

Newly registered : September 2021

FY 2 0 2 1

Main Material/Equipment Procurement Plan

Related to Power Transmission Operations

- 1 . Information indicated for Article Name/Construction Name/Work Task Name, Qty., Scheduled Procurement Date, Delivery Deadline, Date Completed, and other items are subject to change without prior notification.
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FY 2 0 2 1 Main Material/Equipment Procurement Plan Related to Power Transmission Operations

General material/equipment

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------------|-------------------------------|---|------|--------|--|----------------------------|-------------------|
| 1 | Insulators/Aerial line hardware | Extra-high voltage insulators | Long rod insulators (9 LC-8017 and 9 LC-8021), long rod support insulators (6 SL-8021) (For new installation works of 66-kV Minatoyama Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202109 |
| 2 | Insulators/Aerial line hardware | Extra-high voltage insulators | 21 strings of suspension insulators (250-mm), 3 strings of long rod insulators (LC-8017), 6 strings of long rod support insulators (SL-8021) (For reconstruction works of aged steel towers of transmission lines) | 30 | String | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202110 |
| 3 | Insulators/Aerial line hardware | Extra-high voltage insulators | 24 long rod insulators (LC-8017), 6 long rod support insulators (SL-8017) (For works to change the route of Nichihara Line No. 22) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202112 | 202206 |
| 4 | Insulators/Aerial line hardware | Extra-high voltage insulators | 66 strings of suspension insulators (250-mm), 3 strings of long rod insulators (LC-8017), 12 strings of long rod support insulators (SL-8021) (For reconstruction of aged steel towers of Hattou Guy Nos. 54 to 66) | 81 | String | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202112 | 202207 |
| 5 | Insulators/Aerial line hardware | Extra-high voltage insulators | 102 strings of suspension insulators (250-mm), 21 strings of long rod support insulators (SL-95242) (For reconstruction works of aged steel towers of 110-kV Tottori Line Nos. 55 to 63) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202201 | 202204 |
| 6 | Insulators/Aerial line hardware | Extra-high voltage insulators | Suspension insulators (250-mm, clevis type; For replacement of insulators of Hamada - Sufu Line Nos. 16 to 23) | 288 | piece | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |
| 7 | Insulators/Aerial line hardware | Extra-high voltage insulators | Suspension insulators (250-mm, clevis type; For replacement of insulators of Hamada-Sufu Line Nos. 8 to 15) | 198 | piece | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |

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| 8 | Insulators/Aerial line hardware | Extra-high voltage insulators | Suspension insulators (250-mm, clevis type; For electric wire replacement of Kanagi - Hamada Line Nos. 5 to 12) | 486 | piece | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 9 | Insulators/Aerial line hardware | Extra-high voltage insulators | 3 long rod insulators (LC-8017), 3 long rod insulators (LC-8021), 6 long rod support insulators (SL-8017) (For electric wire replacement of Kanagi - Hamada Line Nos. 5 to 12) | 12 | piece | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 10 | Insulators/Aerial line hardware | Extra-high voltage insulators | Polymer insulators (For replacement of insulators of 66-kV Kashima Line No. 22 and others) | 54 | piece | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202105 | 202109 |
| 11 | Insulators/Aerial line hardware | Extra-high voltage insulators | Long rod insulators (LC-8017; For electric wire replacement works from Higashi-Masuda - Misumi Line No. 88 to Misumi Substation) | 12 | piece | Higashi-Masuda-Misumi Line | 202105 | 202109 |
| 12 | Insulators/Aerial line hardware | Extra-high voltage insulators | Suspension insulators (250-mm, clevis type; For replacement of insulators of Gotsu - Yunotsu Line Nos. 38 to 41) | 176 | piece | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202110 | 202204 |
| 13 | Insulators/Aerial line hardware | Extra-high voltage insulators | Suspension insulators (12-ton system, 250-mm, clevis type; For electric wire replacement works of Ushio - Kumami Line Nos. 5 to 10) | 192 | piece | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202202 | 202208 |
| 14 | Insulators/Aerial line hardware | Extra-high voltage insulators | Suspension insulators (250-mm/288 insulators), long rod support insulators (6 SL-8017, 6 SL-8021) (For reconstruction works of aged steel towers of 66-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202110 |
| 15 | Insulators/Aerial line hardware | Extra-high voltage insulators | 18 long rod insulators (LC-8017), 3 long rod support insulators (SL-8017) (For new installation works of 66-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202111 |

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| 16 | Insulators/Aerial line hardware | Extra-high voltage insulators | Long rod support insulators (SL-8021) (For new installation works of 66-kV transmission lines) | 3 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202112 |
| 17 | Insulators/Aerial line hardware | Extra-high voltage insulators | Suspension insulators (250-mm/84 insulators), long rod insulators (12 LC-8017, 36 LC-8021), long rod support insulators (24 SL-8021, 3 SL-8017) (For replacement works of aged CV cable of 66-kV transmission lines (overhead sections)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202202 |
| 18 | Insulators/Aerial line hardware | Extra-high voltage insulators | Suspension insulators (250-mm; For reconstruction works of aged steel towers of Yubara-Daini - Okayama Line Nos. 36 to 46) | 504 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202107 | 202202 |
| 19 | Insulators/Aerial line hardware | Extra-high voltage insulators | Long rod insulators (LC-8017; For new installation works of transmission lines) | 12 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202109 | 202204 |
| 20 | Insulators/Aerial line hardware | Extra-high voltage insulators | 216 suspension insulators (250-mm ball-socket type), 882 suspension insulators (250-mm clevis type), 84 long rod insulators (LC-8017), long rod support insulators (48 SL80212, 21 SL80242), 6 SP insulators (850AB) (For new installation works of 110-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202109 | 202205 |
| 21 | Insulators/Aerial line hardware | Extra-high voltage insulators | Suspension insulators (250-mm clevis type for overhead earth wire isolation and for new installation works of transmission lines) | 1 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202110 | 202203 |
| 22 | Insulators/Aerial line hardware | Extra-high voltage insulators | Suspension insulators (250-mm ball-socket type for safety countermeasures works of 110-kV Mizushima - Tamano Line) | 480 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202111 | 202209 |
| 23 | Insulators/Aerial line hardware | Extra-high voltage insulators | Suspension insulators (250-mm; For new installation works of additional steel tower No. 6-1 of Yubara - Kurayoshi Line) | 126 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202201 | 202207 |

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| 24 | Insulators/Aerial line hardware | Extra-high voltage insulators | 1,008 suspension insulators (250-mm, clevis type), 24 long rod insulators (LC-8017) (For reconstruction works of aged steel towers of Yubara-Daini - Okayama Line Nos. 101 to 112) | 1 | set | Yubara-Daini-Okayama Line | 202203 | 202208 |
| 25 | Insulators/Aerial line hardware | Extra-high voltage insulators | Single-line tension equipment (30 strings for suspension insulators, 18 strings for long rod insulators), 12 tension clamps (TN-4021), 8 strings of tension equipment for earth wire (For reconstruction works of aged steel towers of 66-kV Kojima Line Nos. 1 to 2) | 1 | set | Kojima Line | 202203 | 202210 |
| 26 | Insulators/Aerial line hardware | Extra-high voltage insulators | 174 suspension insulators (250-mm, clevis type), 18 long rod insulators (LC-8021) (For reconstruction works of aged steel towers of 66-kV Kojima Line Nos. 1 to 2) | 1 | set | Kojima Line | 202203 | 202210 |
| 27 | Insulators/Aerial line hardware | Extra-high voltage insulators | Long rod support insulators (SL-95212, upward facing; For works to change insulator device of Uchinashi Line No. 30) | 18 | piece | Uchinashi Line | 202104 | 202109 |
| 28 | Insulators/Aerial line hardware | Extra-high voltage insulators | 1,080 suspension insulators (for salt resistance, white, SU-165BF), 144 suspension insulators (for salt resistance, brown, SU-165BF), 18 SP insulators (under-rib downward facing, SP-950C), 18 SP insulators (under-rib downward facing, SP-1150B), 18 SP insulators (under-rib downward facing, SP-1150A) (For insulator replacement works of 220-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202105 | 202110 |
| 29 | Insulators/Aerial line hardware | Extra-high voltage insulators | 432 suspension insulators (250-mm), 24 long rod insulators (LC-8017), 15 long rod support insulators (SL-95212) (For new installation works of 110-kV Fuchu - Kawasa Solar Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202201 | 202207 |
| 30 | Insulators/Aerial line hardware | Extra-high voltage insulators | Suspension insulators (250-mm; For reconstruction works of aged steel towers of 110-kV Shinichi Line Nos. 9 to 15) | 630 | piece | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202201 | 202209 |
| 31 | Insulators/Aerial line hardware | Extra-high voltage insulators | Solid-core SP insulators (downward facing, 1150 + 950B, normal rib; For replacement works of Nishi-Ube Line Nos. 1 and 2 CB, etc.) | 9 | set | Ube Substation | 202106 | 202203 |
| 32 | Insulators/Aerial line hardware | Extra-high voltage insulators | Polymer support insulators (For earthquake-resistance countermeasures works of 220-kV Kudamatsu Thermal Power Connecting Line (Term IV)) | 15 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202208 |

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| 33 | Insulators/Aerial line hardware | Extra-high voltage insulators | 2,232 suspension insulators (250-mm), 72 long rod insulators (LC-8017), 24 regular solid-core SP insulators (1150A + B) (For reconstruction works of aged steel towers of 110-kV Yamaguchi Connecting Line Nos. 1 to 11) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202212 |
| 34 | Insulators/Aerial line hardware | Extra-high voltage insulators | 12 sets of long rod insulators (LC-8017), 2 sets of SP insulators (1150A) (For expansion works of Kawatana Substation No. 3 interconnection transformer) | 1 | set | Kawatana Substation | 202112 | 202306 |
| 35 | Insulators/Aerial line hardware | Extra-high voltage insulators | 720 suspension insulators (250-mm clevis type), 24 long rod insulators (LC-8017) (For reinforcement works of thermal power lines following the new installation of 110-kV Shimonoseki Connecting Line (Term II)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202201 | 202210 |
| 36 | Insulators/Aerial line hardware | Extra-high voltage insulators | 2,016 suspension insulators (250-mm clevis type, SU-120CN), 24 long rod insulators (LC-8017), 72 long rod support insulators (SL-95212), 3 strings of SP insulators (SP-950B + 950A) (For new installation works of 110-kV Yanai Mega Solar Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202201 | 202210 |
| 37 | Insulators/Aerial line hardware | Extra-high voltage insulators | Solid-core SP insulators (SP-70H) (For replacement works of No. 2 station transformer, etc.) | 6 | piece | Yamaguchi Substation | 202203 | 202303 |
| 38 | Insulators/Aerial line hardware | Extra-high voltage insulators | Solid-core SP insulators (upward-facing, 1150-A, normal rib; For replacement works of shunt reactor No. 2, etc.) | 3 | piece | Yamaguchi Substation | 202203 | 202303 |
| 39 | Insulators/Aerial line hardware | Extra-high voltage insulators | Long rod insulators (LC-8021; For replacement works of No. 2 station transformer, etc.) | 6 | piece | Yamaguchi Substation | 202203 | 202303 |
| 40 | Insulators/Aerial line hardware | 22-kV insulators | 12 LC8010, 24 LC8013, 12 LP30, 1 SL8013 (For electric wire replacement and other works from 22-kV Saigo - Kuroki Line No. 379 to Kuroki Power Station) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 41 | Insulators/Aerial line hardware | 22-kV insulators | Long rod insulators (For reconstruction works of aged steel towers of 22-kV Itsukaichi Line No. 15) | 24 | piece | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202109 |
| 42 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Single-line tension equipment (8-ton system, C1T8S-1, 6 pieces/string; For stringing hardware replacement of 66-kV transmission lines) | 9 | String | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202107 |

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| 43 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Double-line tension equipment (8-ton system; For L2T8S-2 long rod insulators; For stringing hardware replacement of 66-kV transmission lines) | 3 | String | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202107 |
| 44 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Suspension installation hardware (SAS-161210VX):1 unit (For stringing hardware replacement of 220-kV Shin-Tottori Line) | 6 | piece | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202107 |
| 45 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Tension equipment for earth wire (8-ton system, GN8513AC), jumper clamps (GC10ACW) (For stringing hardware replacement of 66-kV transmission lines) | 2 | String | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202107 |
| 46 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Electric wire stringing hardware (18 strings of single-line tension equipment, 6 strings of overhead earth wire tension equipment; For new installation works of 66-kV Minatoyama Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202109 |
| 47 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | <u>For Earth Wires</u> Single-line tension equipment (8-ton system; For reconstruction works of aged steel towers of 66-kV transmission lines) | 8 | String | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202110 |
| 48 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | <u>For Electric Wires</u> 21 strings of single-line tension equipment (8-ton system, C1T8S-1), 3 strings of single-line tension equipment (8-ton system; For long rod insulators) (For reconstruction works of aged steel towers of 66-kV transmission lines) | 24 | String | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202110 |
| 49 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 24 strings of tension equipment (8-ton system) (For works to change the route of Nichihara Line No. 22) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202112 | 202206 |
| 50 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | <u>For Earth Wires</u> 22 strings of single-line tension equipment (8-ton system), 1 string of single-line suspension equipment (8-ton system) (For reconstruction of aged steel towers of 66-kV Hattou Guy Nos. 54 to 66) | 23 | String | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202112 | 202207 |

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| 51 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | For Electric Wires 63 strings of single-line tension equipment (8-ton system, 7 pieces/string), 3 strings of single-line tension equipment (8-ton system; For long rod insulators), 3 strings of single-line suspension equipment (8-ton system, 7 pieces/string) (For reconstruction of aged steel towers of 66-kV Hattou Guy Nos. 54 to 66) | 69 | String | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202112 | 202207 |
| 52 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | For TACSR/AC 240-sq Electric Wires 96 strings of tension equipment (C1T12S-1), 6 strings of suspension hardware (C1S8-1), For overhead earth wires OPAC 70-sq Tension equipment (13 strings of general, 5 strings of connecting), 1 string of suspension hardware (For reconstruction works of aged steel towers of 110-kV Tottori Line Nos. 55 to 63) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202201 | 202204 |
| 53 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Stringing hardware (tension: 4 units, suspension: 1 unit; For OPGW replacement works of 220-kV Sanin Trunk Line Nos. 181 to 186) | 5 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202108 |
| 54 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Stringing hardware (tension: 4 units, suspension: 1 unit; For replacement works of overhead earth wires of 220-kV Sanin Trunk Line Nos. 181 to 186) | 5 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202108 |
| 55 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Single-line tension equipment (For replacement of insulators of 66-kV Hamada - Sufu Line Nos. 16 to 23) | 48 | String | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |
| 56 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 30 strings of single-line tension equipment, 3 strings of single-line suspension equipment (For replacement of insulators of 66-kV Hamada - Sufu Line Nos. 8 to 15) | 33 | String | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |
| 57 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 6 strings of single-line suspension equipment (12-ton system; For suspension insulators), 60 strings of single-line tension equipment (12-ton system; For suspension insulators), 6 strings of single-line tension equipment (12-ton system; For long rod insulators), 6 strings of double-line tension equipment (12-ton system; For suspension insulators) (For electric wire replacement of Kanagi - Hamada Line Nos. 5 to 12) | 78 | String | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |

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| 58 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Single-line tension equipment (ACSR/AC 160-sq; For electric wire replacement works from 66-kV Higashi-Masuda - Misumi Line No. 88 to Misumi Substation) | 12 | String | Higashi-Masuda-Misumi Line | 202105 | 202109 |
| 59 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Stringing hardware (36 strings of tension, 5 strings of suspension, 1 string of semi-strain; For electric wire replacement works of 110-kV Naoe - Chiimiya Line Nos. 21 to 27) | 42 | String | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202105 | 202110 |
| 60 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 3 suspension clamps for earth wire (ONS-5519ACH), 3 jumper clamps for earth wire (GC-10AC) (For repair works of steel tower top materials of Matsue - Naoe Line and 3 other lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Matsue City, Shimane Pref.) | 202105 | 202110 |
| 61 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Single-line tension equipment (For replacement of insulators of 66-kV Gotsu - Yunotsu Line Nos. 38 to 41) | 24 | String | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202110 | 202204 |
| 62 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Stringing hardware (15 strings of tension, 9 strings of suspension; For electric wire replacement works of 110-kV Ushio - Kumami Line Nos. 5 to 10) | 24 | String | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202203 | 202208 |
| 63 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 30 strings of single-line tension equipment (For stringing hardware replacement and other works of 110-kV Kasaoka - Tagashira Line Nos. 7 to 10) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202109 |
| 64 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 48 strings of single-line tension equipment (8-ton system; For long rod insulators), 8 strings of tension equipment for earth wire (GT-8, for AC) (For reconstruction works of aged steel towers of 66-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202110 |
| 65 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 21 strings of single-line tension equipment (8-ton system; For long rod insulators), 3 strings of single-line tension equipment (8-ton system; For suspension insulators), 7 strings of tension equipment for earth wire, and other equipment (For new installation works of 66-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202111 |

