

## Correction of "Chugoku Electric Power Group Integrated Report 2025" and "Information Disclosure Based on the SASB Standards"

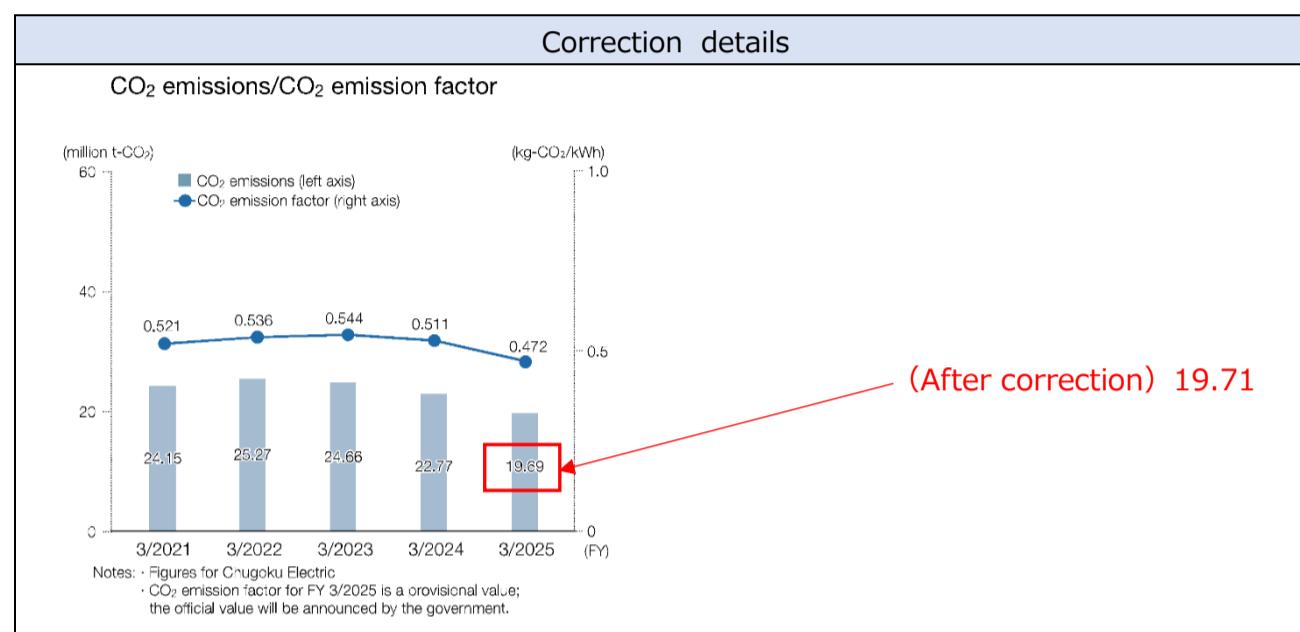
There were some errors in the "Chugoku Electric Power Group Integrated Report 2025" and "Information Disclosure Based on the SASB Standards" published on October 31, 2025. We apologize and correct the errors.

### 【Correction part】

#### 1. Chugoku Electric Power Group Integrated Report 2025

##### P8 Financial/Non-financial Highlights

CO<sub>2</sub> emissions/CO<sub>2</sub> emission factor



##### P49 Chugoku Electric Power Group Environmental Targets

###### I . Promotion of global warming countermeasures

Correction details

### Chugoku Electric Power Group Environmental Targets

**FY 3/2025 Results and FY 3/2026 Targets**

Of the fourteen environmental targets, we achieved ten, nearly achieved two, and fell short on two. We will continue working toward our environmental targets for FY 3/2026.

