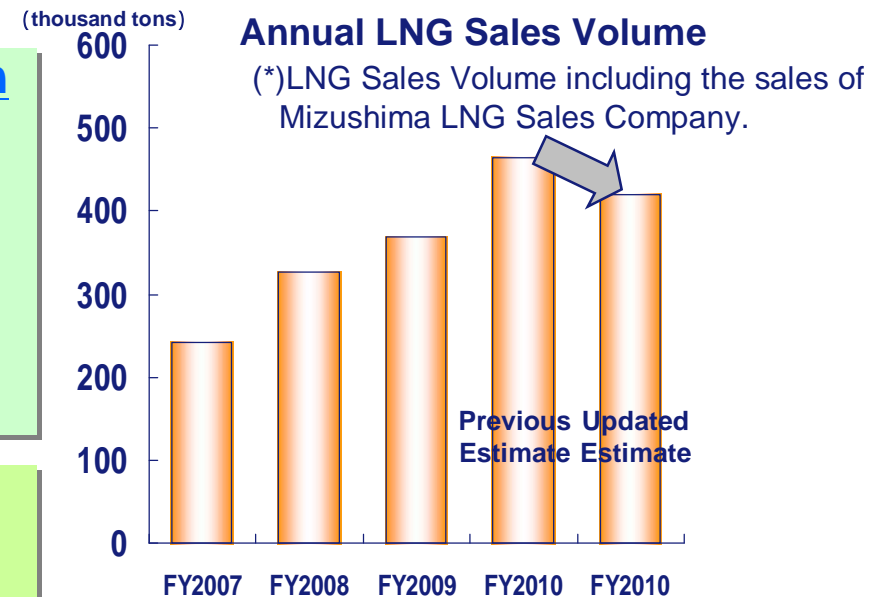
- Progress steadily to opening of business in FY2012.
(about 70% completion as of the end of Sept.)
- Annual LNG volume turnover (Maximum)
Now; 0.8million tons
After expansion; 1.4 ~ 1.5million tons

Okayama Pipeline

- (Mizushima ~ Okayama city)
- July, 2008 Established new company with Nippon Oil Corporation.
- Construction started in June 2009 in order to start operations in FY 2012

Setouchi Pipeline

- (Mizushima ~ Fukuyama city)
- January, 2007 Started business.



FY2010 2nd Quarter Financial Results **Summary**

[Unit: Million MWh, %]

		FY2010 Interim (A)	FY2009 Interim (B)	Difference (A-B)	Comparison (A/B)-1
Other than eligible customers	Lighting	8.52	8.75	0.23	2.6
	Low voltage	1.30	1.40	0.10	7.5
	Subtotal	9.82	10.15	0.33	3.3
Eligible customers	Commercial	5.74	5.85	0.11	1.9
	Industrial	12.37	15.69	3.32	21.2
	[Details] Large-scale	(10.23)	(13.27)	(3.04)	(22.9)
	Subtotal	18.11	21.54	3.43	15.9
Total		27.93	31.69	3.76	11.9

Eligible Customers: Demand for special high-tension or high-tension power reception with contracted power that is, in general, 50 kW or more.

Supply capacity

				FY2010 Interim (A)	FY2009 Interim (B)	Difference (A-B)
Supply capacity	Own facilities	(Water flow Rate) Hydroelectric	(%) Million MWh	(79.8) 1.62	(78.4) 1.80	(1.4) 0.18
		Thermal	Million MWh	16.98	18.31	1.33
		(Capacity factor) Nuclear	(%) Million MWh	(74.9) 4.21	(87.6) 4.93	(12.7) 0.72
	Purchased Power	Million MWh	8.00	10.53	2.53	
	Interchanged Power	Million MWh	0.02	0.21	0.23	
	Pumping Use	Million MWh	0.45	0.69	0.24	
	Total	Million MWh	30.38	34.67	4.29	
Fuel	Exchange rate (Inter bank, ¥/\$)			96	106	10
	Crude oil prices (All Japan CIF, \$/b)			61.8	119.7	57.9
	Foreign coal prices (All Japan CIF, \$/t)			101.5	130.1	28.6