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| 66 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 36 strings of double-line tension equipment, 3 strings of single-line suspension equipment (For stringing hardware replacement and other works of 110-kV Tamashima - Kasaoka Line Nos. 29 to 35) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202110 |
| 67 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Arcing horn (Coordination of simple surge protective devices; For countermeasures works against instantaneous voltage drop of Mitsubishi Line and 1 other line) | 27 | String | Mitsubishi Line | 202106 | 202201 |
| 68 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 6 strings of single-line tension equipment (12-ton system; For suspension insulators), 12 strings of single-line tension equipment (12-ton system; For long rod insulators), 18 strings of single-line tension equipment (8-ton system; For long rod insulators), 6 strings of single-line tension equipment (8-ton system; For longitudinal bus of long rod insulators), 6 strings of tension equipment for earth wire (For replacement works of aged CV cable of 66-kV transmission lines (overhead sections)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202202 |
| 69 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Compression terminals, spacers (For replacement works of 2 L circuit breakers of Hino Trunk Line of Shin-Okayama Substation) | 1 | set | Shin-Okayama Substation | 202106 | 202202 |
| 70 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Tension clamps (For replacement works of 2 L circuit breakers of Hino Trunk Line of Shin-Okayama Substation) | 9 | piece | Shin-Okayama Substation | 202106 | 202202 |
| 71 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 108 strings of single-line tension equipment, 30 strings of single-line suspension equipment (For stringing hardware replacement works of 110-kV Nishi-Ebara Line Nos. 10 to 23) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202107 | 202111 |
| 72 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Stringing hardware (12 strings of tension equipment x 4 units; For reconstruction works of aged steel towers of Yubara-Daini - Okayama Line Nos. 36 to 46) | 48 | String | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202107 | 202202 |
| 73 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 24 strings of 110-kV double-line tension equipment, 24 strings of 66-kV single-line tension equipment, 5 strings of suspension equipment for earth wire, 6 strings of tension equipment for earth wire (For stringing hardware replacement works of 110-kV Mizushima - Tamano Line No. 43 and others) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202108 | 202112 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------------|---|--|------|--------|--|----------------------------|-------------------|
| 74 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Stringing hardware, grounding plates (For worn stringing hardware replacement works of 66-kV transmission lines) | 1 | set | N T N Line | 202108 | 202201 |
| 75 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Earth wire hardware (Tension equipment, For reconstruction works of aged steel towers of Yubara-Daini - Okayama Line Nos. 36 to 46) | 12 | String | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202108 | 202202 |
| 76 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 6 strings of single-line tension equipment (12-ton system; For long rod insulators), 2 strings of tension equipment for earth wire (For new installation works of transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202109 | 202204 |
| 77 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 12 strings of single-line tension equipment (12-ton system; For long rod insulators), 24 strings of single-line tension equipment (8-ton system; For long rod insulators), 24 strings of single-line tension equipment (8-ton system; For suspension insulators), 19 strings of tension equipment for earth wire, etc. (For new installation works of 110-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202109 | 202205 |
| 78 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Double-line tension equipment (For safety countermeasures works of 110-kV Mizushima - Tamano Line) | 24 | String | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202111 | 202209 |
| 79 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Stringing hardware (Tension equipment; For new installation works of additional steel tower of Yubara - Kurayoshi Line No. 6-1) | 12 | String | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202201 | 202207 |
| 80 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 6 strings of single-line suspension equipment (12-ton system; For suspension insulators), 6 strings of line suspension equipment (16-ton system; For suspension insulators), 66 strings of single-line tension equipment (12-ton system; For suspension insulators), 18 strings of single-line tension equipment (16-ton system; For suspension insulators), 6 strings of single-line tension equipment (12-ton system; For long rod insulators), 6 strings of line suspension equipment (16-ton system; For long rod insulators), 18 strings of tension equipment for earth wire, etc. (For reconstruction works of aged steel towers of Yubara-Daini - Okayama Line Nos. 101 to 111) | 1 | set | Yubara-Daini-Okayama Line | 202203 | 202208 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------------|---|--|------|--------|--|----------------------------|-------------------|
| 81 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 24 strings of single-line tension equipment (8-ton system), 4 strings of tension equipment for earth wire (for AC) (For reconstruction works of aged steel towers of 22-kV Itsukaichi Line No. 15) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202109 |
| 82 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 6 strings of tension equipment for earth wire (for OPAC 70-sq) (For OPGW replacement works of 110-kV Minami-Hiroshima Connecting Line Nos. 33 to 36) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202110 |
| 83 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Stringing hardware (earth wire AC 55 sq; For GW replacement from Otake Substation of 66-kV Mitsubishi Rayon Line to No. 9) | 2 | String | Location specified by Chugoku Electric Transmission & Distribution (Otake City, Hiroshima Pref.) | 202105 | 202109 |
| 84 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Double-line tension equipment (For insulator replacement works of 220-kV Nippon Kokan Line Nos. 13 to 15) | 36 | String | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202105 | 202110 |
| 85 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Cable support hardware (earthquake-resistant poles, braces, vertically mounting hardware, etc.; For new 1L installation works for 110-kV Mitsubishi - Eba Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202106 | 202112 |
| 86 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 9 U-clevises (UC-1290), 9 single plate links (L-1260V), 12 arcing horns (AH-4353E), 6 tension clamps (TNA-12530) (For stringing hardware replacement works of 22-kV Shinichi - Fuchu Line No. 1) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202112 |
| 87 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Stringing hardware, etc. (For electric wire replacement works of 66-kV Nigata Line Nos. 1 to 4) | 36 | piece | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202204 |
| 88 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 42 strings of single-line tension equipment (8-ton system), 14 strings of tension equipment for earth wire (for AC) (For new installation works of 110-kV Fuchu - Kawasa Solar Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202201 | 202207 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------------|---|---|------|--------|---|----------------------------|-------------------|
| 89 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 48 strings of single-line tension equipment, 12 strings of single-line suspension equipment, 3 strings of electric wire hardware, 10 strings of tension equipment for earth wire, 2 strings of suspension equipment for earth wire (For reconstruction works of aged steel towers of 110-kV Shinichi Line Nos. 9 to 15) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202201 | 202209 |
| 90 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Stringing hardware, etc. (4 units; For stringing hardware repair works of 66-kV Teijin Line Nos. 30 to 33) | 24 | String | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref., Yamaguchi Pref.) | 202105 | 202109 |
| 91 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Overhead earth wire hardware (for OPAC 70-sq; For OPGW replacement works of 110-kV Yamaguchi - Ogori Line Nos. 32 to 44) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202105 | 202110 |
| 92 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Earth wire hardware (for OPAC 70-sq; For OPGW replacement works of Mine - Hagi Line Nos. 147 to 154) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hagi City, Yamaguchi Pref.) | 202106 | 202109 |
| 93 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Double-line tension equipment (For stringing hardware repair works of Kudamatsu Thermal Power Line) | 6 | String | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202106 | 202112 |
| 94 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Overhead earth wire hardware (AC 70-sq; For replacement works of overhead earth wire of 110-kV Minami-Yamaguchi - Sano Line (2nd term)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202106 | 202112 |
| 95 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Stringing hardware (48 tension clamps for bundle conductors, 6 SP support clamps for bundle conductors; For replacement works of Nishi-Ube Line Nos. 1 and 2 CB, etc.) | 1 | set | Ube Substation | 202106 | 202203 |
| 96 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Tension clamps, arcing horns, U-clevises, etc. (For stringing hardware repair works of Eidai Co. Line Nos. 7 to 10) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202107 | 202111 |

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|-----|----------------------------------|---|--|------|-------|--|----------------------------|-------------------|
| 97 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | Arcing horns (54 AH-1102C, 6 AH-1104C, 24 AH-4355E) (For lightning-resistance countermeasures works of Kojiro Line Nos. 2 to 44) | 84 | piece | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202108 | 202201 |
| 98 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 6 strings of long rod single-line tension equipment, 2 strings of tension equipment for earth wire, 1 jumper clamp for earth wire (GC-10AC) (For new installation works of 110-kV Asa - Yamakawa Mega Solar Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202109 | 202201 |
| 99 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 18 strings of single-line suspension equipment, 108 strings of double-line tension equipment (For reconstruction works of aged steel towers of 110-kV Yamaguchi Connecting Line Nos. 1 to 11) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202212 |
| 100 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 9 strings of single-line suspension equipment (8-ton system, TACSR 160-sq), 168 strings of single-line tension equipment (8-ton system, TACSR 160-sq), 3 strings of tension equipment for earth wire (AC 70-sq), 56 strings of suspension equipment for earth wire (AC 70-sq) (For new installation works of 110-kV Yanai Mega Solar Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202201 | 202210 |
| 101 | Insulators/Aerial line hardware | Aerial line hardware for extra high voltage | 60 strings of single-line tension equipment (for suspension insulators), 6 strings of single-line tension equipment (for long rod insulators) (For reinforcement works of thermal power lines following the new installation of 110-kV Shimonoseki Connecting Line (Term II)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202201 | 202210 |
| 102 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 2 units, modification materials: 3 units (For new installation works of 66-kV Minatoyama Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202109 |
| 103 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials, full-scale measurement (For repair of tower top for Yonago Line, etc.) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202110 |
| 104 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 1 unit (new installation), modification materials: 2 units, full-scale inspection: 2 units (For works to change the route of Nichihara Line No. 22) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202111 | 202206 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|----------------------------------|-------------------------------|---|------|--------|---|----------------------------|-------------------|
| 105 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower and foundation materials: 10 units, modification materials: 3 units (Foundation material has epoxy powder coating specifications) (For reconstruction of aged steel towers of 66-kV Hattou Guy Nos. 54 to 66) | 101 | t | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202112 | 202205 |
| 106 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 1 unit (For Izumo Training Line) | 2 | t | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |
| 107 | Steel towers, and iron and steel | Steel towers/Steel structures | Modification materials, including full-scale inspection (For electric wire replacement of Kanagi - Hamada Line Nos. 5 to 12) | 5 | t | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 108 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel towers (steel poles), concrete poles (For electric wire replacement and other works from 22-kV Saigo - Kuroki Line No. 379 to Kuroki Power Station) | 36 | String | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 109 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower : 1 unit, steel tower full-scale inspection: 1 unit, modification materials: 80 kg (For repair works of steel tower material of 110-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Matsue City, Shimane Pref.) | 202104 | 202110 |
| 110 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower: 6 units, steel tower full-scale measurement: 6 units, modification materials: 600 kg (For repair works of steel tower top materials of 110-kV Matsue - Naoe Line and 3 other lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Matsue City, Shimane Pref.) | 202104 | 202110 |
| 111 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower modification materials (For electric wire replacement works of Ushio - Kumami Line Nos. 5 to 10) | 0 | t | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202203 | 202208 |
| 112 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 2 units, steel tower modification materials: 4 units (For reconstruction works of aged steel towers of 66-kV transmission lines) | 20 | t | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202109 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|----------------------------------|-------------------------------|---|------|------|--|----------------------------|-------------------|
| 113 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower modification materials (For materials replacement works of 110-kV Shin-Kurashiki - Kasaoka Line Nos. 14 to 15) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202111 |
| 114 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 2 units (new installation: 20 tons), steel tower modification materials: 1 unit (0.07 tons) (For new installation works of 66-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202111 |
| 115 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 4 units (new installation; For reconstruction works of aged steel towers of Yubara-Daini-Okayama Line Nos. 36 to 46) | 48 | t | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202201 |
| 116 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower modification materials: 1 unit (1.5 tons; For new installation works of transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202109 | 202204 |
| 117 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 10 units (For new installation works of 110-kV transmission lines) | 204 | t | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202109 | 202204 |
| 118 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials, steel tower modification materials (For safety countermeasures works of 110-kV Mizushima - Tamano Line) | 2 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202111 | 202209 |
| 119 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 1 unit (new installation), steel tower modification materials: 2 units (For new installation works of additional steel tower of Yubara - Kurayoshi Line No. 6-1) | 16 | t | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202201 | 202207 |
| 120 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower modification materials: 0.5 tons, full-scale inspection: 2 units (For electric wire replacement works from 66-kV transmission lines branches to SS electric wire) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202203 | 202206 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|----------------------------------|-------------------------------|---|------|------|--|----------------------------|-------------------|
| 121 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 9 units (new installation: 100.7 tons), steel tower modifications material: 8 units (3.0 tons) (For reconstruction works of aged steel towers of Yubara-Daini - Okayama Line Nos. 101 to 111) | 1 | set | Yubara-Daini-Okayama Line | 202203 | 202208 |
| 122 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 2 units (new installation; For reconstruction works of aged steel towers of 66-kV Kojima Line Nos. 1 to 2) | 11 | t | Kojima Line | 202203 | 202210 |
| 123 | Steel towers, and iron and steel | Steel towers/Steel structures | Aerial termination junction boxes: 2 sets (Nakase Substation, Mizushima Substation; For replacement works of aged OF cable of 66-kV Nakase Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202404 | 202503 |
| 124 | Steel towers, and iron and steel | Steel towers/Steel structures | Aerial termination junction boxes: 2 sets (Mizushima Substation, Nakase Substation; For replacement works of aged OF cable of 66-kV Nakase Connecting Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202504 | 202603 |
| 125 | Steel towers, and iron and steel | Steel towers/Steel structures | Angled: 8.5 tons (For reconstruction works of aged steel tower of 22-kV Itsukaichi Line No. 15) | 9 | t | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202108 |
| 126 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 5 units (angled: 60.7 tons), steel tower modification materials: 2 units (angled: 11.7 tons), full-scale inspection (For new installation works of 110-kV Innoshima - Setoda Line (overhead sections)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202107 | 202208 |
| 127 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower: 1 unit (reconstruction; For reconstruction works of faulty steel tower of City Water Fukuyama No. 12) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202110 | 202210 |
| 128 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 6 units (new installation, angled: 63.0 tons), steel tower modification materials (angled: 1.0 ton), full-scale inspection (For new installation works of 110-kV Fuchu - Kawasa Solar Line) | 64 | t | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202201 | 202207 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|----------------------------------|-------------------------------|---|------|------|--|----------------------------|-------------------|
| 129 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 3 units (35.0 tons), modification materials: 6 units (5.0 tons), full-scale inspection: 6 units, foundation fixing calculation: 3 units, helicopter warning paint: 3 units, comparative check of steel tower design: 3 units (For reconstruction and service wire change of 110-kV Innoshima Line Nos. 58 to 59 and for new installation works of Innoshima - Setoda Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202202 | 202211 |
| 130 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel pipe materials (Shin-Yamaguchi Trunk Line Nos. 118 to 121, 4 units; For repair works of steel tower materials of Shin-Yamaguchi Trunk Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hagi City, Yamaguchi Pref.) | 202107 | 202112 |
| 131 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 1 unit (angled; For reconstruction works of steel tower of 110-kV Shin-Nishi-Hiroshima - Iwakuni Line No. 122) | 15 | t | Location specified by Chugoku Electric Transmission & Distribution (Iwakuni City, Yamaguchi Pref.) | 202107 | 202112 |
| 132 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel structure modification materials (110-kV, including design; For replacement works of interconnection transformer CB, etc. of Shimonoseki Substation No. 1) | 1 | set | Shimonoseki Substation | 202108 | 202204 |
| 133 | Steel towers, and iron and steel | Steel towers/Steel structures | Modification materials: 500-kg, full-scale inspection (For new installation of 110-kV Asa - Yamakawa Mega Solar) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202109 | 202201 |
| 134 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 157.5 tons (angled), modification materials: 1.0 tons (angled), full-scale inspection: 12 units, comparative check of tower design for legs of unequal length and steel towers: 10 units (For reconstruction works of aged steel towers of 110-kV Yamaguchi Connecting Line Nos. 1 to 11) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202212 |
| 135 | Steel towers, and iron and steel | Steel towers/Steel structures | Outdoor steel structures (For 110-kV: 2 posts, 1 beam; For expansion works of Kawatana Substation No. 3 interconnection transformer) | 1 | set | Kawatana Substation | 202111 | 202306 |

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|-----|----------------------------------|-------------------------------|--|-------|------|--|----------------------------|-------------------|
| 136 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 10 units (For new installation works of 110-kV Yanai Mega Solar Line (Construction Zone 2)) | 145 | t | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202112 | 202212 |
| 137 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 11 units (For new installation works of 110-kV Yanai Mega Solar Line (Construction Zone 1)) | 130 | t | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202112 | 202212 |
| 138 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel tower materials: 9 units (new installation), steel tower modification materials: 1 unit (For new installation works of 110-kV Yanai Mega Solar Line (Construction Zone 3)) | 150 | t | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202112 | 202212 |
| 139 | Steel towers, and iron and steel | Steel towers/Steel structures | Steel structure frame for aluminum pipe bus (For modification and expansion of Onoda Substation No. 2) | 1 | set | Onoda Substation | 202201 | 202306 |
| 140 | Steel towers, and iron and steel | Iron and steel equipment | Flood wall, etc. (For flood countermeasures of Kawahara Substation) | 1 | set | Kawahara Substation | 202112 | 202303 |
| 141 | Steel towers, and iron and steel | Iron and steel equipment | Surfing prevention equipment (From Sakaiminato Substation to No. 8 MH, 1 location; For installation of surfing prevention equipment and repairs of Sakaiminato - Amariko Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202204 | 202211 |
| 142 | Steel towers, and iron and steel | Iron and steel equipment | CH frame (CVTSS 80-sq; For replacement works of aged OF cable of 66-kV transmission lines) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202111 |
| 143 | Steel towers, and iron and steel | Iron and steel equipment | Bridge-mounting hardware (For 22-kV advance conduit line works of circular southern belt line on General National Route 180) | 1,600 | k g | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202112 | 202206 |
| 144 | Steel towers, and iron and steel | Iron and steel equipment | Cable frame (For replacement works of aged CV cable for 66-kV Kamiichi Guy) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202112 | 202209 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|----------------------------------|--------------------------|---|------|------|--|----------------------------|-------------------|
| 145 | Steel towers, and iron and steel | Iron and steel equipment | Conduit line support hardware (For bridge hardware mounting works following bridge mounting and other work of Kashima Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202311 | 202404 |
| 146 | Steel towers, and iron and steel | Iron and steel equipment | Cable ducts (No. 1 Tr secondary (non-linear: 7 m, 7.2-kV, 2,000-A), No. 1 Tr secondary (non-linear: 7 m, 7.2-kV, 2,000-A); For replacement of 3B 6-kV SWG of Honjo Substation Nos. 1 and 2) | 14 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202108 | 202110 |
| 147 | Steel towers, and iron and steel | Iron and steel equipment | EBA frames (For replacement works of MH cable of 110-kV Shin-Mitsubishi - Kanon Line No. 5 Tw to No. 7 (frames)) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202112 | 202208 |
| 148 | Steel towers, and iron and steel | Iron and steel equipment | Pipe carts (HP: 1,350-mm inner bore; For conduit line works following the new installation of Gion - Shin-Naka-Hiroshima Line) | 400 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202202 | 202206 |
| 149 | Steel towers, and iron and steel | Iron and steel equipment | Cable head frame: 1 unit (For new installation works of 110-kV transmission lines) | 770 | k g | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202104 | 202201 |
| 150 | Conduit lines | Manholes | Manholes: 2 units, restraining equipment: 4 units (For conduit line laying works following replacement works of aged OF cable of 66-kV Seto Futo Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202206 |
| 151 | Conduit lines | Manholes | Resin concrete manholes (For conduit line works following the new installation of Gion - Shin-Naka-Hiroshima Line) | 2 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202105 | 202110 |
| 152 | Conduit lines | Manholes | Resin concrete manholes (For new installation works of 110-kV transmission lines) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202104 | 202108 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|-----------|---|------|------|--|----------------------------|-------------------|
| 153 | Conduit lines | Manholes | Resin concrete manholes (For conduit line works following the reinforcement of 110-kV transmission lines (Construction Zone 1)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202106 | 202109 |
| 154 | Conduit lines | Manholes | Resin concrete manholes (For conduit line works following the reinforcement of 110-kV transmission lines (Construction Zone 1)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202107 | 202110 |
| 155 | Conduit lines | Manholes | Resin concrete manholes (For conduit line works following the reinforcement of 110-kV transmission lines (Construction Zone 2)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202108 | 202111 |
| 156 | Conduit lines | Manholes | Resin concrete manholes (For new installation works of 110-kV transmission lines) | 5 | unit | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202108 | 202303 |
| 157 | Conduit lines | Manholes | Resin concrete manholes (For conduit line works following the reinforcement of 110-kV transmission lines (Construction Zone 2)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202109 | 202112 |
| 158 | Conduit lines | Manholes | Resin concrete manhole (For new installation works of transmission lines (Conduit Line Construction Zone 1)) | 4 | unit | Location specified by Chugoku Electric Transmission & Distribution (Iwakuni City, Yamaguchi Pref.) | 202110 | 202307 |
| 159 | Conduit lines | Manholes | Resin concrete manhole (For new installation works of transmission lines (Conduit Line Construction Zone 2)) | 3 | unit | Location specified by Chugoku Electric Transmission & Distribution (Iwakuni City, Yamaguchi Pref.) | 202110 | 202307 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|---------------|---|------|------|--|----------------------------|-------------------|
| 160 | Conduit lines | Conduit lines | 150-mm bore PFP, 150-mm bore FEP, other various materials (From Shionasu Switching Station to existing pit and new No. 3 MH to new No. 6 MH, approx. laying distance of 870-m; For conduit line laying work following replacement of aged OF cable of 66-kV Seto Futo Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202112 |
| 161 | Conduit lines | Conduit lines | Conduit line materials: 150-mm bore PFP (For conduit line laying work following replacement works of aged CV cable of 66-kV Kita-Tsuyama Guy) | 40 | m | Kita-Tsuyama Substation | 202201 | 202206 |
| 162 | Conduit lines | Conduit lines | 200-mm bore PFP, 200-mm bore FEP (From advance work No. 4 MH to existing No. 6 MH, approx. laying distance of 530-m, reuse of existing MH; For conduit line laying work following replacement of aged OF cable of 66-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202309 | 202411 |
| 163 | Conduit lines | Conduit lines | 250-mm bore PFP (280-m ² conduit lines), 250-mm bore FRP (110-m ² conduit lines), various joints (For bridge hardware mounting works following bridge mounting and other work of Kashima Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202311 | 202404 |
| 164 | Conduit lines | Conduit lines | 200-mm bore PFP, 200-mm bore FEP (From new GIS to existing pit, approx. laying distance of 50-m; For conduit line laying work following works to change line-drawing positions of 66-kV transmission lines) | 1 | set | Shionasu Switching Station | 202401 | 202504 |
| 165 | Conduit lines | Conduit lines | 250-mm bore PFP (320 straight pipes, 80 bent pipes, conduit line accessory materials, 200-m; For new installation works of 110-kV Setoda - Omishima Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202111 |
| 166 | Conduit lines | Conduit lines | 250-mm bore PFP (4,300-m, including pipe support pillow and similar accessories), 100-mm bore PFP (2,400-m), 250-mm bore TFPF (4,400-m), 75-mm bore HIVP (2,300-m) (For conduit line works following the new installation of Gion - Shin-Naka-Hiroshima Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202105 | 202110 |
| 167 | Conduit lines | Conduit lines | 250-mm bore PFP (approx. 1.0-km; For new installation works of transmission lines (Conduit Line Construction Zone 1)) | 1 | km | Location specified by Chugoku Electric Transmission & Distribution (Iwakuni City, Yamaguchi Pref.) | 202107 | 202312 |