**Chugoku Electric Power Group Environmental Management Policy** [P58](#)

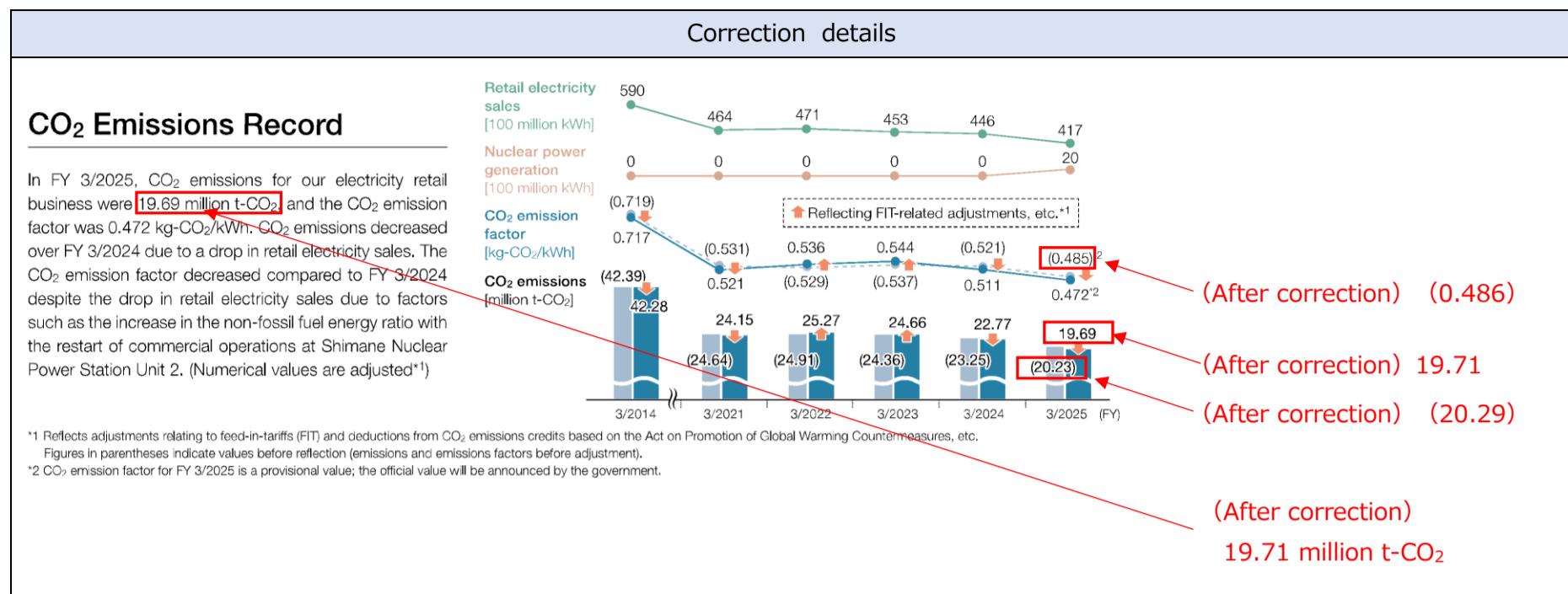
Action Plan	Item	Target	FY 3/2025 Results	Evaluation	Remarks
I. Promotion of global warming countermeasures	Use of nuclear power generation, provided safety is ensured	Early operation restart of Unit 2, and start of operation of Unit 3, at the Shimane Nuclear Power Station*1	Unit 2: Began commercial operation in January 2025 Unit 3: Currently responding to conformity reviews for new regulatory requirements	😊	
	New introduction of renewable energy	FY 3/2021-3/2031 300-700 MW	370 MW	😊	
	Responding to growing introduction of renewable energy	Introduction wherever possible (grid connections)	16.73 GW - Connections completed: 13.14 GW - Connection applications: 3.59GW	😊	
	Thermal power station heat efficiency	Achievement of benchmark indicators*1,2 based on the Act on Rationalizing Energy Use by FY 3/2031	Thermal power A: 1.0 <sup>2</sup> Thermal power B: 44.3% Coal: 45.51%	😊	
	Provision of energy-saving products and services to customers	FY 3/2031 No. of EcoCute units installed: More than 900,000	750,000 units	😊	FY 3/2025 plan: 750,000 units (cumulative total) vs FY 3/2025 results: 750,000 units (up 10,000 units from FY 3/2024 results)
	Promotion of vehicle electrification	FY 3/2031 Electrification rate of company-use vehicles (excl. special vehicles, etc.): 100%	30.3%	🟡	FY 3/2025 plan: 31% vs. FY 3/2025 results: 30.3% (8% increase on FY 3/2024 results)
	CO <sub>2</sub> emissions	Halve CO <sub>2</sub> emissions by FY 3/2031 for both the retail business and power generation business (compared to FY 3/2014)*1	Retail: 19.69 million t-CO <sub>2</sub> (53.4% reduction) Power generation: 15.62 million t-CO <sub>2</sub> (37.6% reduction)	😊	
CO <sub>2</sub> emissions factors	Undertake the challenge to achieve the national emission factor based on the FY 3/2031 Forecast for Energy Supply and Demand*1,3	FY 3/2024 0.422 kg-CO <sub>2</sub> /kWh <sup>4</sup>	😊		
II. Promotion of the formation of a recycling-oriented society	Effective utilization rate for coal ash	99% or higher	95.7%	✗	Decline in effective utilization rate for coal ash due to reduced demand for cement, etc.
	Waste recycling rate (excluding coal ash)	95% or higher	93.6%	✗	Decline in the waste recycling rate due to industrial waste contaminated with chemicals incurred during the removal of steel towers, etc.
III. Promotion of local environmental conservation	Proper disposal of PCBs	Disposal of full amount by the end of FY 3/2027	Making steady progress with disposal	😊	
IV. Promotion of environmental communication	Activities supporting education on energy and the environment for the next generation	Active implementation	No. of visiting schools, etc. 233	😊	Held events including a nature observation session at Kirishima (Yamaguchi City, Yamaguchi Prefecture) and a forest event (Kitahiroshima Town, Hiroshima Prefecture)
V. Implementation of environmental management	Thorough environmental management	Implementation of groupwide environmental management measures and thorough compliance with environmental laws and regulations	Received guidance on one occasion	🟡	Received guidance from a municipality regarding the improper disposal of fluorocarbons (folk measures to prevent a recurrence)
	Percentage of employees participating in environmental education	100%	100%	😊	