Variables (Unit: billion yen)		FY2010 Estimate
Exchange Rate	¥/\$	2.6
Crude Oil Prices (All Japan CIF)	\$/b	1.5
Water Flow Ratio	%	0.4
Nuclear Capacity Factor	%	1.0

[Non-consolidated] Income Statement (1/3)

[Revenue]

[Unit: billion yen, round down to the hundred million]

			FY2010 Interim (A)	FY2009 Interim (B)	Difference (A-B)	Breakdown	
Ordinary revenue	Operating revenue	Electricity sales	Lighting	180.2	188.5	8.2	Decrease in electricity sales 60.0 Increase in revenue units 9.8 Decrease in incidental businesses 6.9 (LNG Supply 4.8) (Coal Supply 2.1) Decrease in sales to other Companies 5.3
			Commercial & industrial	274.2	316.2	42.0	
			Subtotal	454.4	504.7	50.2	
		Sales to other companies, etc.	26.3	42.2	15.8		
		Subtotal	480.8	546.9	66.1		
	Other revenues	5.8	7.0	1.2			
	Total	486.6	554.0	67.3			

[Non-consolidated] Income Statement [2/3]

[Expense]

[Unit: billion yen, round down to the hundred million]

			FY2010 Interim (A)	FY2009 Interim (B)	Difference (A-B)	Breakdown	
Ordinary expense	Operating expense	Personnel	57.6	56.1	1.4	Increase in retirement allowances 2.9 Decrease in electricity sales 57.8 Lower crude oil CIF price 43.4 Lower Coal CIF price 14.3 Higher yen rate 13.0 Increase in capacity factor of nuclear power plant 6.3 Decrease caused by progress in the depreciation Reduction of costs such as reprocessing of spent fuel 1.6 Decrease in incidental businesses 6.0 (LNG Supply 4.6 Coal Supply 1.3)	
		Material	Fuel	94.3	177.3		82.9
			Purchased power	72.7	105.5		32.7
			Subtotal	167.1	282.8		115.7
			Maintenance	53.2	53.1		0.0
		Depreciation	59.1	61.3	2.1		
		Nuclear power back-end	6.8	8.9	2.1		
		Other expenses	89.1	95.2	6.0		
		Subtotal	433.1	557.7	124.5		
	Interests	14.0	14.2	0.2			
	Other expenses	5.2	4.2	1.0			
	Total		452.3	576.1	123.8		

[Income, etc.]

[Unit: billion yen, round down to the hundred million]

	FY2010 Interim (A)	FY2009 Interim (B)	Difference (A-B)	Breakdown
(Operating income (loss))	(47.7)	(10.7)	(58.4)	
Ordinary income (loss)	34.3	22.1	56.4	
Provision for depreciation of nuclear power plant	4.5	4.9	0.4	
Income taxes, etc	11.1	9.3	20.4	
Net income (loss)	18.6	17.6	36.3	

(*) **Provision for depreciation of nuclear power plant:**

Allocated starting from FY 2007 for expansion construction of the Shimane Nuclear Power Station Unit No. 3 as a provision in order to average the depreciation cost burden after the start of operations accompanying new expansion construction of nuclear power stations.

Provision of 26% of expenditures for machinery and equipment from the start of construction until trial operation, and is reduced over the five years from the fiscal of the start of trial operation.