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|-----|-----------------------------|-----------------------|--|------|-------|--|----------------------------|-------------------|
| 168 | Conduit lines | Conduit lines | 250-mm bore PFP (approx. 1.0-km; For new installation works of transmission lines (Conduit Line Construction Zone 2)) | 1 | km | Location specified by Chugoku Electric Transmission & Distribution (Iwakuni City, Yamaguchi Pref.) | 202107 | 202312 |
| 169 | Conduit lines | Other conduit lines | 1,350-mm bore fume pipes (Class 1 50JC; For conduit line works following the new installation of Gion - Shin-Naka-Hiroshima Line (propulsion)) | 155 | piece | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202110 | 202204 |
| 170 | Vehicles | Bucket trucks | Bucket trucks (Replacement) | 1 | unit | Distribution Engineering Dept. (Distribution Construction Methods and Safety) | 202201 | 202303 |
| 171 | Vehicles | Generator vehicles | 300-kVA high-voltage generator vehicle (Replacement) | 1 | unit | Tottori Network Centers | 202201 | 202303 |
| 172 | Vehicles | Generator vehicles | 300-kVA high-voltage generator vehicle (Replacement) | 1 | unit | Hamada Network Centers | 202201 | 202303 |
| 173 | Vehicles | Generator vehicles | 300-kVA high-voltage generator vehicle (Replacement) | 1 | unit | Kure Network Centers | 202201 | 202303 |
| 174 | Vehicles | Generator vehicles | 500-kVA high-voltage generator vehicle (Replacement) | 1 | unit | Network Equipment Dept. (Distribution Training) | 202201 | 202303 |
| 175 | Vehicles | Other vehicles | Hole digging and pole setting vehicles (Replacement) | 1 | unit | Distribution Engineering Dept. (Distribution Construction Methods and Safety) | 202201 | 202303 |
| 176 | Consumables and misc. items | OA equipment/Software | 4 industrial PCs, 1 general-use PC, 2 large-screen displays (Local PCs etc. following enabling of remote control for Tamashima Substation) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202111 | 202206 |
| 177 | Consumables and misc. items | Printing | Distribution-related computer input form | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref., etc) | 202106 | 202108 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|-----------------------------|-----------|---|------|------|--|----------------------------|-------------------|
| 178 | Consumables and misc. items | Printing | Distribution-related general form | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.,etc) | 202112 | 202203 |

FY 2 0 2 1 Main Material/Equipment Procurement Plan Related to Power Transmission Operations

Wires/cables

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|--------------------------------------|--|--------|------|--|----------------------------|-------------------|
| 1 | Wires/Cables | Naked aluminum wire (410 sq or less) | ACSR/AC 160-sq electric wire (1.3-km), AC 70-sq overhead earth wire (0.45-km) (For new installation works of 66-kV Minatoyama Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202109 |
| 2 | Wires/Cables | Naked aluminum wire (410 sq or less) | SL-AC 70-sq overhead earth wire (spiraled; For reconstruction works of aged steel towers of 66-kV transmission lines) | 1,100 | m | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202110 |
| 3 | Wires/Cables | Naked aluminum wire (410 sq or less) | SL-ACSR/AC 160-sq electric wire (spiraled, 2,200-m), SL-ACSR/AC 120-sq electric wire (spiraled, 600-m) (For reconstruction works of aged steel towers of 66-kV transmission lines) | 2,800 | m | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202110 |
| 4 | Wires/Cables | Naked aluminum wire (410 sq or less) | Substations, Electric Wires, etc. (PD Sections) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202105 | 202208 |
| 5 | Wires/Cables | Naked aluminum wire (410 sq or less) | ACSR/AC 160-sq electric wire (250-m x 6 wires; For works to change the route of Nichihara Line No. 22) | 1,500 | m | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202112 | 202206 |
| 6 | Wires/Cables | Naked aluminum wire (410 sq or less) | AC 70-sq overhead earth wire (For reconstruction of aged steel towers of 66-kV Hattou Guy Nos. 54 to 66) | 4,000 | m | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202112 | 202207 |
| 7 | Wires/Cables | Naked aluminum wire (410 sq or less) | ACSR/AC 160-sq electric wire (4,000-m x 3 phases; For reconstruction of aged steel towers of 66-kV Hattou Guy Nos. 54 to 66) | 12,000 | m | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202112 | 202207 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|--------------------------------------|--|--------|------|--|----------------------------|-------------------|
| 8 | Wires/Cables | Naked aluminum wire (410 sq or less) | ACSR/AC 240-sq electric wire (19,000-m), OPAC70-sq overhead earth wire (24 cores, 3,100-m) (For reconstruction works of aged steel of 110-kV Tottori Line Nos. 55 to 63) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202201 | 202204 |
| 9 | Wires/Cables | Naked aluminum wire (410 sq or less) | ACSR/AC 160-sq electric wire (1.0-km x 3 wires; For new installation works of 66-kV transmission lines) | 3,000 | m | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 10 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR/AC 330-sq electric wire (2,200-m x 6 drums; For electric wire replacement works of Naoe - Chiimiya Line Nos. 21 to 27) | 13,200 | m | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 11 | Wires/Cables | Naked aluminum wire (410 sq or less) | ACSR/AC 160-sq electric wire (For electric wire replacement works from 66-kV Higashi-Masuda - Misumi Line No. 88 to Misumi Substation) | 1,740 | m | Higashi-Masuda-Misumi Line | 202105 | 202109 |
| 12 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR/AC 330-sq electric wire (1,500-m x 3 drums; For electric wire replacement works of Ushio - Kumami Line Nos. 5 to 10) | 4,500 | m | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202203 | 202208 |
| 13 | Wires/Cables | Naked aluminum wire (410 sq or less) | Electric wire (ACSR/AC 160-sq/1,200-m, AC 70 sq/900-m), earth wire (AC 70-sq/400-m, AC 50 sq/300-m) (For new installation works of 66-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202111 |
| 14 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR/AC 330-sq electric wire (2,800-m), ACSR/AC 160-sq electric wire (2,300-m), AC 70-sq overhead earth wire (700-m) (For replacement works of aged CV cable of 66-kV transmission lines (overhead sections)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202202 |
| 15 | Wires/Cables | Naked aluminum wire (410 sq or less) | TA/AC 330-sq electric wire (distance of 2,285 m; For reconstruction works of aged steel towers of Yubara-Daini - Okayama Line Nos. 36 to 46) | 15,100 | m | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202109 | 202203 |

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|-----|---------------------------|--------------------------------------|---|-------|------|--|----------------------------|-------------------|
| 16 | Wires/Cables | Naked aluminum wire (410 sq or less) | ACSR/AC 160-sq electric wire (300-m), AC 70-sq earth wire (100-m) (For new installation works of transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202109 | 202204 |
| 17 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR/AC 410-sq electric wire (1,100-m), TACSR/AC 160-sq electric wire (19,200-m), AC 70-sq overhead earth wire (3,400-m), OPAC 70-sq overhead earth wire (1,200-m) (For new installation works of 110-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202109 | 202205 |
| 18 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR 330-sq electric wire (bundle conductors; For safety countermeasures works of 110-kV Mizushima - Tamano Line) | 1,380 | m | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202111 | 202209 |
| 19 | Wires/Cables | Naked aluminum wire (410 sq or less) | TA 260-sq electric wire (distance of 100-m; For new installation works of additional steel tower of Yubara - Kurayoshi Line No. 6-1) | 720 | m | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202201 | 202207 |
| 20 | Wires/Cables | Naked aluminum wire (410 sq or less) | HDCC 55-sq electric wire (900-m), ACSR/AC 160-sq electric wire (2,700-m) (For reconstruction works of aged steel towers of 66-kV Kojima Line Nos. 1 to 2) | 1 | set | Kojima Line | 202203 | 202210 |
| 21 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR/AC 410-sq electric wire (16,500-m), TACSR/AC 330-sq electric wire (6,000-m), AC 70-sq earth wire (3,800-m) (For reconstruction works of aged steel towers of Yubara-Daini - Okayama Line Nos. 101 to 111) | 1 | set | Yubara-Daini-Okayama Line | 202204 | 202211 |
| 22 | Wires/Cables | Naked aluminum wire (410 sq or less) | ACSR/AC 160-sq electric wire (For works to change insulator device of Utsunashi Line No. 30) | 100 | m | Uchinashi Line | 202104 | 202109 |
| 23 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR/AC 160-sq electric wire (For facility relocation works of 110-kV Seto Guy Nos. 20 to 22) | 5,300 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202110 |
| 24 | Wires/Cables | Naked aluminum wire (410 sq or less) | ACSR/AC 160-sq electric wire (distance of 1,680-m; For new installation works of 110-kV Fuchu - Kawasa Solar Line) | 6 | km | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202201 | 202207 |

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|-----|---------------------------|--------------------------------------|--|--------|------|---|----------------------------|-------------------|
| 25 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR/AC 240-sq electric wire (17,220-m), ACSR/AC 160-sq electric wire (610-m), TACSR/AC 200-sq electric wire (610-m) (For reconstruction works of aged steel towers of 110-kV Shinichi Line Nos. 9 to 15) | 18,440 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202201 | 202209 |
| 26 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR/AC 240-sq electric wire (17,220-m), ACSR/AC 160-sq electric wire (610-m), TACSR/AC 200-sq electric wire (610-m) (For reconstruction works of aged steel towers of 110-kV Shinichi Line Nos. 9 to 15) | 18,440 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202201 | 202209 |
| 27 | Wires/Cables | Naked aluminum wire (410 sq or less) | SL-ACSR 160-sq electric wire (For electric wire replacement works of Minami-Iwakuni - Yanai Line Nos. 49 to 50) | 1,110 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref., Yamaguchi Pref.) | 202106 | 202109 |
| 28 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR/AC 240-sq electric wire (For reconstruction works of aged steel towers of 110-kV Minami-Yamaguchi - Tokuyama Line Nos. 55 to 59) | 11,400 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202105 | 202201 |
| 29 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR/AC 330-sq electric wire (For reconstruction works of steel tower of Shin-Nishi-Hiroshima - Iwakuni Line No. 122) | 600 | m | Location specified by Chugoku Electric Transmission & Distribution (Iwakuni City, Yamaguchi Pref.) | 202107 | 202112 |
| 30 | Wires/Cables | Naked aluminum wire (410 sq or less) | ACSR/AC 160-sq electric wire (150-m x 3 drums; For new installation works of 110-kV Asa - Yamakawa Mega Solar) | 450 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202109 | 202201 |
| 31 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR/AC 240-sq electric wire (For reconstruction works of aged steel towers of 110-kV Yamaguchi Connecting Line Nos. 1 to 11) | 40,200 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202212 |
| 32 | Wires/Cables | Naked aluminum wire (410 sq or less) | TACSR/AC 160-sq electric wire (For new installation works of 110-kV Yanai Mega Solar Line) | 29,400 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202201 | 202210 |

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|-----|---------------------------|---|---|-------|------|--|----------------------------|-------------------|
| 33 | Wires/Cables | Invar wire | XTACIR 85-sq electric wire (For reconstruction works of aged steel tower of 22-kV Itsukaichi Line No. 15) | 2,700 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202109 |
| 34 | Wires/Cables | Invar wire | XTACIR 90-sq electric wire (For replacement works of electric wires of 66-kV Nigata Line Nos. 1 to 4) | 4,200 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202204 |
| 35 | Wires/Cables | Invar wire | XTACIR 600-sq electric wire (For reinforcement works of thermal power lines following the new installation of 110-kV Shimonoseki Connecting Line (Term II)) | 8,700 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202201 | 202210 |
| 36 | Wires/Cables | Composite overhead ground wire with optical fiber | OPAC 120-sq earth wire (12C; For OPGW replacement works of Sanin Trunk Line Nos. 181 to 186) | 2,100 | m | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202108 |
| 37 | Wires/Cables | Composite overhead ground wire with optical fiber | OPAC earth wire (SM24C; For OPGW replacement works of 500-kV Nishi-Shimane Trunk Line Nos. 62 to 67) | 1,850 | m | Nishi-Shimane Trunk Line | 202104 | 202109 |
| 38 | Wires/Cables | Composite overhead ground wire with optical fiber | OPAC 70-sq earth wire (distance of 0.1-km; For new installation works of additional steel tower of Yubara - Kurayoshi Line No. 6-1) | 170 | m | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202201 | 202207 |
| 39 | Wires/Cables | Composite overhead ground wire with optical fiber | OPAC 70-sq earth wire (SM24C; For reconstruction works of aged steel towers of 110-kV Shinichi Line Nos. 9 to 15) | 3,490 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202201 | 202209 |
| 40 | Wires/Cables | Composite overhead ground wire with optical fiber | OPAC 70-sq earth wire (SM24, 3.83-km; For OPGW replacement works of 110-kV Yamaguchi - Ogori Line Nos. 32 to 44) | 5,000 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202105 | 202110 |

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|-----|---------------------------|---|---|-------|-------|--|----------------------------|-------------------|
| 41 | Wires/Cables | Composite overhead ground wire with optical fiber | 110 kV 2 cct Nos. 54 to 60, 1.72-km, OPAC-70 (SM24) (For reconstruction works of aged steel towers of Minami-Yamaguchi - Tokuyama Line Nos. 55 to 59) | 2,000 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202105 | 202201 |
| 42 | Wires/Cables | Composite overhead ground wire with optical fiber | OPAC 70-sq earth wire (24C; For OPGW replacement works of Mine - Hagi Line Nos. 147 to 154) | 2,200 | m | Location specified by Chugoku Electric Transmission & Distribution (Hagi City, Yamaguchi Pref.) | 202106 | 202109 |
| 43 | Wires/Cables | Composite overhead ground wire with optical fiber | OPAC 70-sq earth wire (SM24C; For reconstruction works of aged steel towers of 110-kV Yamaguchi Connecting Line Nos. 1 to 11) | 3,350 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202212 |
| 44 | Wires/Cables | Conductor fittings | AC 70-sq earth wire (distance of 2,285 m; For reconstruction works of aged steel towers of Yubara-Daini - Okayama Line Nos. 36 to 46) | 2,520 | m | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202109 | 202203 |
| 45 | Wires/Cables | Conductor fittings | AC 55-sq earth wire (For GW replacement works of 66-kV transmission lines between Otake Substation and No. 1) | 200 | m | Location specified by Chugoku Electric Transmission & Distribution (Otake city, Hiroshima Pref.) | 202105 | 202109 |
| 46 | Wires/Cables | Conductor fittings | AC 70-sq earth wire (distance of 3,206 m; For replacement works of overhead earth wire of 110-kV Minami-Yamaguchi - Sano Line (2nd term)) | 3,400 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202106 | 202112 |
| 47 | Wires/Cables | Conductor fittings | Torsion preventing damper (For AC/AN 45 sq; Snow accretion prevention measures for Yasugi - Yonago Line, etc.) | 5 | piece | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202204 | 202210 |
| 48 | Wires/Cables | Conductor fittings | Torsion preventing damper (For OPAC 70-sq; Snow accretion prevention measures for Yasugi - Yonago Line, etc.) | 5 | piece | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202204 | 202210 |

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|-----|---------------------------|--------------------|--|------|-------|--|----------------------------|-------------------|
| 49 | Wires/Cables | Conductor fittings | Torsion preventing damper (For TACSR/AW 80-sq; Snow accretion prevention measures for Yasugi - Yonago Line, etc.) | 12 | piece | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202204 | 202210 |
| 50 | Wires/Cables | Conductor fittings | Torsion preventing damper (For XTACIR 200-sq; Snow accretion prevention measures for Yasugi - Yonago Line, etc.) | 24 | piece | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202204 | 202210 |
| 51 | Wires/Cables | Conductor fittings | Spacers, dampers, grounding plates (For electric wire accessories replacement works of 110-kV Higashi-Okayama - Saidaiji Line Nos. 70 to 80) | 1 | set | Higashi-Okayama-Saidaiji Line | 202104 | 202108 |
| 52 | Wires/Cables | Conductor fittings | Two-conductor spacers (boltless SP type; For spacer and damper replacement works of 220-kV Shin-Tottori Line Nos. 43 to 51) | 300 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202109 |
| 53 | Wires/Cables | Conductor fittings | Christmas tree dampers (boltless SP type; For spacer and damper replacement works of 220-kV Shin-Tottori Line Nos. 43 to 51) | 4 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202109 |
| 54 | Wires/Cables | Conductor fittings | Vibless dampers(VS8-161; For spacer and damper replacement works of 220-kV Shin-Tottori Line Nos. 43 to 51) | 14 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202109 |
| 55 | Wires/Cables | Conductor fittings | Vibless dampers(VS8-175; For spacer and damper replacement works of 220-kV Shin-Tottori Line Nos. 43 to 51) | 30 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202109 |
| 56 | Wires/Cables | Conductor fittings | Torsional dampers for bundle conductors (No. 14; For spacer and damper replacement works of 220-kV Shin-Tottori Line Nos. 43 to 51) | 132 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202109 |

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|-----|---------------------------|--------------------|---|------|-------|--|----------------------------|-------------------|
| 57 | Wires/Cables | Conductor fittings | 30 tension clamps (MBT-10527C), 24 DTD-14 (type I), 24 DTD-14 (type II) (For stringing hardware replacement works, etc. of 110-kV Kasaoka - Tagashira Line Nos. 7 to 10) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202109 |
| 58 | Wires/Cables | Conductor fittings | 48 tension clamps (TN-4021; For HDCC 55-sq), 8 tension clamps for earth wire, 6 jumper clamps for earth wire (For reconstruction works of aged steel towers of 66-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202110 |
| 59 | Wires/Cables | Conductor fittings | Tension clamps (TAL 850-sq; For replacement works of bus tie LS, etc. of Bizen Substation) | 3 | piece | Bizen Substation | 202105 | 202201 |
| 60 | Wires/Cables | Conductor fittings | Spacers, dampers, grounding plates (For electric wire accessories replacement works of 110-kV Okayama Connecting Line Nos. 15 to 21) | 1 | set | Okayama Connecting Line | 202106 | 202110 |
| 61 | Wires/Cables | Conductor fittings | 72 tension clamps (MBT-13530C) (For stringing hardware replacement works, etc. of 110-kV Tamashima - Kasaoka Nos. 29 to 35) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202110 |
| 62 | Wires/Cables | Conductor fittings | 108 tension clamps (MBT-10527C), 126 DTD-14 (type I), 126 DTD-14 (type II), 30 sets for armor rod 330-sq suspension (For stringing hardware replacement works of 110-kV Nishi-Ebara Line Nos. 10 to 23) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202107 | 202111 |
| 63 | Wires/Cables | Conductor fittings | Boltless line spacers for bundle conductors (384 for TACSR 410-sq, 360 for TACSR 330-sq), jumper spacers for bundle conductors (60 for TACSR 410-sq, 144 for TACSR 330-sq), HTD-14 (144 for TACSR 410-sq, 144 for TACSR 330-sq) (For spacer replacement works of 110-kV Shin-Kurashiki - Tamashima Line and 1 other line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202107 | 202112 |
| 64 | Wires/Cables | Conductor fittings | 48 tension clamps (MBT-10527C), 6 sets for armor rod OPAC 70-sq tension (For stringing hardware replacement works of 110-kV Mizushima - Tamano Line No. 43 and others) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202108 | 202112 |