(After correction) 19.71 million t-CO<sub>2</sub>

\*1 At Chugoku Electric. \*2 Standards for energy conservation to be achieved in the medium to long term. As levels to aim for, the following have been established for electricity suppliers: Indicator A (1.0 or higher), Indicator B (44.3% or higher), and coal-fired thermal power generation efficiency indicator (43% or higher). \*3 This goal is a target of the Electric Power Council for a Low Carbon Society (ELCS), and is a forecast that assumes various issues in terms of both supply and demand have been overcome for the national government's goal of -46% (compared to FY 3/2014). If this forecast is achieved, the emission factor for all of Japan will be about 0.25 kg-CO<sub>2</sub>/kWh (on used end). \*4 As the ELCS CO<sub>2</sub> emission factor FY 3/2025 results are not yet confirmed, the previous year's results were used for this evaluation (as of September 2025). \*5 Training related to topics such as global warming countermeasures, the creation of a recycling-oriented society, and biodiversity.

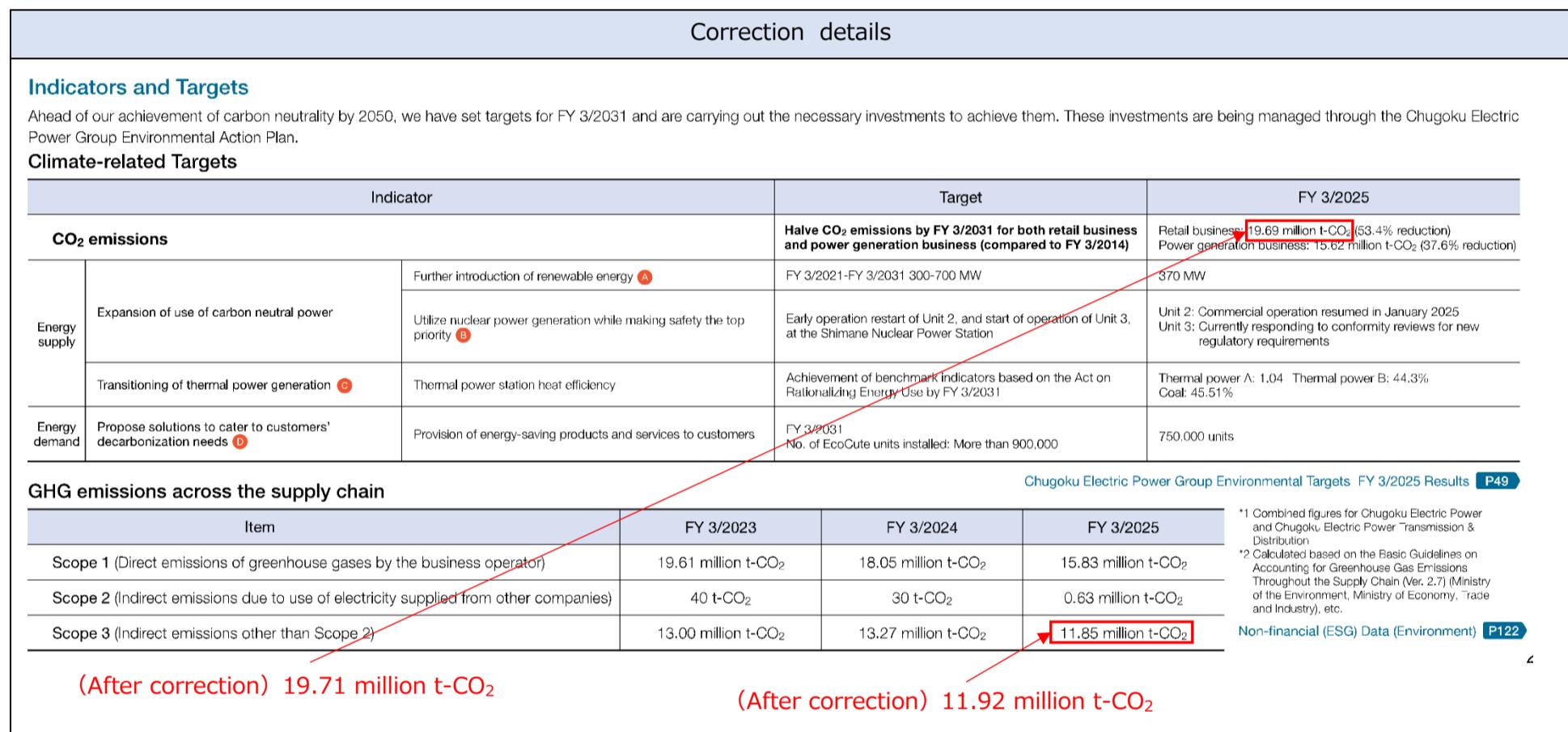
## P50 I. Promotion of Global Warming Countermeasures

### CO<sub>2</sub> Emissions Record



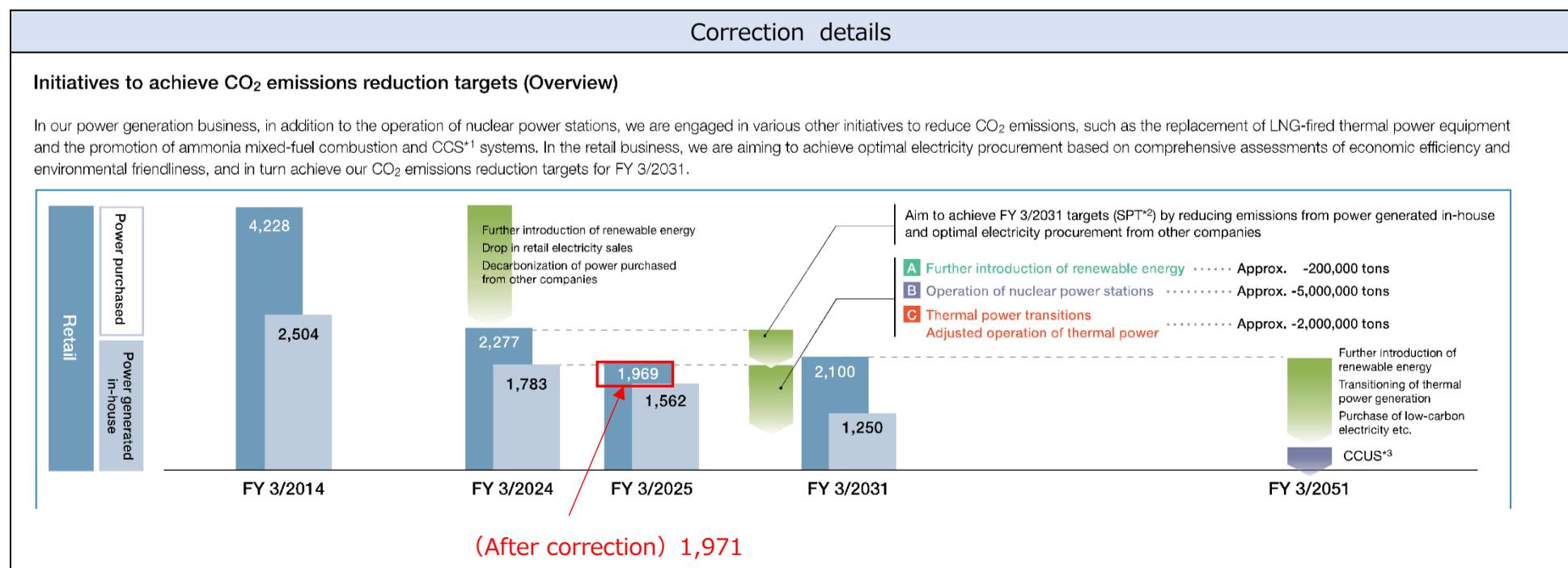
## P62 Information Disclosure Based on TCFD Recommendations