[Consolidated] Balance Sheet

[Unit: billion yen, round down to the hundred million]

	FY2010 Interim (A)	FY2009 End (B)	Difference (A-B)	Breakdown
Assets	2,789.6	2,806.1	16.4	
(Electric Utility Fixed Assets)	(1,573.1)	(1,594.1)	(20.9)	· progress in the depreciation
(Construction in Progress)	(407.0)	(389.0)	(17.9)	· Shimane nuclear power station Unit No.3
Liabilities	2,111.9	2,142.1	30.1	
(Interest-Bearing Debt)	(1,678.0)	(1,706.3)	(28.2)	
(Provision for depreciation of nuclear power plant)	(40.9)	(36.4)	(4.5)	
(others)	(392.8)	(399.3)	(6.4)	
Total Net Assets	677.6	663.9	13.7	
(Total stockholders' equity)	(672.9)	(659.0)	(13.8)	

Stockholders' Equity Ratio	24.1%	23.5%	0.6%	
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[Consolidated] Cash flows

[Unit: billion yen, round down to the hundred million]

	FY2010 Interim (A)	FY2009 Interim (B)	Difference (A-B)	Breakdown
Cash flows form operating activities	113.7	39.8	73.8	· Increase in net income
Cash flows from investing activities	76.2	117.0	40.8	· Reduced expenditures due to acquisition of fixed assets · Increased revenue due to recovery of investment and loans
Free cash flows	37.5	77.1	114.6	
Cash flows from financing activities	38.3	87.9	126.3	· Repayment of corporate bonds, loans and commercial paper
Cash and cash equivalents (increase or decrease)	0.8	10.9	11.8	

Segment Information

[Information & Telecommunication]

[Unit: billion yen, round down to the hundred million]

	FY2010 Interim (A)	FY2009 Interim (B)	Difference (A-B)	Breakdown
Operating revenue	16.0	16.0	0.0	· Increases in internet business and corporate business
Telecommunication	11.8	11.4	0.4	
Operating income	2.0	1.4	0.5	
Telecommunication	2.0	1.4	0.5	

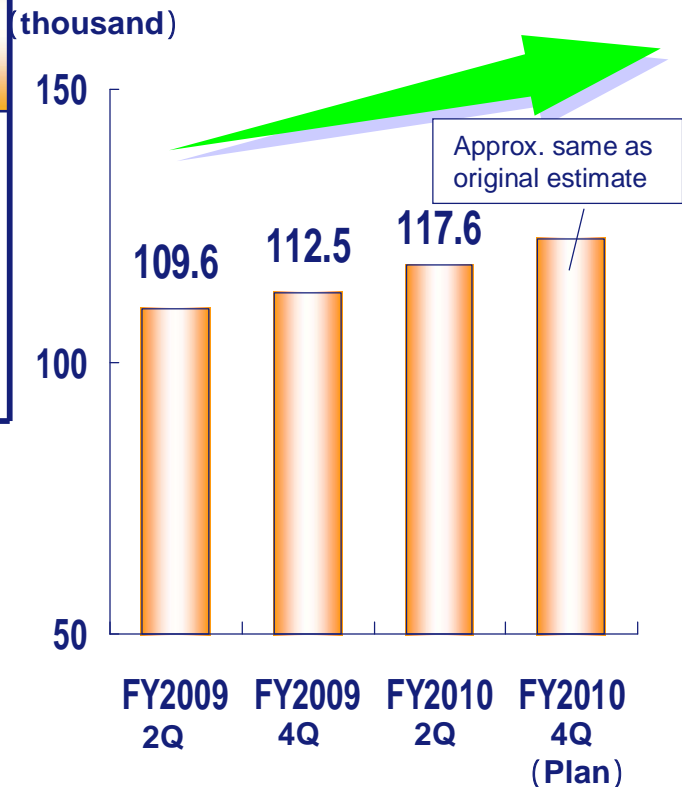
[Comprehensive Energy Supply]

[Unit: billion yen, round down to the hundred million]

	FY2010 Interim (A)	FY2009 Interim (B)	Difference (A-B)	Breakdown
Operating revenue	14.7	21.9	7.2	· Decrease in LNG Sales and Coal Sales
LNG Supply	8.3	11.9	3.5	
Operating income	1.2	1.4	0.2	· Decrease in Coal Sales
LNG Supply	1.3	0.2	1.0	

(*) Comprehensive Energy Supply Business is run by The Chugoku Electric Power Company, Energia Solution and Service Company, and Power Engineering and Training Service.