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|-----|---------------------------|--------------------|---|------|-------|--|----------------------------|-------------------|
| 65 | Wires/Cables | Conductor fittings | Tension clamps (MBT-10527C; For reconstruction works of aged steel towers of Yubara-Daini - Okayama Line Nos. 36 to 46) | 72 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202109 | 202203 |
| 66 | Wires/Cables | Conductor fittings | Dampers (SP-DTD-14; For reconstruction works of aged steel towers of Yubara-Daini - Okayama Line Nos. 36 to 46) | 72 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202111 | 202203 |
| 67 | Wires/Cables | Conductor fittings | Dampers (SP-XD2 loop; For reconstruction works of aged steel towers of Yubara-Daini - Okayama Line Nos. 36 to 46) | 24 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202111 | 202203 |
| 68 | Wires/Cables | Conductor fittings | Dampers (SP-DTD-12; For TACSR 260-sq; For new installation works of additional steel tower of Yubara - Kurayoshi Line No. 6-1) | 12 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202202 | 202207 |
| 69 | Wires/Cables | Conductor fittings | Dampers (SP-XD2 loop; For TACSR 260-sq; For new installation works of additional steel tower of Yubara - Kurayoshi Line No. 6-1) | 12 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202202 | 202207 |
| 70 | Wires/Cables | Conductor fittings | Tension clamps (For TACSR 260-sq; For new installation works of additional steel tower of Yubara - Kurayoshi Line No. 6-1) | 24 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202202 | 202207 |
| 71 | Wires/Cables | Conductor fittings | Balance weights (For lightning-resistance countermeasures works of 110-kV Hiruzen Guy Nos. 4 to 8) | 3 | piece | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202206 | 202211 |
| 72 | Wires/Cables | Conductor fittings | 396 two-conductor line spacers (for TACSR 610-sq), 72 jumper spacers (for TACSR 610-sq), 168 torsional dampers for bundle conductors (No. 14), 144 torsional dampers for bundle conductors (No. 16), 47 vibless dampers for AS 100-sq, 18 vibless dampers for ACP 170-sq (For replacement works of line spacers, etc. of Shin-Hiroshima Connecting Line and 1 other line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202109 |

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|-----|---------------------------|--------------------|---|------|-------|--|----------------------------|-------------------|
| 73 | Wires/Cables | Conductor fittings | Cable accessories (SP aluminum cleats, reinforced water-seal unit for conduit line ports, vertical hardware, braces, etc.; For new installation works of 110-kV Seinan-Hiroshima Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202203 |
| 74 | Wires/Cables | Conductor fittings | MAT clamps (for XTACIR 90-sq), etc.(For electric wire replacement works of 66-kV Nigata Line Nos. 1 to 4) | 36 | piece | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202204 |
| 75 | Wires/Cables | Conductor fittings | Cable accessories (SP aluminum cleats, reinforced water-seal unit for conduit line ports, vertical hardware, braces, etc.) (For replacement works of aged OF cable for 110-kV Nishi-Hiroshima - Kanon Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202203 | 202206 |
| 76 | Wires/Cables | Conductor fittings | Earth wire clamps (for 2 units (Chugoku West Trunk Line Nos. 75 and 79); For repair works of earth wire clamps of Chugoku West Trunk Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hagi City, Yamaguchi Pref.) | 202105 | 202109 |
| 77 | Wires/Cables | Conductor fittings | 6 tension clamps for earth wire (HDCC55), 2 jumper clamps for earth wire (HDCC55, AN38), 2 jumper clamps for earth wire (HDCC55), 2 jumper clamp frames for earth wire (For repair works of 66-kV bus steel structure GW of Ozuki Substation) | 1 | set | Ozuki Substation | 202106 | 202110 |
| 78 | Wires/Cables | Conductor fittings | Tension clamps MBT (for TACSR 330-sq), sleeves (For reconstruction works of steel tower of 110-kV Shin-Nishi-Hiroshima - Iwakuni Line No. 122) | 12 | piece | Location specified by Chugoku Electric Transmission & Distribution (Iwakuni City, Yamaguchi Pref.) | 202107 | 202112 |
| 79 | Wires/Cables | Conductor fittings | Wedge-shaped anchor clamps (MAT), free-center suspension clamps (FS), bundled armor rods, bundle conductor torsional dampers, two-conductor spacers, two-conductor jumper spacers, jumper sleeves, OPGW cleats (For reconstruction works of aged steel towers of 110-kV Yamaguchi Connecting Line Nos. 1 to 11) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202212 |
| 80 | Wires/Cables | Conductor fittings | Tension clamps (MAT-10527C), double torsional dampers, jumper sleeves, branch clamps for bridge grounding wire (For transmission electric wire replacement works) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202111 | 202203 |

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|-----|---------------------------|--------------------|--|------|------|--|----------------------------|-------------------|
| 81 | Wires/Cables | Conductor fittings | Wedge-shaped clamps (MBT-13530C), DTD-14, JP sleeves (For reinforcement works of thermal power lines following the new installation of 110-kV Shimonoseki Connecting Line (Term II)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202201 | 202210 |
| 82 | Wires/Cables | Conductor fittings | 168 wedge-shaped anchor clamps, 252 double torsional dampers (No. 10), 12 JP sleeves (For new installation works of 110-kV Yanai Mega Solar Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202201 | 202210 |
| 83 | Wires/Cables | 22-kV power cable | 22-kV CVTSS 60-sq (100-m; For connection of aerial termination boxes and cable replacement works from 22-kV Kubota Line Kubota Power Station to No. 1) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202305 | 202309 |
| 84 | Wires/Cables | 22-kV power cable | 22-kV CV 200-sq (80-m, terminals; For replacement works of 22-kV 3B switchgear, etc. of Masuda Substation) | 1 | set | Masuda Substation | 202402 | 202408 |
| 85 | Wires/Cables | 22-kV power cable | 22-kV CVT 60-sq, 400-sq (intermediate (straight) connection treatment material, indoor terminal material; For 22-kV customer supply works) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202105 |
| 86 | Wires/Cables | 22-kV power cable | 22-kV CVT 400-sq (intermediate (straight) connection treatment material, indoor terminal material; For line-drawing works of Hiroshima Chuo Substation 22-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202108 |
| 87 | Wires/Cables | 22-kV power cable | 22-kV CVTSS 150-sq (with pulling eye; For CV cable replacement works of 22-kV Miyauchi - Yuwa Line) | 50 | m | Location specified by Chugoku Electric Transmission & Distribution (Hatsukaichi City, Hiroshima Pref.) | 202112 | 202212 |
| 88 | Wires/Cables | 22-kV power cable | 22-kV CVTSS 150-sq (6 sets of aerial termination boxes, 3 corrosion-resistant layer protective devices; For CV cable replacement works of 22-kV Miyauchi - Yuwa Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hatsukaichi City, Hiroshima Pref.) | 202112 | 202212 |

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|-----|---------------------------|-------------------|---|---------------|------|--|----------------------------|-------------------|
| 89 | Wires/Cables | 22-kV power cable | 22-kV CVTSS 150-sq, termination boxes, etc. (For replacement works of non-impervious CV cable from 22-kV Yasuura Line No. 43 to Yasuura Substation) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202204 | 202307 |
| 90 | Wires/Cables | 22-kV power cable | 22-kV CVTSS 150-sq, termination boxes, etc. (For replacement works of non-impervious CV cable from 22-kV Yasuura Line No. 43 to Yasuura Substation) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202204 | 202307 |
| 91 | Wires/Cables | 22-kV power cable | 22-kV CVTSS 325-sq (0.04-km, EB-A (12-phase); For cable replacement works from 22-kV Itsukaichi Line No. 28 to Itsukaichi Substation) | 40 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202304 | 202406 |
| 92 | Wires/Cables | 22-kV power cable | 22-kV CVT 100-sq, etc. (For 22-kV supply works) | Approx. 3,200 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202104 | 202108 |
| 93 | Wires/Cables | 22-kV power cable | 22-kV CVT 60-sq, etc. (For 22-kV supply works) | Approx. 4,000 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202104 | 202110 |
| 94 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (400-sq; For replacement of line-drawing cable following replacement of Amariko Substation 1 BSWG) | 550 | m | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202108 |
| 95 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (400-sq; For undergrounding works of Sakaemachi on General National Route 53) | 1,000 | m | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202107 | 202109 |
| 96 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (100-sq; For replacement works of 2HTr secondary power cable of Hino Substation) | 300 | m | Hino Substation | 202107 | 202112 |
| 97 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (250-sq; For facility relocation works of interconnected conduit lines of Mantozan (section) No. 11) | 25 | m | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |

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|-----|---------------------------|------------------|--|-------|------|--|----------------------------|-------------------|
| 98 | Wires/Cables | 6-kV power cable | 6-kV CV cable (1200-sq/100-m x 3C, 800-sq/20-m x 3C, each terminal; For replacement works of Masuda Substation 22-kV 3B switchgear, etc.) | 1 | set | Masuda Substation | 202402 | 202408 |
| 99 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (400-sq; For replacement works of Kotoura Substation distribution transformers, etc.) | 1 | set | Kotoura Substation | 202105 | 202211 |
| 100 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (325-sq; For facility relocation following repairs of Nigata tunnel) | 980 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202109 |
| 101 | Wires/Cables | 6-kV power cable | 6-kV CV cable (600-sq; For facility relocation following repairs of Nigata tunnel) | 1,860 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202109 |
| 102 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (150-sq; For submarine cable replacement works from Shikina Branch No. 27 to Tashima Trunk No. 83) | 950 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202112 |
| 103 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (400-sq, intermediate (straight) connection treatment material, indoor/outdoor terminal material; For works (6-kV, new CB installation) to maintain supply capability of Hiroshima City Kanon area) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202105 | 202110 |
| 104 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (200-sq; For 6-kV switchgear replacement works of Kake Substation) | 100 | m | Kake Substation | 202107 | 202211 |
| 105 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (400-sq; For 6-kV switchgear replacement works of Kake Substation) | 70 | m | Kake Substation | 202107 | 202211 |
| 106 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (325-sq/548-m, 60-sq/764-m), 600-V CVQ cable (150/250-sq/685-m) (For multi-service tunnel cable and device works of Takehara electric wire on General National Route 185) | 1,997 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202112 |

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|-----|---------------------------|-----------------------------------|---|--------------|------|--|----------------------------|-------------------|
| 107 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (400-sq, etc.; For underground cable replacement works from Onoda Substation No. 1 MH to Taisho Trunk No. 1) | Approx. 800 | m | Location specified by Chugoku Electric Transmission & Distribution (Sanyo-onoda City, Yamaguchi Pref.) | 202105 | 202109 |
| 108 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (400-sq etc.; For high-voltage underground wire replacement works following SWG replacement works of Ozuki Substation No. 1) | Approx. 1000 | m | Ozuki Substation | 202106 | 202109 |
| 109 | Wires/Cables | 6-kV power cable | 6-kV CVT cable (325-sq; For power cable replacement works of Fukue Substation interconnection secondary NGR, etc.) | 300 | m | Fukue Substation | 202106 | 202205 |
| 110 | Wires/Cables | Power cable/Submarine cable | WCLWWA 150-sq x 3C (For new installation works of 22-kV Ama - Kuroki Line) | 3,000 | m | Location specified by Chugoku Electric (Oki-gun, Shimane Pref.) | 202211 | 202305 |
| 111 | Wires/Cables | Power cable/Submarine cable | WCLWWA 500-sq x 3C (light composite SN12C; For replacement works of submarine cable from 66-kV Tonosho Line No. 70-1 to 71-1) | 1,896 | m | Location specified by Chugoku Electric Transmission & Distribution (Kagawa Pref., Okayama Pref.) | 202302 | 202404 |
| 112 | Wires/Cables | Power cable/Submarine cable | 2 sets of aerial termination boxes B-1054, 2 sets of steel wire anchor hardware, 2 sets of optical junction boxes (For replacement works of submarine cable from 66-kV Tonosho Line No. 70-1 to 71-1) | 1 | set | Location specified by Chugoku Electric (Tonosho-cho, Shozu-gun, Kagawa Pref.) | 202302 | 202404 |
| 113 | Wires/Cables | Power cable/Submarine cable | 6-kV CVT cable (100-sq (including terminals and other accessories); For replacement of Kanawajima submarine cable (24T No. 1 to 25 of Kanawajima Trunk)) | 625 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202110 | 202204 |
| 114 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS 80-sq, 0.15-km, 2 cct; 1 set of aerial termination junction boxes, 1 set of gas-immersed termination junction boxes; including connection works following the aged CV cable replacement of 66-kV transmission lines) | 300 | m | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202202 |

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|-----|---------------------------|-----------------------------------|--|-------|------|--|----------------------------|-------------------|
| 115 | Wires/Cables | Power cable (Included with works) | 66-kV power cable accessories (3 sets of aerial termination junction boxes, 18 sets of intermediate junction boxes; For aged OF cable replacement works of 66-kV Seto Futo Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202312 |
| 116 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS 80-sq, 0.86-km; including connection works, 1 set of aerial termination boxes, 4 sets of intermediate junction boxes, etc.; For aged OF cable replacement works of 66-kV transmission lines 1L) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202107 | 202206 |
| 117 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (0.32-km, EB-A, intermediate junction boxes, etc.; For aged CV cable replacement works of 66-kV Kita-Tsuyama Guy) | 1 | set | Kita-tsuyama Substation | 202109 | 202212 |
| 118 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (0.32-km, EB-A, intermediate junction boxes, etc.; For aged CV cable replacement works of 66-kV Kita-Tsuyama Guy) | 1 | set | Kita-tsuyama Substation | 202109 | 202306 |
| 119 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVT 150-sq; For aged CV cable replacement works of 66-kV Kamiichi Guy) | 100 | m | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202112 | 202209 |
| 120 | Wires/Cables | Power cable (Included with works) | 66-kV power cable accessories (aerial termination boxes, corrosion-resistant layer protective devices, related hardware, etc.; For aged CV cable replacement works of 66-kV Kamiichi Guy) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202112 | 202209 |
| 121 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS 80-sq; For aged OF cable replacement works of 66-kV Seto Futo Line) | 1,250 | m | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202112 | 202401 |
| 122 | Wires/Cables | Power cable (Included with works) | 66-kV power cable accessories (3 sets of aerial termination junction boxes, 18 sets of intermediate junction boxes, etc.; For aged OF cable replacement works of 66-kV Seto Futo Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202112 | 202401 |
| 123 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CV 600-sq; 2 sets of aerial termination boxes, 2 sets of gas-immersed junction boxes; For aged OF cable replacement works of 110-kV Tsukura Line) | 1 | set | Tsukura Line | 202202 | 202405 |

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|-----|---------------------------|-----------------------------------|---|-------|------|--|----------------------------|-------------------|
| 124 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CV 800-sq, 1,200-sq; 2 sets of aerial termination boxes, 2 sets of gas-immersed junction boxes; For aged OF cable replacement works of 110-kV Tsukura - Shimada Line) | 1 | set | Tsukura - Shimada Line | 202202 | 202405 |
| 125 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVTSS 400-sq, 2 sets of aerial termination boxes, 2 sets of gas-immersed junction boxes, etc., including connection works; For new installation works of 110-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202204 | 202301 |
| 126 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CV 100-sq flame-resistant, 50-m, 2 sets of aerial terminal materials; For replacement works of Soja Substation No. 2 interconnection transformer) | 50 | m | Soja Substation | 202204 | 202311 |
| 127 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CV 600-sq flame-resistant, 210-m, 3 sets each of aerial and oil-immersed terminal materials; For replacement works of Soja Substation No. 2 interconnection transformer) | 210 | m | Soja Substation | 202204 | 202311 |
| 128 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS 400-sq, aerial termination junction boxes (6-phase), intermediate junction boxes (24-phase), etc.; including connection works following aged OF cable replacement works of 66-kV Nakase Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202206 | 202503 |
| 129 | Wires/Cables | Power cable (Included with works) | 66-kV - 1 cct CV cable connection works from Tamashima Power Station to Shin-Minato Substation; Works for 3 sets of aerial termination junction boxes, 3 sets of gas-immersed termination junction boxes (Aged CV cable replacement works of Shin-Minato Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202304 | 202312 |
| 130 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS 150-sq; For aged CV cable replacement works of Shin-Minato Line) | 50 | m | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202304 | 202312 |
| 131 | Wires/Cables | Power cable (Included with works) | 66-kV power cable accessories (3 sets of aerial termination junction boxes, 3 sets of gas-immersed termination junction boxes, etc.; For aged CV cable replacement works of Shin-Minato Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202304 | 202312 |
| 132 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS-Y80, 1.16-km; For aged OF cable replacement works of Sanoyas Line) | 1,160 | m | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202304 | 202412 |

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|-----|---------------------------|-----------------------------------|---|------|------|--|----------------------------|-------------------|
| 133 | Wires/Cables | Power cable (Included with works) | 66-kV power cable connections (3 sets of aerial termination junction boxes; 18 sets of intermediate junction boxes; For aged OF cable replacement works of Sanoyas Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202304 | 202412 |
| 134 | Wires/Cables | Power cable (Included with works) | 66-kV power cable accessories (3 sets of aerial termination junction boxes, 18 sets of intermediate junction boxes etc.; For aged OF cable replacement works of Sanoyas Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202304 | 202412 |
| 135 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS 400-sq, aerial termination junction boxes (6-phase), intermediate junction boxes (15-phase), etc.; including connection works following aged OF cable replacement works of 66-kV Nakase Connecting Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202307 | 202603 |
| 136 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS-Y100, approx. 100-m, 1 set (3-phase) of gas-immersed termination boxes, 1 set (3-phase) of intermediate junction boxes, etc.; For cable laying and connection works following works to change line-drawing positions of 66-kV Mizushima Oxyton Line) | 1 | set | Shionasu Switching Station | 202401 | 202511 |
| 137 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (For works to increase voltage to 110 kV (Term I)) | 90 | m | Setoda Substation | 202104 | 202303 |
| 138 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS 1200-sq, 0.05-km, 1 set of gas-immersed termination boxes, 1 set of Y-branch junction parts; For aged CV cable replacement works of 110-kV Yoshijima Guy) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202105 | 202208 |
| 139 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS 800-sq, 2.32-km, 8 sets of straight connections, 1 set EB-G, including connection works; For cable connection works following the new installation of 110-kV transmission lines (Construction Zone 1)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202105 | 202511 |
| 140 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS 800-sq, 80-km, 8 sets of straight connections, 1 set of EB-G, including connection works; For cable connection works following the new installation of 110-kV transmission lines (Construction Zone 2)) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202105 | 202511 |