### Indicators and Targets



## P63 Information Disclosure Based on TCFD Recommendations

### Initiatives to achieve CO<sub>2</sub> emissions reduction targets (Overview)



## P68 Information Disclosure Based on TNFD Recommendations

Direct operations processes and dependencies/impacts on nature

Correction details		
Nuclear power	Inputs	Procurement from distant locations: Nuclear fuel, chemical substances Procurement from the vicinity of sites: Tap water, industrial water, seawater (for cooling)
	Production processes	Production processes: Nuclear fission, steam generation, power generation and cooling Load reduction; Cooling
	Outputs	Emission in the vicinity of sites: Seawater, wastewater (pH, etc.), noise, light (illumination), vibrations Emission in distant locations: Gaseous waste (iodine), liquid waste (high-level radioactive waste), spent fuel Products: Electricity
	Inputs	Procurement from distant locations: Coal, LNG, heavy fuel oil (maritime transport), woody biomass, low sulfur fuel oil, limestone, chemical substances (ammonia, etc.) Procurement from the vicinity of sites: Tap water, industrial water, seawater (for cooling)
	Production processes	Production processes: Combustion, steam generation, power generation and cooling Load reduction; Exhaust desulfurization, exhaust denitrification, heating, cooling, electrostatic precipitation, wastewater treatment
	Outputs	Emission in the vicinity of sites: Seawater, wastewater (pH, etc.), air emissions (CO <sub>2</sub> , NO <sub>x</sub> , SO <sub>x</sub> , soot and dust, etc.), noise, light (illumination), vibrations Emission in distant locations: Coal ash, desulfurized gypsum, sludge Products: Electricity, coal ash recycling (Hi-balls, ground improvement material), gypsum
	Inputs	Procurement from the vicinity of sites: Freshwater surface water
	Production processes	Production processes: Dropping of water from a height, power generation and cooling
	Outputs	Emission in the vicinity of sites: Discharged water, noise, light (illumination), vibrations Emission in distant locations: Soil, sediment Products: Electricity
Solar power	Inputs	N/A
	Production processes	Production processes: Power generation
	Outputs	Procurement from distant locations: Light (reflected light)
Hydroelectric power	Inputs	N/A
	Production processes	Production processes: Power transformation, transmission, distribution
	Outputs	N/A
Wind power	Inputs	N/A
	Production processes	Production processes: Power transformation, transmission, distribution
	Outputs	N/A

(After correction) Procurement from distant locations: Light (reflected light)

(After correction) N/A

## P71 Information Disclosure Based on TNFD Recommendations

Measurement indicators and targets

Correction details		
<b>GHG emissions</b> <b>◆ GHG emissions across the supply chain</b> Scope 1: 15.83 million t-CO <sub>2</sub> , Scope 2: 20 t-CO <sub>2</sub> , Scope 3: 11.85 million t-CO <sub>2</sub>		
(After correction) 11.92 million t-CO <sub>2</sub> (After correction) 0.63 million t-CO <sub>2</sub>		