The Number of FTTH Subscriptions



. Performance Outlook for FY2010

[Non-consolidated] Major Factors

[Electricity Sales]

[Unit: Million MWh]

		Updated Estimate (A)	Previous Estimate (July 31) (B)	Difference (A-B)
Other than eligible customers	Lighting	18.79	19.25	0.46
	Low voltage	2.57	2.64	0.07
	Subtotal	21.36	21.89	0.53
Eligible customers		36.30	38.12	1.82
Total		57.66	60.01	2.35
Large-scale		20.75	22.07	1.32

[Major Factors]

		Updated Estimate (A)	Previous Estimate (July 31) (B)	Difference (A-B)	Variables (Unit: billion yen)	
Exchange Rate	¥/\$	94	95	1	1 ¥ / \$	2.6
Crude Oil Prices (All Japan CIF)	\$/b	66	64	2	1 \$ / b	1.5
Water Flow Ratio	%	89.1	89.0	0.1	1 %	0.4
Nuclear Capacity Factor	%	83.4	78.2	5.2	1 %	1.0

(*): For the previous estimate, an approximately 82% nuclear power capacity factor is assumed according to the review of the periodic inspection term for Shimane Unit No. 1 (announced on Aug. 6, 2009), and this has been factored into the earnings.

Revenue and Expense (Non-consolidated)

20

[Unit: billion yen]

	Updated Estimate (A)	Previous Estimate (July 31) (B)	Difference (A-B)	Breakdown
Total operating Revenue	996	1,042	46	
Operating Revenue	985	1,031	46	
Electricity Sales	921	963	42	Decrease in electricity sales 38 Decrease in revenue units 4
Other Operating Revenue	64	68	4	Decrease in sales to other Companies 3
Other Revenues	11	11	-	
Total Expenses	954	990	36	
Personnel	112	113	1	Decrease in electricity sales 25 Higher yen rate 3
Material Cost	351	375	24	Increase in capacity factor of nuclear power plant 2 Higher crude oil CIF price 3 Decrease in coal utilization 6
Maintenance	106	106	-	
Depreciation & Interests	147	148	1	
Other Expenses	238	248	10	Reduction in other expenses due to reduced electricity sales 5 Administrative efficiency, etc.
Ordinary Income	42	52	10	

Segment Information (Estimate)

[Information & Telecommunication]

[Unit: billion yen]

	Updated Estimate (A)	Initial Estimate (May 11) (B)	Difference (A-B)	Breakdown
Operating revenue	33.5	32.5	1.0	· Increase in corporate activities
Telecommunication	23.9	23.2	0.6	
Operating income	3.8	3.5	0.2	
Telecommunication	3.2	2.9	0.2	

[Comprehensive Energy Supply]

[Unit: billion yen]

	Updated Estimate (A)	Initial Estimate (May 11) (B)	Difference (A-B)	Breakdown
Operating revenue	34.9	37.2	2.2	· Decrease in LNG/coal sales
LNG Supply	21.3	22.2	0.8	
Operating income	1.5	1.1	0.3	· Increase in sales units
LNG Supply	1.5	1.5	0.0	

(*)Comprehensive Energy Supply Business is run by The Chugoku Electric Power Company, Energia Solution and Service Company, and Power Engineering and Training Service.