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|-----|---------------------------|-----------------------------------|---|------|------|--|----------------------------|-------------------|
| 141 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVTSS 400 sq; 0.07-km; 1 set of EB-A; 1 set of EB-GS; For cable connection works following the new installation of 110-kV Innoshima-Setoda Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202106 | 202210 |
| 142 | Wires/Cables | Power cable (Included with works) | 22-kV power cable (CVTSS 400-sq, 0.62-km, 2 sets of normal connections, 1 set of DYJ connections, 1 set of YJ connections; For replacement works of aged CV cable from 22-kV Naka-Hiroshima - Shirakami Line No. 6 to Shirakami Tunnel) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202106 | 202301 |
| 143 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS/CVTSS/CVTSS-F800, 2.30-km, EB-A (1 location), NJ/IJ (8 locations), YJ (1 location), EB-G (1 location), accessories, including connection works in 11 locations; For aged OF cable replacement works of 110-kV Nishi-Hiroshima - Kanon Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202107 | 202303 |
| 144 | Wires/Cables | Power cable (Included with works) | 22-kV power cable (CV 2,000-sq/CV 1,000-sq/CVT 400-sq/CVT 325-sq, with impermeable layer, terminal materials, accessories; For replacement works of 22-kV No. 4 Tr tertiary SWG) | 150 | m | Shin-Nishi-Hiroshima Substation | 202109 | 202301 |
| 145 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS 800-sq, 0.3-km, gas-immersed termination boxes (3-phase), intermediate junction boxes (3-phase); For works to change 2 L service wire of 110-kV Fukuyama - Higashimachi Line) | 1 | set | Fukuyama Substation | 202109 | 202302 |
| 146 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVTSS 800-sq, 2.54-km, 3-phase/set of EB-G, 10 sets of intermediate junction boxes, 1 set of various junction boxes, including various connections; For cable replacement works from 110-kV Oshiba - Naka-Hiroshima Line Oshiba Substation to No. 11) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202412 |
| 147 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVTSS-Y 400-sq, 1.34-km, 1 set of EBA, 8 sets of NJ; For cable replacement works from 110-kV Shin-Mitsubishi - Kanon Line No. 5 Tw to No. 7 MH) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202110 | 202304 |
| 148 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS 800-sq, 2.90-km, 8 sets of straight connections, 2 sets of EB-G, including connection works; For cable connection works following the new installation of 110-kV transmission lines) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202110 | 202411 |

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|-----|---------------------------|-----------------------------------|---|-------|-------|--|----------------------------|-------------------|
| 149 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CV 800-sq, 3 gas-immersed termination boxes, 3 aerial termination boxes, including termination terminal treatment; For GIS replacement works of Fukuyama Substation 110-kV Fukuyama - Zao Line and others) | 600 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202111 | 202209 |
| 150 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CV 200-sq, with impermeable layer, T-shaped oil-immersed terminations; For replacement of Oshiba Substation No. 2 Tr) | 1 | panel | Oshiba Substation | 202203 | 202310 |
| 151 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (For works to increase voltage to 110-kV (Term II)) | 90 | m | Setoda Substation | 202204 | 202403 |
| 152 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS1 x 1,000, 1.1-km, conduit lines with 4 spans, 2 sets of JB, 1 set of YJ, 2 sets of EBG; For cable connection works following the new installation of 110-kV Chuo - Mikawa Line No. 2) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202205 | 202507 |
| 153 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS1 x 1,000, 1.15-Km, 2 sets of gas-immersed termination connections, 10 sets of intermediate connections; For aged CV cable replacement works from 110-kV Hikarimachi Line No. 9 to Hikarimachi Substation) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202206 | 202403 |
| 154 | Wires/Cables | Power cable (Included with works) | 22-kV power cable (CVTSS 400-sq, 1.86-km, 3 sets of aerial termination connections, 10 sets of normal connections, 5 sets of YJ connections; For aged CV cable replacement works from 22-kV Naka-Hiroshima - Shirakami Line Naka-Hiroshima Tunnel to No. 6) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202206 | 202403 |
| 155 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CV 400-sq, 300-m, 3 gas-immersed termination boxes, 3 aerial termination boxes; CV 200-sq, 300-m, 2 aerial termination boxes, including termination terminal treatment works), 66-kV power cable (CV 600-sq, 600-m, 3 gas-immersed termination boxes, 3 aerial termination boxes; CV 200-sq, 200-m, 2 aerial termination boxes, including termination terminal treatment works; For replacement works of Fukuyama Substation No. 2 interconnection transformer) | 1,700 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202209 | 202308 |
| 156 | Wires/Cables | Power cable (Included with works) | 22-kV power cable (CVTSS 600-sq, 0.5-km, 5 sets of straight connections, 5 sets of EB-A, including connection works; For works to change service wire of 22-kV Naka-Hiroshima - Mikawa Line and 2 other lines, and Shin-Naka-Hiroshima Substation) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202209 | 202511 |

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|-----|---------------------------|-----------------------------------|---|------|-------|--|----------------------------|-------------------|
| 157 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVTSS 250-sq, approx. 0.30-km; For service wire changes of 22-kV Naka-Hiroshima - Mikawa Line Shin-Naka-Hiroshima Substation, including service wire changes at Shin-Naka-Hiroshima Substation) | 300 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202210 | 202404 |
| 158 | Wires/Cables | Power cable (Included with works) | 22-kV power cable (CVT 400-sq, approx, 0.30-km; For cable replacement works from 22-kV Naka-Hiroshima - Shirakami Line Shin-Naka-Hiroshima Substation to tunnel, including service wire changes at Shin-Naka-Hiroshima Substation) | 300 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202210 | 202404 |
| 159 | Wires/Cables | Power cable (Included with works) | 22-kV power cable (CVTSS 600-sq, approx. 0.30-km; For cable replacement works from 22-kV Shirakami Line Naka-Hiroshima Substation to No. 1, including service wire changes at Shin-Naka-Hiroshima Substation) | 300 | m | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202210 | 202404 |
| 160 | Wires/Cables | Power cable (Included with works) | 22-kV power cable (CVTSS 400-sq, 30-m, 1 set of epoxy resin insulating tube-type indoor termination boxes, 1 set of aerial termination boxes, etc.; For replacement works of aged CV cable from 22-kV Omishima - Setoda Line No. 137 to Setoda Substation) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202211 | 202311 |
| 161 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVT 400-sq, 2.75-km, 1 set of aerial termination connections, 1 set of gas-immersed termination connections, 12 sets of intermediate connections; For replacement works of aged OF cable from 110-kV Nishi-Hiroshima - Funairi Line No. 5 Tw to Funairi Substation) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202306 | 202503 |
| 162 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS1000, 3.8-km, MH: 6 units, 250-mm bore PFP; For cable connection works following new installation of 110-kV Minami-Hiroshima - Niho Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202410 | 202510 |
| 163 | Wires/Cables | Power cable (Included with works) | Power cable (CVTSS 400-sq, 100-m, 1 pulling eye CVT; For works to change 1L connection point of Tokuyama - Nanyo Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202112 | 202205 |
| 164 | Wires/Cables | Power cable (Included with works) | Power cable accessories (2 locations of aerial termination boxes; For works to change 1L connection point of Tokuyama - Nanyo Line) | 2 | point | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202112 | 202205 |

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|-----|---------------------------|-----------------------------------|--|------|------|--|----------------------------|-------------------|
| 165 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVTSS-Y250, 0.3-km, reuse of MH: 1 unit; 2 sets of EB-A; 2 sets of EB-G; 2 sets of intermediate RB-NJ, including connection works; For aged CV cable replacement works of 110-kV Yamanota Guy) | 720 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202205 | 202410 |
| 166 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CV 2000-sq; For replacement works of 110-kV No. 1 interconnection secondary power cable) | 210 | m | Shin-Iwakuni Substation | 202207 | 202310 |
| 167 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CV 200-sq; For replacement works of 110-kV No. 1 interconnection secondary neutral point cable) | 70 | m | Shin-Iwakuni Substation | 202207 | 202310 |
| 168 | Wires/Cables | Power cable (Included with works) | 110-kV power cable aerial termination box (CV 2000-sq; For replacement works of 110-kV No. 1 interconnection secondary power cable) | 3 | set | Shin-Iwakuni Substation | 202207 | 202310 |
| 169 | Wires/Cables | Power cable (Included with works) | 110-kV power cable aerial termination box (CV 200-sq; For replacement works of 110-kV No. 1 interconnection secondary neutral point cable) | 1 | set | Shin-Iwakuni Substation | 202207 | 202310 |
| 170 | Wires/Cables | Power cable (Included with works) | 110-kV power cable oil-immersed termination box (transformer duct, CV 2000-sq; For replacement works of 110-kV No. 1 interconnection secondary power cable) | 3 | set | Shin-Iwakuni Substation | 202207 | 202310 |
| 171 | Wires/Cables | Power cable (Included with works) | 110-kV power cable oil-immersed termination box (transformer neutral point duct, CV 200-sq; For replacement works of 110-kV No. 1 interconnection secondary neutral point cable) | 1 | set | Shin-Iwakuni Substation | 202207 | 202310 |
| 172 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS-Y 100-sq, 0.91-km, EB-A (3-phase) at 3 locations, EB-GS (3-phase) at 1 location, including connection works; For CV cable replacement works without impermeable layer of 66-kV Nippon Steel Welding & Engineering Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202209 | 202401 |
| 173 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS-Y 80-sq, 1.0-km, 3 sets of intermediate junction boxes, 2 sets of aerial termination junction boxes, including connection works; For replacement works of OF cable from 66-kV Hodogaya Chemical Line No. 8 to Hodogaya Chemical Substation) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202212 | 202405 |
| 174 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS-Y 1,800-sq, 0.3-km, intermediate junction boxes: 1 set, aerial termination boxes: 2 sets, including connection works; For aged CV cable replacement works of 110-kV Mine Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202305 | 202403 |

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|-----|---------------------------|-----------------------------------|---|------|------|--|----------------------------|-------------------|
| 175 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS-Y 400-sq, 0.3-km, intermediate junction boxes: 1 set, aerial termination boxes: 2 sets, including connection works; For aged CV cable replacement works of 66-kV Yamaguchi - Omine Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202305 | 202507 |
| 176 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVTSS-Y325, 0.4-km, reuse of MH: 1 unit, EB-A: 4 sets, intermediate RB-NJ: 2 sets, including connection works; For replacement works of aged OF cable of 110-kV Nishi-Shimonoseki - Yamato Line) | 720 | m | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202305 | 202607 |
| 177 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CV 600-sq, 300-m, aerial termination boxes (3-phase), gas-immersed termination boxes (3-phase), including terminal treatment works; For expansion works of Hagi Substation No. 2 interconnection transformer) | 1 | set | Hagi Substation | 202306 | 202504 |
| 178 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CV 800-sq, 240-m, aerial termination boxes (3-phase), gas-immersed termination boxes (3-phase), including terminal treatment works; For expansion works of Hagi Substation No. 2 interconnection transformer) | 1 | set | Hagi Substation | 202306 | 202504 |
| 179 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVT 325-sq, 240-m, aerial termination boxes (12-phase), including terminal treatment works; For expansion works of Hagi Substation No. 2 interconnection transformer) | 1 | set | Hagi Substation | 202306 | 202504 |
| 180 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVT 400-sq, 180-m, aerial termination boxes (9-phase), gas-immersed termination boxes (3-phase), including terminal treatment works; For expansion works of Hagi Substation No. 2 interconnection transformer) | 1 | set | Hagi Substation | 202306 | 202504 |
| 181 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS-Y1 x 1,200-sq, 0.9-km, 150-mm bore PFP/ reuse of existing MH: 4 units, intermediate junction boxes (4 locations), aerial termination junction boxes (2 locations); For aged OF cable replacement works of 110-kV Nishi-Ube - Onoda Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202308 | 202511 |
| 182 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CV 400-sq, 150-m, gas-immersed termination boxes (6-phase), including terminal treatment works; For new installation works of Asa Substation interconnection transformer) | 1 | set | Asa Substation | 202406 | 202605 |
| 183 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVT 400-sq, 50-m, gas-immersed termination boxes (6-phase); For new installation works of Asa Substation interconnection transformer) | 1 | set | Asa Substation | 202406 | 202605 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|-----------------------------------|---|--------|------|--|----------------------------|-------------------|
| 184 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS-Y 150, 1.8-km, 7 sets of intermediate junction boxes, 2 sets of aerial termination junction boxes, including connection works; For new installation works of 66-kV transmission cable) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202411 | 202707 |
| 185 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS 80-sq, 0.15km, assembly of termination boxes (2 sets of EB-A on towers and 2 sets of EB-G); For cable connection works following aged CV cable replacement of 66-kV Kake Gakuen Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202205 |
| 186 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS 800/1200, including connection works; For aged OF cable replacement works of 110-kV Tsukura - Shimada Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202203 | 202407 |
| 187 | Wires/Cables | Power cable (Included with works) | 66-kV power cable (CVTSS 200-sq/3.71-km, assembly of 4 sets of termination junction boxes (EB-A), assembly of 24 sets (12 locations) of intermediate junction boxes (including RBJ [NJ, IJ] YJ), CVT 100-sq/0.07-km, assembly of 2 sets of termination junction boxes (EB-A); For cable connection works following undergrounding of 66-kV Konan Line and 1 other line) | 9,070 | m | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202210 | 202603 |
| 188 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS 2,500-sq, 2.1-km, assembly of 4 sets of termination junction boxes EB-A, assembly of 12 sets (6 locations) intermediate junction boxes RBJ [NJ, IJ]; For cable connection works following the new installation of 110-kV Sanban - Minami-Okayama Line) | 14,400 | m | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202210 | 202703 |
| 189 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVSS 2,500-sq, 0.50-km, MH: 3 units, assembly of 4 sets of termination junction boxes (EB-A), assembly of 4 sets (1 location) of intermediate junction boxes; For cable connection works following the new installation of 110-kV Tamano - Sanban Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202403 | 202703 |
| 190 | Wires/Cables | Power cable (Included with works) | 22-kV power cable (CVTSS 400, 0.62-km, 2 sets of normal connections, 1 set of DYJ connections, 1 set of YJ connections, including connection works; For replacement works of aged CV cable from 22-kV Naka-Hiroshima - Shirakami Line No. 6 to Shirakami Tunnel) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202106 | 202301 |
| 191 | Wires/Cables | Power cable (Included with works) | 110-kV power cable (CVTSS-Y 400-sq, 1.34-km, 1 set of EBA, 8 sets of NJ, including connection works; For cable replacement works of 110-kV Shin-Mitsubishi - Kanon Line No. 5 Tw to No. 7 MH) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202110 | 202402 |

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|-----|---------------------------|---|---|------|------|--|----------------------------|-------------------|
| 192 | Wires/Cables | Power cable (Included with works) | 22-kV power cable (CVTSS 400, 1.86-km, 3 sets of aerial termination connections, 10 sets of normal connections, 5 sets of YJ connections, including connection works; For replacement works of aged CV cable from 22-kV Naka-Hiroshima - Shirakami Line Naka-Hiroshima Tunnel to No. 6) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202206 | 202403 |
| 193 | Wires/Cables | Power cable: Other (MM, special type cable, etc.) | 110-kV mobile power cable (including accessories; For replacement works of 110-kV mobile cable) | 1 | set | Higashi-Masuda Substation | 202110 | 202210 |
| 194 | Wires/Cables | Power cable: Other (MM, special type cable, etc.) | 110-kV mobile power cable (CV100-sq, 30-m, main circuit one-touch installation/removal system, direct mold Bg, combined 110 to 66-kV use; For installation works of mobile substation) | 2 | set | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202110 | 202312 |
| 195 | Wires/Cables | Power cable: Other (MM, special type cable, etc.) | 6-kV mobile power cable (CVT 325-sq, 30-m, aerial terminals system; For installation works of mobile substation) | 6 | set | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202110 | 202312 |
| 196 | Wires/Cables | Power cable: Other (MM, special type cable, etc.) | 110-kV mobile power cable (200-sq, 50-m x 3 cable; For replacement works of 110-kV mobile power cable of Kanagi Substation) | 1 | set | Kanagi Substation | 202205 | 202301 |
| 197 | Wires/Cables | Power cable: Other (MM, special type cable, etc.) | 110-kV mobile power cable (For replacement works of 110-kV mobile power cable (No. 10) of Kurashiki Substation) | 1 | set | Kurashiki Substation | 202104 | 202201 |
| 198 | Wires/Cables | Power cable: Other (MM, special type cable, etc.) | 110-kV mobile power cable (For replacement works of 110-kV mobile cable (No. 13) of Minami-Okayama Substation) | 1 | set | Minami-Okayama Substation | 202105 | 202203 |
| 199 | Wires/Cables | Power cable: Other (MM, special type cable, etc.) | CVT150-sq (with impermeable layer; For power cable laying works of Okutsu Substation Okutsu Connecting Line) | 20 | m | Okutsu Substation | 202112 | 202205 |
| 200 | Wires/Cables | Power cable: Other (MM, special type cable, etc.) | 110-kV mobile power cable (Replacement works of Onoda Substation 110-kV mobile power cable) | 1 | set | Onoda Substation | 202104 | 202109 |
| 201 | Wires/Cables | Power cable: Other (MM, special type cable, etc.) | 110-kV mobile power cable (CV100-sq, 30-m, main circuit one-touch installation/removal system, direct mold Bg, combined 110 to 66-kV use; For installation works of mobile substation) | 2 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202312 |

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|-----|---------------------------|---|--|------|------|--|----------------------------|-------------------|
| 202 | Wires/Cables | Power cable: Other (MM, special type cable, etc.) | 6-kV mobile power cable (CVT 325-sq, 30-m, aerial terminals system; For installation works of mobile substation) | 6 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202312 |
| 203 | Wires/Cables | Control cables | Control cable (For expansion works of Nishi-Shimane Substation No. 3 main transformer) | 1 | set | Nishi-Shimane Substation | 202104 | 202109 |

FY 2 0 2 1 Main Material/Equipment Procurement Plan Related to Power Transmission Operations

