

We have made revisions to the CO₂ emission factors for FY2023 that we reported to the government in accordance with the Act on Promotion of Global Warming Countermeasures, because some errors were found in our calculations (for details, please refer to the "Notice", only Japanese).

In accordance with this, the following figures in the presentation materials for FY2024 financial results has also been corrected.

Correction part	Correction details																														
<p>Page 33 Initiatives to Achieve CO₂ Emission Reduction Targets</p>	<div style="text-align: center;"> <p>CO₂ emission reductions</p> <p>CO₂ emission reductions</p> <p>4,228 (FY2014) → 2,504 (FY2023) → 2,472 (FY2023, corrected) → 1,945 (FY2031) → 2,100 (FY2031) → 1,250 (FY2051)</p> </div> <div style="margin-top: 10px;"> <p>We aim to achieve FY2031 targets (SPT²) by optimally combining Chugoku Electric's power generation reduction effects and procurement from other companies.</p> <ul style="list-style-type: none"> A Further introduction of renewable energy Approx. -200,000 tons B Nuclear power station operation Approx. -5,000,000 tons C Thermal power transition Approx. -2,000,000 tons <p>Thermal power adjusted operation</p> <p>Further introduction of renewable energy Thermal power generation transition Low-carbon power procurement...and so forth</p> <p>CCUS³</p> </div> <div style="margin-top: 10px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">A Further introduction of renewable energy</td> <td style="width: 30%; text-align: center;">Reaching 700,000 kW</td> <td style="width: 30%;"></td> </tr> <tr> <td>B Use of nuclear power generation</td> <td style="text-align: center;">Unit 2 operation Unit 3 operation</td> <td></td> </tr> <tr> <td>C Thermal power transition</td> <td style="text-align: center;">Biomass co-firing</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">Joint review toward CCS</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">Ammonia implementation preparation</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">Yanai Power Station Unit 2 replacement</td> <td></td> </tr> <tr> <td></td> <td style="text-align: center;">Reinforcement/enhancement of power networks that contribute to increased use of renewable energy</td> <td></td> </tr> </table> <table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <tr> <td style="width: 30%;">Renewable energy</td> <td style="width: 30%;">150 billion yen level</td> <td rowspan="4" style="width: 30%; text-align: center; vertical-align: middle;">Decarbonization-related investment: FY2025-2031 Total: 1.3 trillion yen level</td> </tr> <tr> <td>Nuclear power⁴</td> <td>400 billion yen level</td> </tr> <tr> <td>Thermal power</td> <td>150 billion yen level</td> </tr> <tr> <td>Power transmission and distribution⁵</td> <td>600 billion yen level</td> </tr> </table> </div> <div style="margin-top: 10px; font-size: small;"> <p>*1 CCS (Carbon dioxide Capture and Storage): CO₂ recovery and storage technology *2 SPT (Sustainability Performance Target): Target that is set in the Sustainable Finance Framework of the Chugoku Electric Power *3 CCUS (Carbon dioxide Capture, Utilization and Storage): Use of separated/stored CO₂ *4 Investment related to safety measure work; *5 Total investment in power transmission and distribution business</p> <p>Note 1: The effect of reducing CO₂ emissions is calculated as the amount of emissions reduced in Chugoku Electric power generation. Note 2: This can be studied multilaterally from economic and technical aspects, and reexamined based on the results.</p> </div>	A Further introduction of renewable energy	Reaching 700,000 kW		B Use of nuclear power generation	Unit 2 operation Unit 3 operation		C Thermal power transition	Biomass co-firing			Joint review toward CCS			Ammonia implementation preparation			Yanai Power Station Unit 2 replacement			Reinforcement/enhancement of power networks that contribute to increased use of renewable energy		Renewable energy	150 billion yen level	Decarbonization-related investment: FY2025-2031 Total: 1.3 trillion yen level	Nuclear power⁴	400 billion yen level	Thermal power	150 billion yen level	Power transmission and distribution⁵	600 billion yen level
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