【Appendix】

FY2010-2Q Thermal Power/Fuel Data for Chugoku Electric Power

1. Procured Amounts

	Unit	FY2010-2Q	FY2009-2Q
Fuel oil	10,000 kl	36	50
Crude oil	10,000 kl	9	56
Coal	10,000 t	273	289
LNG	10,000 t	123	119

2. Consumed Amounts

	Unit	FY2010-2Q	FY2009-2Q
Fuel oil	10,000 kl	36	50
Crude oil	10,000 kl	11	55
Coal	10,000 t	280	270
LNG	10,000 t	100	88

FY2010-2Q Expenses (Non-consolidated)

1 . Personnel

[Unit: billion yen]

	FY2010-2Q (A)	FY2009-2Q (B)	Difference (A-B)
Total	57.6	56.1	1.4
Salary Allowance	50.5	52.0	1.4*
Retirement Allowances	7.1	4.1	2.9*

(Breakdown)
· Decrease in employees

(Breakdown)
· Decrease in expected earning
(0.7 2.5)

[Actuarial Difference]

[Unit: billion yen]

	Recorded amount	FY2009 Amount of amortization	FY2010 Estimate		
			Amount of amortization	Balance of non-amortization	non-amortization years
FY2004	7.4	1.5	-	-	-
FY2005	1.4	0.2	0.2	-	-
FY2006	18.9	3.7	3.7	3.7	1
FY2007	18.5	3.7	3.7	7.4	2
FY2008	21.0	4.2	4.2	12.6	3
FY2009	25.4	-	5.0	20.3	4
Total	0.0	5.1	1.4	21.7	

(*) Amortize for five years from next recorded year

FY2010-2Q Expenses (Non-consolidated)

2 . Maintenance

[Unit: billion yen]

	FY2010-2Q (A)	2009-2Q (B)	Difference (A-B)
Total	53.2	53.1	0.0
Power Source	32.7	33.0	0.3
Electric Power Transport	19.2	18.9	0.3
Others	1.2	1.1	0.0

3 . Depreciation

[Unit: billion yen]

	FY2010-2Q (A)	2009-2Q (B)	Difference (A-B)
Total	59.1	61.3	2.1
Power Source	24.6	24.3	0.2
Electric Power Transport	29.9	31.7	1.8
Others	4.6	5.2	0.6

《Breakdown》
· Decrease caused by progress in the depreciation

《Breakdown》
· Introduction of LNG Combined-Cycle Power Generation (Mizushima No.1)

(*) Electric business operating expense

1. Assets

[Unit: billion yen]

		FY2010 Interim (A)	FY2009 End (B)	Difference (A-B)	Breakdown
Fixed Assets	Electric Utility Fixed Assets	1,613.1	1,634.6	21.4	progress in the depreciation
	Incidental Business Fixed Assets	1.2	1.3	0.0	
	Non-business Fixed Assets	5.4	4.9	0.4	
	Construction in Progress	409.1	391.8	17.3	Shimane nuclear power station Unit No.3
	Nuclear Fuel	155.3	155.4	0.1	
	Others	237.7	242.8	5.0	Reduced reserves such as reprocessing of spent fuel
	Subtotal	2,422.0	2,430.9	8.9	
Current Assets		172.5	180.1	7.6	Reduction of inventory goods
Total		2,594.5	2,611.1	16.6	

FY2010-2Q Balance Sheet (Non-consolidated)

2. Liabilities and Net Assets

[Unit: billion yen]