Transmission equipment

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|---------------------|--|------|------|---|----------------------------|-------------------|
| 1 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 12.5-kA; For replacement of No. 84 CB) | 1 | Unit | Mochigase Substation | 202105 | 202210 |
| 2 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (2,000-A, 25-kA; For replacement of 110-kV Sakaiminato Line No. 2 CB and LPD) | 1 | Unit | Sakaiminato Substation | 202106 | 202210 |
| 3 | Switchgear | Gas circuit breaker | 240-kV gas circuit breaker (4,000-A, 50-kA; For replacement of 220-kV Matanogawa Line No. 1 CB and LPD) | 1 | Unit | Matanogawa Substation | 202106 | 202403 |
| 4 | Switchgear | Gas circuit breaker | 240-kV gas circuit breaker (For replacement works of 220-kV Matanogawa Line No. 1 CB and LPD) | 1 | Unit | Hino Substation | 202109 | 202303 |
| 5 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (3,000-A, 40-kA; For replacement works of No. 1 MTr tertiary CB and PD) | 1 | Unit | Hino Substation | 202204 | 202306 |
| 6 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (1,200-A, 31.5-kA; For replacement of 66-kV No. 2 MTr tertiary No. 972 CB) | 1 | Unit | Shin-Tottori Substation | 202204 | 202311 |
| 7 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (1,200-A, 31.5-kA; For replacement of 66-kV No. 2 MTr tertiary No. 971 CB) | 1 | Unit | Shin-Tottori Substation | 202204 | 202311 |
| 8 | Switchgear | Gas circuit breaker | 240-kV gas circuit breaker (For replacement works of No. 2 MTr secondary CB) | 1 | Unit | Hino Substation | 202204 | 202311 |
| 9 | Switchgear | Gas circuit breaker | 240-kV gas circuit breaker (For replacement works of No. 1 MTr secondary CB) | 1 | Unit | Hino Substation | 202206 | 202308 |
| 10 | Switchgear | Gas circuit breaker | 120-kV GCB, 1,200-A, 25-kA (For line-drawing works of Sakaiminato Substation 110-kV transmission lines) | 1 | Unit | Sakaiminato Substation | 202208 | 202311 |
| 11 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (3,000-A, 40-kA; For replacement works of No. 2 MTr tertiary CB and PD) | 1 | Unit | Hino Substation | 202212 | 202402 |
| 12 | Switchgear | Gas circuit breaker | 240-kV gas circuit breaker (3,000-A, 31.5-kA; For replacement of Shin-Tottori Line 2 L No. 902 CB) | 1 | Unit | Shin-Tottori Substation | 202301 | 202404 |
| 13 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 25-kA; For line-drawing works of 110-kV transmission lines) | 1 | Unit | Sakaiminato Substation | 202303 | 202405 |
| 14 | Switchgear | Gas circuit breaker | 72-kV mobile GCB (800-A, 12.5-kA; For replacement works of mobile CB) | 1 | Unit | Kita-Matsue Substation | 202104 | 202205 |
| 15 | Switchgear | Gas circuit breaker | 72-kV GCB (1,200-A, 31.5-kA; For replacement of No. 1 MTr tertiary CB) | 1 | Unit | Kita-Matsue Substation | 202104 | 202205 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|---------------------|---|------|------|--|----------------------------|-------------------|
| 16 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 25-kA, 0.06-mg/cm ² ; For replacement works of 110-kV Chiimiya - Takamatsu Line 2 L CB, etc.) | 1 | Unit | Chiimiya Substation | 202104 | 202206 |
| 17 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 25-kA, 0.03-mg/cm ² ; For replacement works of 66-kV Kashima Line 1L No. 241 CB, etc.) | 1 | Unit | Tsuda Substation | 202106 | 202210 |
| 18 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker GCB (800-A, 20-kA; For replacement works of 66-kV Toyokawa Line 2 L CB) | 1 | Unit | Masuda Substation | 202108 | 202210 |
| 19 | Switchgear | Gas circuit breaker | 120-kV GCB (2,000-A, 20-kA; For replacement works of 110-kV bus tie No. 600 CB) | 1 | Unit | Yasugi Substation | 202204 | 202309 |
| 20 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 25-kA; For replacement works of 66-kV Teramachi Line 2 L No. 243 CB) | 1 | Unit | Tsuda Substation | 202206 | 202310 |
| 21 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 20-kA; For replacement works of 66-kV distribution transformer primary CB) | 1 | Unit | Uyagawa Substation | 202206 | 202312 |
| 22 | Switchgear | Gas circuit breaker | 120-kV GCB (2,000-A, 31.5-kA; For replacement works of Soja Guy 1 L CB, etc.) | 1 | Unit | Soja Substation | 202104 | 202205 |
| 23 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 20-kA; For replacement works of 610 and 602 CB) | 2 | Unit | Susai Substation | 202105 | 202208 |
| 24 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (2,000-A, 40-kA; For replacement works of distribution transformer primary CB, etc.) | 1 | Unit | Okayama Substation | 202106 | 202211 |
| 25 | Switchgear | Gas circuit breaker | 240-kV GCB (4,000-A, 63-kA; For replacement works of No. 132 CB) | 1 | Unit | Shin-Okayama Substation | 202106 | 202303 |
| 26 | Switchgear | Gas circuit breaker | 120-kV GCB (3,000-A, 40-kA; For replacement works of Kurashiki Guy 2 L CB) | 1 | Unit | Kurashiki Substation | 202107 | 202210 |
| 27 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (800-A, 20-kA; For replacement works of 66-kV Takebe Line 1 and 2 L CB) | 2 | Unit | Mitsu Substation | 202108 | 202212 |
| 28 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 12.5-kA; For replacement works of 307 CB) | 1 | Unit | Tsuyama Substation | 202108 | 202303 |
| 29 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 25-kA; For replacement works of 572 GCB) | 1 | Unit | Niimi Substation | 202108 | 202305 |
| 30 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 20-kA; For replacement works of transmission line CB, etc.) | 1 | Unit | Soja Substation | 202109 | 202210 |
| 31 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (800-A, 20-kA; For replacement works of Hattori Line 1 L CB, etc.) | 1 | Unit | Soja Substation | 202109 | 202212 |
| 32 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 20-kA; For replacement works of transmission line CB, etc.) | 1 | Unit | Soja Substation | 202110 | 202212 |

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|-----|---------------------------|---------------------|--|------|------|--|----------------------------|-------------------|
| 33 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 25-kA; For replacement works of Nos. 601, 603 CB, etc.) | 2 | Unit | Yubara-Daini Substation | 202111 | 202304 |
| 34 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 20-kA; For replacement works of Izue Line 2 L CB) | 1 | Unit | Nishi-Ebara Substation | 202201 | 202305 |
| 35 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 25-kA; For replacement works of 66-kV No. 1 ShR No. 483 CB) | 1 | Unit | Kasaoka Substation | 202203 | 202304 |
| 36 | Switchgear | Gas circuit breaker | 120-kV GCB (For replacement works of 110-kV bus tie CB) | 1 | Unit | Yakage Substation | 202204 | 202209 |
| 37 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (800-A, 12.5-kA; For CB replacement works of Saidaiji - Sanban Line etc.) | 3 | Unit | Sanban Substation | 202204 | 202306 |
| 38 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (4,000-A, 40-kA; For replacement works of Nos. 1 and 2 MTr secondary GCB, etc.) | 2 | Unit | Higashi-Okayama Substation | 202205 | 202311 |
| 39 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 25-kA; For replacement works of 681-1 GCB, etc. for ShR) | 2 | Unit | Higashi-Okayama Substation | 202205 | 202311 |
| 40 | Switchgear | Gas circuit breaker | 120-kV GCB (3,000-A, 40-kA; For replacement works of Kurashiki Connecting Line CB) | 2 | Unit | Kurashiki Substation | 202209 | 202312 |
| 41 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (2,000-A, 25-kA; For replacement works of Minami-Tsuyama Line 1 and 2 L CB) | 2 | Unit | Bizen Substation | 202210 | 202405 |
| 42 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 20.0-kA; For replacement works of No. 643 CB, etc.) | 1 | Unit | Yubara-Daini Substation | 202212 | 202501 |
| 43 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 25-kA; For replacement works of 66-kV transmission line CB) | 1 | Unit | Kurashiki Substation | 202303 | 202405 |
| 44 | Switchgear | Gas circuit breaker | 240-kV GCB (1,200-A; For replacement works of 220-kV No. 1 MTr primary 421 CB, etc.) | 1 | Unit | Kasaoka Substation | 202303 | 202410 |
| 45 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 20-kA; For replacement works of 66-kV Hayashima No. 2 CB) | 1 | Unit | Hayashima Substation | 202303 | 202410 |
| 46 | Switchgear | Gas circuit breaker | 72-kV GCB (1,200-A/31.5-kA, 800-A/20-kA; For replacement works of 66-kV Nakase Line CB, etc.) | 2 | Unit | Nakase Substation | 202303 | 202410 |
| 47 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 25-kA; For replacement works of 221 CB) | 1 | Unit | Shin-Kumami Substation | 202105 | 202209 |
| 48 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 25-kA; For replacement works of Utsunashi Line No. 1 CB) | 1 | Unit | Yoshigase Substation | 202106 | 202211 |
| 49 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 25-kA; For replacement works of Utsunashi Line No. 2 CB) | 1 | Unit | Yoshigase Substation | 202106 | 202211 |

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|-----|---------------------------|---------------------|---|------|------|--|----------------------------|-------------------|
| 50 | Switchgear | Gas circuit breaker | 120-kV GCB (3,000-A, 31.5-kA; For circuit breaker replacement works of 110-kV Kure Connecting Line Nos. 1 and 2) | 2 | Unit | Kure Substation | 202106 | 202211 |
| 51 | Switchgear | Gas circuit breaker | 120-kV GCB (3,000-A, 31.5-kA; For circuit breaker replacement works of 110-kV Kure Connecting Line Nos. 1 and 2) | 2 | Unit | Kurose Substation | 202106 | 202211 |
| 52 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 25-kA; For replacement works of 1Tr primary CB) | 1 | Unit | Yoshigase Substation | 202107 | 202212 |
| 53 | Switchgear | Gas circuit breaker | 120-kV GCB (800-A, 25-kA; For replacement works of distribution transformer) | 1 | Unit | Yoshigase Substation | 202108 | 202301 |
| 54 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 25-kA; For circuit breaker replacement works of Miyuki Substation 110-kV Miyuki Guy No. 1) | 1 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202108 | 202301 |
| 55 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 25-kA; For circuit breaker replacement works of Miyuki Substation 110-kV Miyuki Guy No. 2) | 1 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202108 | 202302 |
| 56 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 25-kA; For CB replacement works of Mihara Substation 110-kV Mukunashigawa Line) | 1 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202303 |
| 57 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 25-kA; For primary CB replacement works of Mihara Substation No. 1Tr) | 1 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202303 |
| 58 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 25-kA; For replacement works of (No. 327) CB for 110-kV phase regulator) | 1 | Unit | Minami-Hiroshima Substation | 202109 | 202308 |
| 59 | Switchgear | Gas circuit breaker | 240-kV gas circuit breaker (For replacement works of 220-kV bus tie line CB) | 1 | Unit | Hiroshima Substation | 202109 | 202310 |
| 60 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (1,200-A, 25-kA; For replacement works of 66-kV 2 Tr tertiary CB) | 1 | Unit | Hiroshima Substation | 202110 | 202307 |
| 61 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (1,200-A, 25-kA; For replacement works of 66-kV 3 Tr tertiary CB) | 1 | Unit | Hiroshima Substation | 202110 | 202307 |

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|-----|---------------------------|---------------------|--|------|------|--|----------------------------|-------------------|
| 62 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (1,200-A, 20-kA; For replacement works of 66-kV 4 Tr tertiary CB) | 1 | Unit | Hiroshima Substation | 202110 | 202310 |
| 63 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 25-kA; For replacement of 110-kV Misasa Line 1L-related devices) | 1 | Unit | Misasa Substation | 202111 | 202304 |
| 64 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 25-kA; For replacement of 110-kV Misasa Line 2 L-related devices) | 1 | Unit | Misasa Substation | 202111 | 202304 |
| 65 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (3,000-A, 31.5-kA; For replacement of 110-kV Kita-Hiroshima Line GCB) | 1 | Unit | Kita-Hiroshima Substation | 202111 | 202304 |
| 66 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (3,000-A, 31.5-kA; For replacement of 110-kV Kita-Hiroshima Connecting Line GCB) | 1 | Unit | Kita-Hiroshima Substation | 202111 | 202304 |
| 67 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (800-A, 12.5-kA; For replacement works of 66-kV Ono Line No. 1 CB) | 1 | Unit | Kuba Substation | 202112 | 202303 |
| 68 | Switchgear | Gas circuit breaker | 240-kV GCB (4,000-A, 31.5-kA; For replacement works of 220-kV bus tie CB) | 1 | Unit | Kurose Substation | 202112 | 202311 |
| 69 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (800-A, 20-kA; For replacement works of Fukuyama Substation No. 2 interconnection transformer, etc.) | 1 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202112 | 202311 |
| 70 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 20-kA; For replacement works of 902 CB) | 1 | Unit | Ochiai Hydro Electric Substation | 202201 | 202305 |
| 71 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 31.5-kA; For replacement works of 110-kV Miyahara Line No. 2 CB) | 1 | Unit | Kure Substation | 202201 | 202311 |
| 72 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 31.5-kA; For replacement works of circuit breakers for 110-kV Nos. 1 and 2 ShR) | 2 | Unit | Kure Substation | 202203 | 202305 |
| 73 | Switchgear | Gas circuit breaker | 120-kV GCB (800-A, 12.5-kA; For replacement of Yae Line 1 and 2 L (901, 902) CB) | 2 | Unit | Yae Substation | 202204 | 202312 |
| 74 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 25-kA; For replacement works of Yasuno Guy CB) | 1 | Unit | Yoshigase Substation | 202206 | 202311 |
| 75 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 25-kA; For replacement works of Yoshigase Line 1 L CB) | 1 | Unit | Yoshigase Substation | 202206 | 202311 |
| 76 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 25-kA; For replacement works of Yoshigase Line 2 L CB) | 1 | Unit | Yoshigase Substation | 202206 | 202311 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|---------------------|---|------|------|--|----------------------------|-------------------|
| 77 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (800-A, 25-kA; For replacement works of Kozan Substation 110-kV bus tie circuit breakers) | 2 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202207 | 202311 |
| 78 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 25-kA; For replacement of Matsunaga Substation 110-kV Kita-Onomichi - Matsunaga Line Nos. 1 and 2 circuit breakers) | 2 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202208 | 202401 |
| 79 | Switchgear | Gas circuit breaker | 240-kV gas circuit breaker (For replacement works of Sanin Trunk Line 1 L CB) | 1 | Unit | Hiroshima Substation | 202302 | 202410 |
| 80 | Switchgear | Gas circuit breaker | 240-kV gas circuit breaker (For replacement works of Sanin Trunk Line 2 L CB) | 1 | Unit | Hiroshima Substation | 202302 | 202411 |
| 81 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (2,000-A, 40-kA, salt resistance: 0.35; For lines; For replacement works of Nishi-Ube Line 1 and 2 L CB) | 2 | Unit | Nishi-Ube Substation | 202104 | 202204 |
| 82 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker GCB (2,000-A, 40-kA, salt resistance: 0.06; For replacement works of 110-kV Marifu Line Nos. 1 and 2 CB, etc.) | 2 | Unit | Iwakuni Substation | 202104 | 202210 |
| 83 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (1,200-A, 25-kA, 0.12-mg/cm ² ; For replacement works of No. 1 interconnection transformer, etc.) | 1 | Unit | Hikari Substation | 202105 | 202211 |
| 84 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (800-A, 20-kA, salt resistance: 0.35; For interconnection Tr secondary; For replacement works of No. 2 interconnection transformer secondary CB, etc.) | 1 | Unit | Onoda Substation | 202108 | 202304 |
| 85 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (1,200-A, 25-kA; For replacement works of Ube - Takachiho Line Nos. 1 and 2 CB) | 2 | Unit | Ube Substation | 202109 | 202310 |
| 86 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (2,000-A, 40-kA, salt resistance: 0.35; For lines; For replacement works of Nishi-Ube - Onoda Line 2 L CB, etc.) | 1 | Unit | Nishi-Ube Substation | 202110 | 202211 |
| 87 | Switchgear | Gas circuit breaker | 240-kV gas circuit breaker (4,000-A, 63-kA, salt resistance: 0.03; For lines; .For replacement works of 220-kV Shin-Yamaguchi Connecting Line CB, etc) | 1 | Unit | Shin-Yamaguchi Substation | 202110 | 202305 |
| 88 | Switchgear | Gas circuit breaker | 240-kV gas circuit breaker (4,000-A, 63kA, salt resistance: 0.03; For extra-high voltage interconnection Tr secondary; For replacement works of No. 1 interconnection transformer secondary CB, etc.) | 1 | Unit | Shin-Yamaguchi Substation | 202111 | 202306 |
| 89 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (800-A, 20-kA, 2-core; For expansion works of No. 3 interconnection transformer) | 1 | Unit | Kawatana Substation | 202111 | 202310 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|---------------------|--|------|------|--|----------------------------|-------------------|
| 90 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (800-A, 20-kA, salt resistance: 0.06; For lines; For replacement works of Ozuki - Asa Line 1 L CB, etc.) | 1 | Set | Asa Substation | 202112 | 202304 |
| 91 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 31.5-kA, salt resistance: 0.35; For distribution transformer Tr primary; For expansion works of No. 2 distribution transformer) | 1 | Unit | Onoda Substation | 202112 | 202307 |
| 92 | Switchgear | Gas circuit breaker | 72-kV gas circuit breaker (3,000-A, 31.5-kA, salt resistance: 0.03, For extra-high voltage interconnection Tr tertiary; For replacement works of No. 1 interconnection transformer secondary CB, etc.) | 1 | Unit | Shin-Yamaguchi Substation | 202201 | 202306 |
| 93 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 31.5-kVA, 0.12-mg/cm ² ; For works to change line-drawing positions of Hikari - Yanai Line Nos. 1 and 2) | 1 | Unit | Hikari Substation | 202205 | 202310 |
| 94 | Switchgear | Gas circuit breaker | 240-kV GCB (4,000-A, 50-kA; For replacement works of 220-kV Yanai Thermal Power Connecting Line No. 1 CB, etc.) | 1 | Unit | Higashi-Yamaguchi Substation | 202205 | 202310 |
| 95 | Switchgear | Gas circuit breaker | 72-kV GCB (800-A, 20-kA; For replacement works of 66-kV transmission line CB) | 1 | Unit | Fukawa Substation | 202206 | 202401 |
| 96 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker GCB (2,000-A, 40-kA, salt resistance: 0.06; For replacement works of 110-kV Nos. 1 and 2 interconnection secondary CB) | 2 | Unit | Shin-Iwakuni Substation | 202207 | 202310 |
| 97 | Switchgear | Gas circuit breaker | 72-kV circuit breaker(800-A, 20-kA, salt resistance: 0.03, For lines; For replacement works of Yamaguchi - Omine Line 1 L CB, etc.) | 1 | Unit | Omine Substation | 202208 | 202310 |
| 98 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 25-kA; For replacement works of No. 1B 6-kV switchgear, etc.) | 1 | Unit | Sano Substation | 202209 | 202411 |
| 99 | Switchgear | Gas circuit breaker | 120-kV gas circuit breaker (1,200-A, 31.5-kA, salt resistance: 0.35; For interconnection Tr primary; For replacement works of No. 1 interconnection transformer, etc.) | 1 | Unit | Onoda Substation | 202212 | 202406 |
| 100 | Switchgear | Gas circuit breaker | 72-kV circuit breaker GCB (1,200-A, 25-kA, salt resistance: 0.06; For replacement works of 66-kV No. 2 distribution transformer primary CB) | 1 | Unit | Iwakuni Substation | 202303 | 202410 |
| 101 | Switchgear | Gas circuit breaker | 120-kV GCB (1,200-A, 25-kA; For replacement works of Omishima Substation 110-kV Hakata - Omi Line circuit breaker) | 1 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Ehime Pref.) | 202204 | 202401 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|---|---|------|------|--|----------------------------|-------------------|
| 102 | Switchgear | Gas circuit breaker (Repair/Inspection) | 240-kV GCB solenoid, oil gauge (For repair works of transmission line operating mechanisms, etc.) | 2 | Unit | Yamaguchi Substation | 202106 | 202111 |
| 103 | Switchgear | Gas insulated switchgear (GIS) | 72-kV GS (0.6-kA; For replacement of No. 1 SHR No. 988 CB) | 1 | Unit | Shin-Tottori Substation | 202104 | 202211 |
| 104 | Switchgear | Gas insulated switchgear (GIS) | 72-kV GS (For replacement works of 782 GS for 66-kV 2 ShR) | 1 | Unit | Hino Substation | 202204 | 202308 |
| 105 | Switchgear | Gas insulated switchgear (GIS) | 120-kV GIS (1,200-A, 25-kA; 1-line unit/1-Tr unit; For replacement works of 110-kV Sugata Line 1L/1Tr unit GIS) | 1 | Set | Sugata Substation | 202104 | 202110 |
| 106 | Switchgear | Gas insulated switchgear (GIS) | 120-kV GIS (1,200-A, 25-kA; 1-line unit/1-Tr unit/1-BTS unit; For replacement works of 110-kV Sugata Line 2 L/2Tr/BTS unit GIS) | 1 | Set | Sugata Substation | 202104 | 202204 |
| 107 | Switchgear | Gas insulated switchgear (GIS) | 120-kV GIS (2,000-A, 31.5-kA; transmission line unit x 1, (1,200-A) Tr unit x 2, (2,000-A) bus unit/bus device unit x 1 each; For replacement works of 110-kV GIS (1st term)) | 1 | Set | Takahashi Substation | 202301 | 202412 |
| 108 | Switchgear | Gas insulated switchgear (GIS) | 120-kV GIS (For replacement works of 110-kV Tomioka Guy No. 1 GIS) | 1 | Unit | Tomioka Substation | 202303 | 202410 |
| 109 | Switchgear | Gas insulated switchgear (GIS) | 120-kV GIS (2,000-A, 31.5-kA; transmission line unit x 1, (1,200-A) Tr unit x 2, (2,000-A) bus device unit x 1; For replacement works of 110-kV GIS (2nd term)) | 1 | Set | Takahashi Substation | 202308 | 202508 |
| 110 | Switchgear | Gas insulated switchgear (GIS) | 120-kV gas insulated switchgear(1,200-A, 25-kA; For GIS replacement works of Fukuyama - Zao Line, Fukuyama - Higashimachi Line No. 2, Fukuyama Substation 110-kV Fukuyama - Zao Line, etc.) | 2 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202209 |
| 111 | Switchgear | Gas insulated switchgear (GIS) | 120-kV GIS (For works to change 110-kV Yoshijima Guy to CB use) | 1 | Unit | Yoshijima Substation | 202104 | 202212 |
| 112 | Switchgear | Gas insulated switchgear (GIS) | 120-kV gas insulated switchgear (1,200-A, 25-kA; transmission line: 4 units, transformer: 4 units, bus tie: 1 unit, PT: 1 unit; For new installation works of indoor substation) | 10 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202106 | 202512 |
| 113 | Switchgear | Gas insulated switchgear (GIS) | 120-kV GIS (For expansion works of No. 3 Tr) | 1 | Unit | Hakata Substation | 202111 | 202312 |