## P122 Non-financial (ESG) Data

Environment

Correction details					
<b>■ Environment</b>					
		FY 3/2023	FY 3/2024	FY 3/2025	
Promotion of global warming countermeasures <small>Note: Figures are for Chugoku Electric</small>					
<b>CO<sub>2</sub> emission factor*<sup>①</sup> (adjusted*<sup>②</sup>)</b>		0.544kg-CO <sub>2</sub> /kWh	0.511kg-CO <sub>2</sub> /kWh	0.472kg-CO <sub>2</sub> /kWh	
<b>CO<sub>2</sub> emissions (adjusted*<sup>②</sup>)</b>		24.66 million t-CO <sub>2</sub>	22.77 million t-CO <sub>2</sub>	19.69 million t-CO <sub>2</sub>	
<small>Note: Figures are the combined total for Chugoku Electric and Chugoku Electric Power Transmission &amp; Distribution</small>					
<b>Supply chain greenhouse gas emissions</b>	Scope 1* <sup>③</sup>	19.61 million t-CO <sub>2</sub>	18.05 million t-CO <sub>2</sub>	15.83 million t-CO <sub>2</sub>	
	Scope 2* <sup>④</sup>	Offices Power transmission and distribution loss	40 t-CO <sub>2</sub> —	20 t-CO <sub>2</sub> —	
	<b>Scope 3*<sup>⑤</sup></b>	Category 1	1.82 million t-CO <sub>2</sub>	1.52 million t-CO <sub>2</sub>	
		Category 2	0.64 million t-CO <sub>2</sub>	0.71 million t-CO <sub>2</sub>	
		Category 3	8.30 million t-CO <sub>2</sub>	9.09 million t-CO <sub>2</sub>	
		Category 5	0.04 million t-CO <sub>2</sub>	0.03 million t-CO <sub>2</sub>	
		Category 6	0.001 million t-CO <sub>2</sub>	0.001 million t-CO <sub>2</sub>	
		Category 7	0.002 million t-CO <sub>2</sub>	0.002 million t-CO <sub>2</sub>	
		Category 11	2.20 million t-CO <sub>2</sub>	1.92 million t-CO <sub>2</sub>	
<b>SF<sub>6</sub> emissions</b>		1.5 t	1.5 t	1.7 t	
<b>SF<sub>6</sub> recovery rate</b>		At checking	99.7%	99.7%	
		At disposal	99.4%	99.4%	
<small>Note: Figures are for the whole Chugoku Electric Power Group</small>					
<b>Emissions of specified chlorofluorocarbon, etc.</b>		0.6 t	0.8 t	1.3 t	

(After correction)

19.71 million t-CO<sub>2</sub>

(After correction)

7.04 million t-CO<sub>2</sub>

## P125 Non-financial (ESG) Data

### Personnel

Correction details			
Personnel Management Indicators			
		FY 3/2023	FY 3/2024
Respect for human rights	Note: Figures for Chugoku Electric		
No. of participants in workplace human rights training		3,872	3,846
Uptake rate for workplace human rights training		99.8%	100%
Total no. of participants in human rights training sessions		4,783	4,771
Promotion of safety and health	Note: Figures for Chugoku Electric		
Accident frequency rate <sup>*1,2</sup>		0.00	1.00
Fatalities/loss of work days	Employees <sup>*2,3</sup>	0 cases	7 cases
	Contractors	4 cases	9 cases
Occupational fatalities	Employees <sup>*3</sup>	0 cases	0 cases
	Contractors	0 cases	1 case
Electrocution/fall cases	Employees <sup>*3</sup>	0 cases	0 cases
	Contractors	0 cases	2 cases
Traffic accidents (injuries) during commuting		4 cases	1 case
Rate of absenteeism <sup>2</sup>		0.95%	1.14%
Rate of presenteeism <sup>*4</sup>		1.57%	1.28%
Proportion requiring additional checks		87.0%	86.1%
Complete examination uptake ratio		61.8%	62.8%
Proportion requiring medical treatment		52.4%	43.3%
Stress check uptake rate		89.3%	93.5%
Proportion of individuals experiencing high levels of stress		6.6%	6.8%
Overall health risk <sup>*5</sup>		73.5	74.2