		FY2010 Interim (A)	FY2009 End (B)	Difference (A-B)	Breakdown																																	
Liabilities	Long-term Liabilities	1,647.9	1,631.3	16.6	[Breakdown of Interest-Bearing Debt] <table border="1"> <thead> <tr> <th></th> <th>FY2010 -2Q</th> <th>FY2009</th> <th>Difference</th> </tr> </thead> <tbody> <tr> <td>Corporate Bond</td> <td>979.9</td> <td>949.9</td> <td>30.0</td> </tr> <tr> <td>Long-term Debt</td> <td>561.6</td> <td>581.5</td> <td>19.8</td> </tr> <tr> <td>Short-term Debt</td> <td>69.3</td> <td>64.3</td> <td>5.0</td> </tr> <tr> <td>CP</td> <td>31.0</td> <td>65.0</td> <td>34.0</td> </tr> <tr> <td>Total</td> <td>1,641.9</td> <td>1,660.7</td> <td>18.8</td> </tr> </tbody> </table> <table border="1"> <thead> <tr> <th colspan="3">Stockholders' Equity Ratio</th> </tr> <tr> <th>FY2010 -2Q</th> <th>FY2009</th> <th>Difference</th> </tr> </thead> <tbody> <tr> <td>21.7%</td> <td>21.2%</td> <td>0.5%</td> </tr> </tbody> </table>		FY2010 -2Q	FY2009	Difference	Corporate Bond	979.9	949.9	30.0	Long-term Debt	561.6	581.5	19.8	Short-term Debt	69.3	64.3	5.0	CP	31.0	65.0	34.0	Total	1,641.9	1,660.7	18.8	Stockholders' Equity Ratio			FY2010 -2Q	FY2009	Difference	21.7%	21.2%	0.5%
		FY2010 -2Q	FY2009	Difference																																		
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Provision for depreciation of nuclear power plant	40.9	36.4	4.5																																			
Total Liabilities	2,031.6	2,058.5	26.9																																			
Net Assets	Common Stock	185.5	185.5	-																																		
	Capital Surplus	16.7	16.7	0.0																																		
	Retained Earnings	367.9	358.3	9.5																																		
	Treasury Stock	12.4	12.4	0.0																																		
	Net Unrealized Holding Gains on Securities	5.2	4.4	0.8																																		
	Total Net Assets	562.9	552.6	10.3																																		
total	2,594.5	2,611.1	16.6																																			

Major Financial Data

1. Major Financial Data

	Consolidated			Non-consolidated		
	Updated Estimate	Previous Estimate (July 31)	Initial Estimate (April 30)	Updated Estimate	Previous Estimate (July 31)	Initial Estimate (April 30)
Net income per one share (Unit: yen)	65.91	82.38	82.38	52.18	68.65	68.65
Balances of corporate bonds/loans (Unit: billion yen)	1,699.2	1,726.5	1,728.2	1,662.4	1,687.4	1,687.4

2. Variables

[Unit: billion yen]

		Updated Estimate	Previous Estimate (July 31)	Initial Estimate (April 30)
Exchange Rate	¥/\$	2.6	2.8	2.8
Crude Oil Prices (All Japan CIF)	\$/b	1.5	1.9	1.9
Water Flow Ratio	%	0.4	0.3	0.3
Nuclear Capacity Factor	%	1.0	0.8	0.8
Interest Rate	%	3.5	3.5	3.5

3. Interest Rate (Non-consolidated)

	FY2010-2Q
Average	1.735%
End of FY2010 Interim	1.733%

Diffusion rate of Completely Electrical Housing and Electric Water Heater

		Unit	FY2007 Result	FY2008 Result	FY2009 Result	End of FY2010 Interim
Completely Electrical Housing Introduced		Number of Housing (thousand)	55	61	61	28
	Newly-constructed		18	20	20	8
	(*1)Reformed		37	41	42	20
The ratio of newly constructed Electrical Housing		%	28.4	39.3	42.5	48.7
	Single homes		58.7	73.0	78.9	85.8
	Housing complexes		8.4	12.2	11.8	11.1
Household diffusion rate of completely electric homes		%	8.3	10.2	12.1	12.7
Electric Water Heater Sales		Number of Housing (thousand)	64.0	71.1	71.3	32.5
	"Ecocute"		34.4	41.6	46.5	22.6
The diffusion rate of Electric Water Heater		%	18.5	20.2	21.9	22.7
Electric Water Heater Contract Accounts (accumulated total)		Thousands of accounts	570.4	629.1	688.8	714.1

(*1) "Reformed" includes homes which were converted to all-electric by the replacement only of hot-water supply equipment and kitchen equipment.

(*2) Total amounts may not agree due to rounding off

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