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|-----|---------------------------|---|--|------|------|--|----------------------------|-------------------|
| 114 | Switchgear | Gas insulated switchgear (GIS) | 72-kV gas switch (1,200-A, 31.5-kA, salt resistance: 0.03; For extra-high pressure interconnection Tr tertiary phase regulator; For replacement works of GS, etc. for No. 1 ShR) | 2 | Unit | Shin-Yamaguchi Substation | 202201 | 202306 |
| 115 | Switchgear | Gas insulated switchgear (GIS) | 120-kV gas insulated switchgear (1,200-A, 31.5-kA, line unit x 2, bus tie unit x 1, Tr primary unit x 2; For replacement works of Yamanota Guy GIS, etc.) | 1 | Set | Yamanota Substation | 202203 | 202405 |
| 116 | Switchgear | Gas insulated switchgear GIS (Repair/Inspection) | GIS temporary inspection parts (Minato - Minami-Okayama Line 1 L) | 1 | Set | Minato Switching Station | 202104 | 202109 |
| 117 | Switchgear | Gas insulated switchgear GIS (Repair/Inspection) | GIS temporary inspection parts (Saidaiji - Minato Line 1 L) | 1 | Set | Minato Switching Station | 202105 | 202110 |
| 118 | Switchgear | Gas Composite Switchgear (GCS) | Mobile gas insulated composite switchgear GCS (For installation works of 110-66-kV multiple voltage devices and mobile substation) | 1 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202110 | 202312 |
| 119 | Switchgear | Gas Composite Switchgear (GCS) | 120-kV gas composite switchgear (1,200-A, 31.5-kA, CB x 1, motorized DS x 1, motorized ES x 1, manual ES x 1, LVT x 1; For replacement works of Hirai Guy 1 L GCS, etc.) | 1 | Unit | Hirai Substation | 202203 | 202310 |
| 120 | Switchgear | Gas Composite Switchgear (GCS) | Mobile gas insulated composite switchgear GCS (For installation works of 110-66-kV multiple voltage devices and mobile substation) | 1 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202312 |
| 121 | Switchgear | Gas Composite Switchgear (GCS)(Repair/Inspection) | 66-kV mobile GCS (VT replacement) | 1 | Unit | Shin-Kurashiki Substation | 202109 | 202209 |
| 122 | Switchgear | Vacuum circuit breaker | 72-kV VCB (800-A, 12.5-kA; For replacement of Uradome Line 2 L CB) | 1 | Unit | Tachikawa Substation | 202202 | 202304 |
| 123 | Switchgear | Vacuum circuit breaker | 72-kV vacuum circuit breaker (800-A, 12.5-kA; 0.01-mg/cm ² ; For replacement works of 66-kV distribution transformer primary CB, etc.) | 1 | Unit | Kitahara Substation | 202104 | 202206 |
| 124 | Switchgear | Vacuum circuit breaker | 72-kV vacuum circuit breaker (800-A, 12.5-kA; 0.01-mg/cm ² ; For replacement works of 66-kV Akatsuka - Oda Line 2 L CB, etc.) | 1 | Unit | Akatsuka Substation | 202203 | 202310 |
| 125 | Switchgear | Vacuum circuit breaker | 72-kV vacuum circuit breaker (800-A, 20-kA; For replacement works of Saidaiji - Sanban Line 1 and 2 L CB) | 2 | Unit | Saidaiji Substation | 202303 | 202404 |

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|-----|---------------------------|---|---|------|------|--|----------------------------|-------------------|
| 126 | Switchgear | Vacuum circuit breaker | 72-kV vacuum circuit breaker (800-A, 20-kA; For replacement works of Omoto Line 1 and 2 L CB) | 3 | Unit | Omoto Substation | 202304 | 202406 |
| 127 | Switchgear | Vacuum circuit breaker | 72-kV VCB (800-A, 20-kA; For replacement works of No. 1 transformer secondary CB) | 1 | Unit | Miyahara Substation | 202204 | 202310 |
| 128 | Switchgear | Vacuum circuit breaker | 72-kV VCB (800-A, 20-kA; For replacement works of 66-kV Ogaki Line No. 2 CB) | 1 | Unit | Miyahara Substation | 202209 | 202311 |
| 129 | Switchgear | Vacuum circuit breaker | 72-kV VCB (800-A, 20-kA; For replacement works of 66-kV transmission lines circuit breaker) | 1 | Unit | Miyahara Substation | 202301 | 202410 |
| 130 | Switchgear | Vacuum circuit breaker | 72-kV VCB (1,200-A, 31.5-kA, 0.03-mg/cm ² ; For replacement works of CB for No. 3 ShR) | 1 | Unit | Higashi-Yamaguchi Substation | 202109 | 202212 |
| 131 | Switchgear | Disconnecting switches for electric power | Substation 110-kV LS (For works to standardize buses) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202109 | 202210 |
| 132 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (2,000-A, 40-kA, 0.06-mg/cm ² ; For replacement works of 110-kV Matsue - Yasugi Line No. 2 606B) | 1 | Unit | Yasugi Substation | 202105 | 202205 |
| 133 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (2,000-A, 40-kA, 0.06-mg/cm ² ; For replacement works of 110-kV Matsue - Yasugi Line No. 2 No. 606L) | 1 | Unit | Yasugi Substation | 202105 | 202205 |
| 134 | Switchgear | Disconnecting switches for electric power | 72-kV L/LE (800-A, 20-kA; 0.03-mg/cm ² ; For replacement works of 66-kV Kashima Line 1 L No. 241 CB, etc.) | 1 | Unit | Tsuda Substation | 202106 | 202210 |
| 135 | Switchgear | Disconnecting switches for electric power | 72-kV disconnecting switch (800-A; For replacement works of 66-kV Masuda Connecting Line 1 L CB, etc.) | 2 | Unit | Higashi-Masuda Substation | 202107 | 202204 |
| 136 | Switchgear | Disconnecting switches for electric power | 66-kV disconnecting switch (For replacement works of 66-kV No. 1 interconnection secondary No. 231 A LS) | 1 | Unit | Tsuda Substation | 202109 | 202205 |
| 137 | Switchgear | Disconnecting switches for electric power | 120-kV LBS (1,200-A, 25-kA; For replacement of 110-kV bus tie 511) | 1 | Unit | Tamatsukuri Substation | 202110 | 202210 |
| 138 | Switchgear | Disconnecting switches for electric power | 72-kV disconnecting switch (800-A, automatic/with ground relay, 0.01-mg/cm ² ; For replacement works of 66-kV Akatsuka - Oda Line 2 L CB etc.) | 1 | Unit | Akatsuka Substation | 202203 | 202310 |

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|-----|---------------------------|---|---|------|------|--|----------------------------|-------------------|
| 139 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (2,000-A/25-kA/one-point off/no LE/frame included/with arc-resistant metal and auxiliary contacts: 2 units; 2,000-A/20-kA/two-point off/no LE/frame included/with auxiliary contacts: 2 units; For replacement works of bus tie LS, etc.) | 4 | Unit | Bizen Substation | 202105 | 202201 |
| 140 | Switchgear | Disconnecting switches for electric power | LS/LE (For replacement works of Hattori Line 1 L CB, etc.) | 1 | Unit | Soja Substation | 202109 | 202212 |
| 141 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (1,200-A, 31.5-kA, two-point off, with LE, frame included; For LS replacement works of Saidaiji - Kanayama Line 1 and 2 L, etc.) | 2 | Unit | Kanayama Substation | 202110 | 202211 |
| 142 | Switchgear | Disconnecting switches for electric power | 72-kV LS (For replacement works of 66-kV transmission line CB, etc.) | 1 | Unit | Soja Substation | 202110 | 202212 |
| 143 | Switchgear | Disconnecting switches for electric power | 72-kV disconnecting switch (1,200-A, 20-kA, horizontal two-point off, with ground relay; For replacement works of 846 L/LE, A/B) | 1 | Unit | Minami-Tsuyama Substation | 202112 | 202209 |
| 144 | Switchgear | Disconnecting switches for electric power | 72-kV disconnecting switch (1,200-A, 20-kA, horizontal two-point off, without ground relay; For replacement works of 846 L/LE, A/B) | 2 | Unit | Minami-Tsuyama Substation | 202112 | 202209 |
| 145 | Switchgear | Disconnecting switches for electric power | LS/LE (For replacement works of transmission line CB, etc.) | 1 | Unit | Soja Substation | 202203 | 202212 |
| 146 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (1,200-A, 25-kA; horizontal two-point off, with ground relay; For replacement works of Nos. 601 and 603 CB, etc.) | 2 | Unit | Yubara-Daini Substation | 202203 | 202304 |
| 147 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (1,200-A, 25-kA, horizontal two-point off, without ground relay, manual; For replacement works of Nos. 601 and 603 CB, etc.) | 2 | Unit | Yubara-Daini Substation | 202203 | 202304 |
| 148 | Switchgear | Disconnecting switches for electric power | 120-kV LS (800-A, 25-kA; For replacement works of distribution transformer) | 1 | Unit | Yoshigase Substation | 202108 | 202301 |
| 149 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (1,200-A, 25-kA, manual; For replacement works of Miyuki Substation 110-kV Miyuki Guy No. 2 circuit breaker) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202108 | 202302 |
| 150 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (1,200-A, 20-kA, automatic, one-point off), 120-kV grounding device (automatic) (For replacement works of Yabara Guy No. 2 disconnecting switch) | 1 | Unit | Yabara Substation | 202104 | 202202 |

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|-----|---------------------------|---|---|------|------|--|----------------------------|-------------------|
| 151 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (2,000-A, 40-kA, salt resistance: 0.35, horizontal one-point off; For lines; For replacement works of Nishi-Ube Line 1 and 2 L CB, etc.) | 2 | Unit | Nishi-Ube Substation | 202107 | 202204 |
| 152 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (2,000-A, 40-kA, salt resistance: 0.35, horizontal one-point off; For compound bus; For replacement works of Nishi-Ube Line 1 and 2 L CB, etc.) | 2 | Unit | Nishi-Ube Substation | 202107 | 202204 |
| 153 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (800-A, 20-kA, 0.12-mg/cm ² ; For neutral point; For replacement works of No. 1 interconnection transformer, etc.) | 1 | Unit | Hikari Substation | 202107 | 202211 |
| 154 | Switchgear | Disconnecting switches for electric power | 72-kV disconnecting switch (800-A, 12.5-kA; , 0.12-mg/cm ² ; For neutral point; For replacement works of No. 1 interconnection transformer, etc.) | 1 | Unit | Hikari Substation | 202107 | 202211 |
| 155 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (1,200-A, 25-kA; For loop switching; For expansion works of No. 2 distribution transformer) | 1 | Unit | Sayama Substation | 202107 | 202304 |
| 156 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (1,200-A, 0.12-mg/cm ² ; For replacement works of 110-kV Gongen Line No. 2 B LS) | 1 | Unit | Tokuyama Substation | 202108 | 202205 |
| 157 | Switchgear | Disconnecting switches for electric power | 72-kV disconnecting switch LS (800-A, 20-kA, salt resistance: 0.12, horizontal one-point off; For installation works of Yu Line No. 1 55B) | 1 | Unit | Yu Substation | 202108 | 202208 |
| 158 | Switchgear | Disconnecting switches for electric power | 72-kV disconnecting switch (800-A, 20-kA, horizontal two-point off; For replacement works of No. 2 shunt reactor, etc.) | 1 | Unit | Yamaguchi Substation | 202110 | 202304 |
| 159 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch: 1 unit (1,200-A, 25-kA, manual, two-point off), 72-kV disconnecting switch: 3 units (800-A/20-kA/manual/two-point off: 2 units, 800-A/20-kA/motorized/two-point off: 1 unit; For expansion works of No. 3 interconnection transformer) | 4 | Unit | Kawatana Substation | 202111 | 202310 |
| 160 | Switchgear | Disconnecting switches for electric power | 72-kV disconnecting switch (800-A, 20-kA, salt resistance: 0.35, horizontal two-point off; For interconnection Tr secondary; For replacement works of No. 2 interconnection transformer secondary CB, etc.) | 1 | Unit | Onoda Substation | 202112 | 202304 |
| 161 | Switchgear | Disconnecting switches for electric power | 72-kV disconnecting switch (3,000-A, 40-kA, salt resistance: 0.03, horizontal one-point off; For interconnection Tr tertiary; For replacement works of No. 1 interconnection transformer secondary CB, etc.) | 1 | Unit | Shin-Yamaguchi Substation | 202112 | 202304 |
| 162 | Switchgear | Disconnecting switches for electric power | 72-kV disconnecting switch (2,000-A, 40-kA, salt resistance: 0.03, horizontal one-point off; For station Tr primary; For replacement works of No. 1 interconnection transformer secondary CB, etc.) | 1 | Unit | Shin-Yamaguchi Substation | 202112 | 202304 |

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|-----|---------------------------|--|---|--------|------|--|----------------------------|-------------------|
| 163 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (3,000-A, 40-kA, automatic, one-point off), 120-kV grounding device (automatic) (For replacement works of Shimonoseki Thermal Power - Yamaguchi Line Nos. 1 and 2 disconnecting switches) | 2/each | Unit | Yamaguchi Substation | 202201 | 202211 |
| 164 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (2,000-A, 40-kA, salt resistance: 0.35, horizontal one-point off; For lines; For replacement works of Nishi-Ube - Onoda Line 2 L CB, etc.) | 1 | Unit | Nishi-Ube Substation | 202202 | 202211 |
| 165 | Switchgear | Disconnecting switches for electric power | 120-kV disconnecting switch (2,000-A, 40-kA, salt resistance: 0.35, horizontal one-point off; For compound bus; For replacement works of Nishi-Ube - Onoda Line 2 L CB, etc.) | 2 | Unit | Nishi-Ube Substation | 202202 | 202211 |
| 166 | Switchgear | Disconnecting switches for electric power | 72-kV disconnecting switch (800-A, 20-kA, horizontal two-point off; For replacement works of No. 2 station transformer, etc.) | 2 | Unit | Yamaguchi Substation | 202203 | 202310 |
| 167 | Switchgear | Disconnecting switches for electric power | 72-kV disconnecting switch (800-A, 20-kA, salt resistance: 0.35, horizontal two-point off; For interconnection Tr secondary; For replacement works of No. 1 interconnection transformer, etc.) | 1 | Unit | Onoda Substation | 202212 | 202406 |
| 168 | Switchgear | Disconnecting switches for electric power(Repair/Inspection) | LS motor operation box (For motorization of 503 A LS) | 1 | Unit | Yonago Substation | 202104 | 202111 |
| 169 | Switchgear | Disconnecting switches for electric power(Repair/Inspection) | Disconnecting switch operation box (disconnecting switch: for 5 units, including on-site inspection; For works to motorize LS operation box of 66-kV Nariwa Line 1 L, etc.) | 9 | Unit | Nariwa Substation | 202106 | 202204 |
| 170 | Switchgear | Disconnecting switches for electric power(Repair/Inspection) | LS motor operation box (For works to motorize 66-kV transmission line LS, etc.) | 6 | Unit | Hibi Substation | 202110 | 202210 |
| 171 | Switchgear | Disconnecting switches for electric power(Repair/Inspection) | LS motor operation box (500-kV bus; For works to motorize No. 100 A/B LS) | 2 | Unit | Shin-Okayama Substation | 202209 | 202312 |
| 172 | Switchgear | Disconnecting switches for electric power(Repair/Inspection) | Disconnecting switch operation box: 1 unit, operation rod, etc.(For works to motorize 110-kV 1 Tr NGL LS) | 1 | Set | Kita-Hiroshima Substation | 202104 | 202111 |
| 173 | Control system | DX (Information collection/distribution equipment) (Repair/Inspection) | Modem board for DX/TC-IF and LSW sheet (For transfer circuit breaker equipment following new installation of Niimi Substation Shingo Daiichi/Daini Solar Line) | 1 | Set | Shin-nariwagawa Control Relay Station | 202104 | 202109 |

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|-----|---------------------------|---|---|------|-------|--|----------------------------|-------------------|
| 174 | Control system | DX (Information collection/distribution equipment) (Repair/Inspection) | DX expansion frame (IP-TC frame; For modification of trunk feeder DX following installation of IP-DCS for 500-kV Substation) | 1 | Set | Okayama Branch | 202104 | 202209 |
| 175 | Control system | DX (Information collection/distribution equipment) (Repair/Inspection) | Repair parts (For repair of power panel and DX power source) | 1 | Set | Tokuyama Control Relay Station | 202204 | 202303 |
| 176 | Control system | Remote monitoring control system | IP-TC (A2 type, width: 700 mm; For installation works of remote control equipment) | 1 | Set | Akatsuka Substation | 202104 | 202205 |
| 177 | Control system | Remote monitoring control system | IP-TC (A2 type, MTD: 8 units, SV: 24 words, TM: 36 words, width: 700 mm; For replacement of TC) | 1 | Set | Hokki Substation | 202112 | 202303 |
| 178 | Control system | Remote monitoring control system | IP-TC (A2 type, MTD: 8 units, SV: 24 words, TM: 36 words, width: 700 mm; For replacement of remote control equipment) | 1 | Set | Hokki Substation | 202112 | 202306 |
| 179 | Control system | Remote monitoring control system | IP-TC (A2, MTD: 8 units, SV: 24 words, TM: 30 words, width: 600 mm; For replacement works of TC) | 1 | Set | Kawamoto Substation | 202204 | 202304 |
| 180 | Control system | Remote monitoring control system | TC modification (Related to 22-kV bus tie installation) | 1 | Set | Tsuda Substation | 202204 | 202309 |
| 181 | Control system | Remote monitoring control system | IP-DCS (IP-TC: 1 screen, BCU: 14 screens; For replacement works of DCS) | 1 | Set | Shin-Kurashiki Substation | 202105 | 202208 |
| 182 | Control system | Remote monitoring control system | IP-TC (B type, control: 16, display: 25, measurement MTD: 11 (3 screens); For replacement works of remote control equipment) | 1 | Set | Uchisange Substation | 202109 | 202301 |
| 183 | Control system | Remote monitoring control system | IP-TC (B2 type, control: 25W, display: 38W, MTD: 19 units, 600-mm (4 screens); For replacement works of remote control equipment) | 1 | Set | Tsuyama Substation | 202110 | 202301 |
| 184 | Control system | Remote monitoring control system | IP-DCS (IP-TC: 1 screen, BCU: 18 screens; For replacement works of DCS) | 1 | Set | Kurashiki Substation | 202111 | 202212 |
| 185 | Control system | Remote monitoring control system | LAN-type PIO (Modification following installation of IP-DCS for 500-kV substation) | 1 | Set | Head Office | 202104 | 202209 |
| 186 | Control system | Remote monitoring control system | IP-TC (B type; For 110-kV voltage-boosting works of Setoda Substation (Term I)) | 2 | Panel | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202108 | 202208 |