(After correction) 64.4%

(After correction) 43.6%

## 2. Information Disclosure Based on the SASB Standards

Table 1. Sustainability Disclosure Topics & Metrics

Correction details					
Topic	Metric	Category	Unit of Measure	Code	FY 3/2025 Results and Initiatives
Greenhouse Gas Emissions & Energy Resource Planning	(1) Gross global Scope 1 emissions, percentage covered under (2) emissions-limiting regulations and (3) emissions-reporting regulations	Quantitative	Metric tonnes [t] CO <sub>2</sub> , Percentage [%]	IF-EU-110a.1	(1) 15,830,000 [t-CO <sub>2</sub> ] (2) 0 [%] (There is no "regulated market" in Japan) (3) 100 [%] * Scope 1 emissions are direct emissions of GHG (CO <sub>2</sub> , N <sub>2</sub> O, SF <sub>6</sub> and CH <sub>4</sub> ) based on the Act on Promotion of Global Warming Countermeasures.
	Greenhouse gas (GHG) emissions associated with power deliveries	Quantitative	Metric tonnes [t] CO <sub>2</sub>	IF-EU-110a.2	20,230,000 [t-CO <sub>2</sub> ] (19,690,000 [t-CO <sub>2</sub> ]) The figure in parentheses indicates the amount of CO <sub>2</sub> emissions after reflecting the feed-in tariff scheme, etc. based on the Act on Promotion of Global Warming Countermeasures.
	Discussion of long- and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	Discussion and Analysis	n/a	IF-EU-110a.3	We have incorporated "mitigating climate change" as one of the important issues in the Chugoku Electric Power Group Corporate Vision of ENERGIACHANGE 2030 and are implementing measures for our goal in FY 3/2031. Furthermore, we formulated the Basic Policy of the Chugoku Electric Power Group Carbon Neutral Strategy which consists of policy, goals and priority measures to help bring shape to our carbon neutrality initiatives.  [Initiatives to reduce emissions] o Renewable Energy • Newly introduce 300-700 MW of renewable energy by FY 3/2031 (compared to FY 3/2020) • Maximize introduction of renewable energy by FY 3/2051 o Nuclear Power • Swift activation and stable continuation of operation, having put utmost priority on safety • Survey and utilization of cutting-edge technology o Thermal Power • Fade-out of non-efficient coal-fired power • Utilization of highly-efficient coal-fired power and biomass generation • Development of CO <sub>2</sub> separation and capture / IGFC and carbon recycling technology • Preparation for implementation of hydrogen and ammonia power generation by 2030 • Utilization of carbon-free power sources [Hydrogen mono-firing power generation / ammonia mono-firing power generation / IGFC + CCUS / Carbon recycling etc.]  [Emissions reduction targets] • Halve CO <sub>2</sub> emissions by FY 3/2031 for both retail and power generation businesses (compared to FY 3/2014) • Undertake the challenge to achieve the national emissions factor based on the FY 3/2031 Forecast for Energy Supply and Demand* *This goal is a target of the ELCS (The Electric Power Council for a Low Carbon Society), and is a forecast that assumes various issues in terms of both supply and demand have been overcome for the national government's goal of -46% (compared to FY 3/2014). If this forecast is achieved, the emission factor for all of Japan will be about 0.25 kg-CO <sub>2</sub> /kWh (on used end).  [Decarbonization for the customer and community] Develop services and deploy business contributing to decarbonization for the customer and community  [Analysis of performance against targets] Through the expanded use of renewable energy and efficient use of fossil energy, we significantly cut CO <sub>2</sub> emissions for our electricity retail business from 42.28 million t-CO <sub>2</sub> in FY 3/2014 to 19.69 million t-CO <sub>2</sub> in FY 3/2025.

(After correction)

20,290,000[t-CO<sub>2</sub>] (19,710,000[t-CO<sub>2</sub>])

(After correction)

19.71 million t-CO<sub>2</sub>