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|-----|---------------------------|---|--|------|-------|--|----------------------------|-------------------|
| 187 | Control system | Remote monitoring control system | IP-TC (For replacement works of TC) | 2 | Panel | Kawasaki Substation | 202206 | 202310 |
| 188 | Control system | Remote monitoring control system(Repair/Inspection) | NAS/LIB battery replacement parts/inspection (EMS system) | 1 | Set | Nishinoshima Substation | 202105 | 202202 |
| 189 | Control system | Remote monitoring control system(Repair/Inspection) | EMS modification (For controlling output of renewable energy in Oki islands) | 1 | Set | Nishinoshima Substation | 202203 | 202303 |
| 190 | Control system | Remote monitoring control system(Repair/Inspection) | Modification of monitoring control system (Increase of shift duty desks, etc.) | 1 | Set | Hiroshima Control Center | 202108 | 202303 |
| 191 | Control system | Remote monitoring control system(Repair/Inspection) | DCS power source equipment (Interconnection transformer) | 10 | Unit | Shin-Nishi-Hiroshima Substation | 202111 | 202206 |
| 192 | Control system | Monitoring control system | IP-type dispersed monitoring control system (TC: 2, transmission line BCU: 6, bus tie/voltage BCU: 3, MTr/ phase regulation BCU: 3, power system station common BCU: 2, LPC: 2, MPC: 1, LAN cable, station optical cables, M/C; For replacement works of IP-DCS) | 1 | Set | Chizu Substation | 202110 | 202311 |
| 193 | Control system | Monitoring control system | Access monitoring camera (Installation of system to manage room entry/exit and key holders) | 1 | Set | Hino Substation | 202201 | 202210 |
| 194 | Control system | Monitoring control system | Access monitoring camera (Installation of system to manage room entry/exit and key holders) | 1 | Set | Yonago Control Relay Station | 202201 | 202210 |
| 195 | Control system | Monitoring control system | Intrusion detection system (For monitoring control system; Installation) | 1 | Set | Sanin Control Center | 202105 | 202110 |
| 196 | Control system | Monitoring control system | Access monitoring camera (Installation of system to manage room entry/exit and key holders) | 1 | Set | Matsue Control Relay Station | 202201 | 202210 |

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|-----|---------------------------|---------------------------|--|------|------|--|----------------------------|-------------------|
| 197 | Control system | Monitoring control system | Back-up renewable energy output control system (Hardware) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202303 |
| 198 | Control system | Monitoring control system | Installation of intrusion detection system (For demand and supply adjustment interconnection system; Installation) | 1 | Set | Central Load Dispatching Center | 202104 | 202107 |
| 199 | Control system | Monitoring control system | DX, TC-IF power source | 5 | Unit | Hiroshima Control Relay Station | 202105 | 202111 |
| 200 | Control system | Monitoring control system | Replacement of operation support system of Takimoto and Odomari Dams (Table repair) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202112 | 202301 |
| 201 | Control system | Monitoring control system | Security equipment, etc. (Log collector) | 1 | Set | Hiroshima Control Center | 202202 | 202212 |
| 202 | Control system | Monitoring control system | Intrusion detection system | 1 | Set | Hiroshima Control Center | 202202 | 202212 |
| 203 | Control system | Monitoring control system | Intrusion detection system (For monitoring control system; Installation) | 1 | Set | Yamaguchi Control Center | 202107 | 202201 |
| 204 | Transmission equipment | Unit-enclosed switchboard | Switchgear (For replacement of 6-kV mobile SWG) | 3 | Box | Kurayoshi Substation | 202104 | 202209 |
| 205 | Transmission equipment | Unit-enclosed switchboard | Switchgear (For replacement of No. 2 BK SWG) | 5 | Box | Tachikawa Substation | 202104 | 202212 |
| 206 | Transmission equipment | Unit-enclosed switchboard | Switchgear (For replacement of SWG) | 5 | Box | Kurosaka Substation | 202110 | 202211 |
| 207 | Transmission equipment | Unit-enclosed switchboard | Switchgear (For replacement of No. 2 BK SWG) | 5 | Box | Uradome Substation | 202204 | 202308 |
| 208 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For expansion works of 6-kV distribution lines 2F) | 2 | Box | Yoshinari Substation | 202207 | 202211 |
| 209 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For expansion works of 6-kV distribution lines 2F) | 2 | Box | Katahara Substation | 202207 | 202211 |
| 210 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For expansion works of 6-kV distribution lines 2F) | 2 | Box | Tachikawa Substation | 202207 | 202211 |

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|-----|---------------------------|---------------------------|---|------|------|--|----------------------------|-------------------|
| 211 | Transmission equipment | Unit-enclosed switchboard | Switchgear (distribution line boxes, station GPT box, distribution transformer secondary box, bus tie box; For replacement of 1BK SWG) | 6 | Box | Tsunoi Substation | 202302 | 202404 |
| 212 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (For replacement works of 6/22-kV switchgear) | 3 | Box | Ushio Substation | 202104 | 202208 |
| 213 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of 6/22-kV switchgear) | 3 | Box | Ushio Substation | 202104 | 202208 |
| 214 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (distribution transformer secondary: 1 box, station/GPT: 1 box, distribution line (all parts installed): 1 box, bus tie/distribution line (spare): 1 box; For replacement works of No. 2B switchgear) | 4 | Box | Misumi Substation | 202106 | 202210 |
| 215 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of 6-kV 1B SWG) | 6 | Box | Hokki Substation | 202107 | 202211 |
| 216 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear transmission line box (tertiary box; For replacement works of No. 2 distribution transformer) | 2 | Box | Iya Substation | 202108 | 202209 |
| 217 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV mobile switchgear (Tr secondary, station/incoming panel, BT, distribution line; For installation works of mobile substation) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202110 | 202312 |
| 218 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (distribution transformer secondary box, distribution line boxes: 2, station GPT box, mobile device junction box; For replacement works of No. 2B switchgear) | 5 | Box | Shinji Substation | 202201 | 202304 |
| 219 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (6.6-kV/400/200-V; For replacement of station SWG) | 4 | Box | Kita-Matsue Substation | 202204 | 202309 |
| 220 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (distribution line box: 1 box, distribution transformer tertiary box: 1 box, GPT box: 1 box, mobile device junction box: 1 box; For replacement works of 22-kV switchgear) | 4 | Unit | Hasumi Substation | 202206 | 202308 |
| 221 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (distribution line (all parts installed): 1 box, bus device: 1 box; For replacement works of 22-kV SWG) | 2 | Box | Sakurae Substation | 202206 | 202312 |
| 222 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear transmission line box (For line-drawing works of 22-kV Ama - Kuroki Line) | 1 | Box | Kurogi Power Station | 202209 | 202310 |

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|-----|---------------------------|---------------------------|--|------|------|--|----------------------------|-------------------|
| 223 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (distribution line box: 2 boxes, distribution transformer secondary box: 1 box, GPT box: 1 box, mobile device junction box: 1 box (For replacement works of 6-kV switchgear)) | 5 | Unit | Hasumi Substation | 202210 | 202310 |
| 224 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (distribution transformer tertiary box, distribution line box; For replacement works of 22-kV 3B switchgear, etc.) | 2 | Box | Masuda Substation | 202305 | 202408 |
| 225 | Transmission equipment | Unit-enclosed switchboard | 6-kV switchgear (distribution transformer secondary box, station GPT box, bus tie/distribution line box: 2, distribution line box; For replacement works of 22-kV 3B switchgear, etc.) | 5 | Box | Masuda Substation | 202305 | 202408 |
| 226 | Transmission equipment | Unit-enclosed switchboard | Switchgear (electric energy meter box: 1 box, electric energy meter (special precision type): 4 units, watt-hour meter (regular type): 2 units; For installation works of measuring equipment with test functions) | 1 | Set | Shin-nariwagawa Substation | 202104 | 202212 |
| 227 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of No. 1B switchgear) | 6 | Box | Kotoura Substation | 202105 | 202211 |
| 228 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (For replacement works of 3 MTr tertiary switchgear) | 5 | Box | Mizushima Substation | 202105 | 202301 |
| 229 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For installation works of 6.6-kV ShR) | 1 | Box | Minami-Tsuyama Substation | 202110 | 202211 |
| 230 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (distribution transformer secondary, bus tie, station GPT, distribution line box: 3; For replacement works of 6-kV No. 1B switchgear) | 6 | Box | Ouchida Substation | 202112 | 202305 |
| 231 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV SWG: 5 boxes, distribution transformer secondary, station GPT, distribution line box x 3 (Replacement works of Ouchida Substation 6-kV No. 2B switchgear) | 1 | Set | Ouchida Substation | 202112 | 202305 |
| 232 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For installation works of 6.6-kV ShR) | 2 | Box | Ouchida Substation | 202203 | 202303 |
| 233 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For use of existing foundation, 5-m bus tie duct, including on-site inspection; For replacement works of No. 2B switchgear (Miyasu and Tobi; For bus tie/Takatsuki box)) | 2 | Box | Joto Substation | 202203 | 202304 |
| 234 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (distribution transformer tertiary; For replacement works of No. 3 distribution transformer) | 1 | Box | Satosho Substation | 202203 | 202309 |

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|-----|---------------------------|---------------------------|---|------|------|--|----------------------------|-------------------|
| 235 | Transmission equipment | Unit-enclosed switchboard | Built-in switchgear (22-kV NGR; For replacement works of No. 3 distribution transformer) | 1 | Box | Satosho Substation | 202203 | 202309 |
| 236 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (cable junction box; For replacement works of 110-kV No. 2 MTr) | 1 | Box | Tamano Substation | 202205 | 202403 |
| 237 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of 6-kV 2B SWG) | 5 | Box | Ukan Substation | 202206 | 202402 |
| 238 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (For replacement works of 22-kV 2B SWG) | 2 | Box | Ukan Substation | 202206 | 202402 |
| 239 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of No. 1B 6-kV switchgear) | 6 | Box | Fukuda Substation | 202208 | 202405 |
| 240 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (For replacement works of No. 1 Tr) | 2 | Box | Fukuda Substation | 202208 | 202405 |
| 241 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (For replacement works of 22-kV No. 1B switchgear) | 2 | Box | Fukuda Substation | 202208 | 202408 |
| 242 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of No. 2B 6-kV switchgear) | 8 | Box | Fukuda Substation | 202208 | 202411 |
| 243 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (Reuse of existing foundation; 2-m bus duct, including on-site inspection, reuse of existing secondary box; For replacement works of 6-kV No. 1B switchgear) | 5 | Box | Okayama Substation | 202209 | 202309 |
| 244 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (Reuse of existing foundation, 3-m bus duct, including on-site inspection; For replacement works of 6-kV No. 1B switchgear, etc.) | 4 | Box | Imbe Substation | 202209 | 202311 |
| 245 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (Reuse of existing foundation, 3-m bus duct, including on-site inspection; For replacement works of 6-kV No. 2B switchgear, etc.) | 6 | Box | Imbe Substation | 202209 | 202311 |
| 246 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (2,000-A, greaseless; For replacement works of No. 2B SWG) | 5 | Box | Kita-Tsuyama Substation | 202210 | 202310 |
| 247 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (for bus tie/mobile: 1 box, station/GPT: 1 box, distribution transformer secondary: 1 box, distribution line: 2 boxes; For replacement works of No. 2 distribution transformer, etc.) | 5 | Box | Ohara Substation | 202210 | 202405 |

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|-----|---------------------------|---------------------------|--|------|------|--|----------------------------|-------------------|
| 248 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (1,200-A, MTr tertiary, station, ShR box; For replacement works of No. 872 CB, etc.) | 4 | Box | Minami-Tsuyama Substation | 202301 | 202404 |
| 249 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (1,200-A, MTr tertiary box; For replacement works of No. 871 CB, etc.) | 1 | Box | Minami-Tsuyama Substation | 202301 | 202404 |
| 250 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (Reuse of existing foundation, including on-site inspection; For replacement works of No. 1B switchgear) | 5 | Box | Mitsubishi Substation | 202303 | 202405 |
| 251 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (2,000-A, greaseless; For replacement works of No. 3 distribution transformer, etc.) | 4 | Box | Yubara-Daiichi Substation | 202303 | 202407 |
| 252 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (distribution transformer secondary: 1 box, station GPT: 1 box, distribution line: 2 boxes; For replacement works of Fuchu Substation Nos. 1 and 2B 6-kV enclosed switchboard) | 4 | Box | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202204 |
| 253 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (distribution transformer secondary (2,000-A, 12.5-kA): 2 boxes, station GPT box: 2 boxes, distribution line box (all parts installed): 4 boxes, bus tie (CB/DS), distribution line box (not installed): 2 boxes, accessories, etc.; For replacement of Honjo Substation Nos. 1, 2, and 3B 6-kV SWG) | 10 | Box | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202106 | 202208 |
| 254 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (Tr secondary: 2, transmission line box: 1; For replacement works of 22-kV switchgear) | 3 | Box | Yasuura Substation | 202106 | 202309 |
| 255 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (Compound bus 2,000-A, 25-kA, interconnection secondary: 2 boxes, transmission line: 4 boxes, distribution line: 7 boxes, bus tie: 1 box, GPT/LA: 1 box, NGR: 2 boxes) (For new installation works of indoor substation) | 17 | Box | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202106 | 202512 |
| 256 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (2,000-A, distribution transformer secondary: 4 boxes, station/GPT: 2 boxes, bus tie/GPT: 2 boxes, distribution line: 10 boxes; For new installation works of indoor substation) | 18 | Box | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202106 | 202512 |
| 257 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For line-drawing of 6-kV distribution lines) | 1 | Box | Ishiuchi Substation | 202107 | 202210 |
| 258 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of No. 1B SWG) | 8 | Box | Ozu Substation | 202107 | 202210 |

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|-----|---------------------------|---------------------------|---|------|------|--|----------------------------|-------------------|
| 259 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For line-drawing of 6-kV distribution lines) | 1 | Box | Hakata Substation | 202108 | 202210 |
| 260 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (For replacement works of 22-kV switchgear) | 7 | Box | Otagawa Substation | 202108 | 202211 |
| 261 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of 6-kV switchgear) | 6 | Box | Kake Substation | 202108 | 202301 |
| 262 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (built-in VCT; For installation works of measuring equipment) | 1 | Box | Kake Substation | 202109 | 202212 |
| 263 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (tertiary box, LA/SA box, station Tr primary box: 2, ShR line box: 2, 25-kA, 3,000-A; For replacement works of 22-kV No. 4 Tr tertiary SWG) | 6 | Box | Shin-Nishi-Hiroshima Substation | 202109 | 202301 |
| 264 | Transmission equipment | Unit-enclosed switchboard | 11-kV switchgear (For replacement works of 11-kV switchgear) | 2 | Box | Yoshigase Substation | 202110 | 202302 |
| 265 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (For expansion works of No. 3 Tr) | 1 | Box | Hakata Substation | 202111 | 202312 |
| 266 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (Tr secondary box: 1, Tr tertiary box: 1; For replacement works of 22-kV Nos. 1 and 4B switchgear) | 2 | Box | Kamihirabara Substation | 202112 | 202305 |
| 267 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (Tr primary box: 2, transmission line box: 2, bus tie box: 1; For replacement works of 22-kV Nos. 1 and 2B switchgear) | 5 | Box | Yoshiura Substation | 202112 | 202308 |
| 268 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (interconnection tertiary: 2 boxes, distribution line: 4 boxes, SC primary: 2 boxes, bus tie: 1 box, GTr primary: 1 box, GPT/LA: 1 box, double bus for each box; For replacement works of 22-kV SWG, etc. of Fukuyama Substation) | 11 | Box | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202112 | 202308 |
| 269 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of No. 2B SWG) | 8 | Box | Ozu Substation | 202203 | 202310 |
| 270 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (interconnection secondary box (1,200-A, BCT, LA, GPT): 1 box, transmission line box (600-A, BCT, LPT, DS, ES): 2 boxes, distribution line box (600-A, BCT, LPT, DS, ES): 1 box, station box (DS; Reuse of existing HTr 50-kVA): 1 box; For replacement of 22-kV SWG of Higashi-Mihara Substation) | 5 | Box | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202206 | 202310 |

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|-----|---------------------------|---------------------------|--|------|------|--|----------------------------|-------------------|
| 271 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of No. 2B SWG) | 9 | Box | Sendamachi Substation | 202207 | 202310 |
| 272 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (distribution transformer secondary: 1 box, station GPT: 1 box, distribution line: 2 boxes, NGR/GTr: 1 box; For replacement works of Miyama Substation No. 1B 6-kV enclosed switchboard) | 5 | Box | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202207 | 202310 |
| 273 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For line-drawing of 6-kV distribution lines) | 1 | Box | Kawauchi Substation | 202208 | 202310 |
| 274 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (tertiary box, LA/SA box, station Tr primary box: 2 boxes, ShR line box: 2, 25-kA, 3,000-A; For replacement works of 22-kV No. 5 Tr tertiary SWG) | 6 | Box | Shin-Nishi-Hiroshima Substation | 202209 | 202401 |
| 275 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of 6-kV 1B switchgear) | 6 | Box | Yae Substation | 202210 | 202312 |
| 276 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of switchgear for incoming power) | 1 | Box | Kake Control Relay Station | 202210 | 202403 |
| 277 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (distribution transformer secondary: 2 boxes, station GPT: 2 boxes, distribution line: 4 boxes, distribution line/bus tie: 1 box, bus tie: 1 box; For replacement works of Sakurayama Substation 6-kV SWG) | 10 | Box | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202211 | 202404 |
| 278 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (distribution line box: 2 boxes, 22-kV bus tie boxes and distribution transformer primary box: 2 boxes; For replacement works of Sakurayama Substation 22-kV SWG) | 4 | Box | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202211 | 202405 |
| 279 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (For replacement works of 22-kV SWG) | 7 | Box | Shiwa Substation | 202212 | 202412 |
| 280 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (Tr tertiary box: 2, transmission line box: 2; For replacement works of 22-kV Nos. 1 and 2B switchgear) | 4 | Box | Koendori Substation | 202301 | 202407 |
| 281 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (distribution transformer tertiary box: 1, distribution line box: 1, mobile cable junction box: 1; For replacement works of No. 2 distribution transformer) | 1 | Set | Taika Substation | 202106 | 202212 |

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|-----|---------------------------|---------------------------|--|------|------|--|----------------------------|-------------------|
| 282 | Transmission equipment | Unit-enclosed switchboard | Disposal of 7.2-kV switchgear distribution line Ry (Works of No. 1B distribution line Ry) | 1 | Set | Hofu Substation | 202107 | 202207 |
| 283 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear modification parts (VCB 1, ZCT, accessories; For line-drawing works of 6-kV distribution line) | 1 | Set | Ube-Minami Substation | 202107 | 202210 |
| 284 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of 6-kV No. 2B switchgear, etc.) | 5 | Box | Yamato Substation | 202107 | 202211 |
| 285 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (distribution transformer secondary box: 1, station GPT box: 1, distribution line box: 2, bus tie box: 1; For expansion works of No. 2 distribution transformer) | 5 | Box | Sayama Substation | 202107 | 202304 |
| 286 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (distribution transformer tertiary box: 1, bus tie box: 1, bus duct: 1; For expansion works of No. 2 distribution transformer) | 3 | Box | Sayama Substation | 202107 | 202304 |
| 287 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV mobile switchgear (Tr secondary, station/incoming panel, BT, distribution line; For installation works of mobile substation) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202312 |
| 288 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (distribution transformer tertiary box, bus tie box, cable junction box; For expansion works of No. 2 distribution transformer) | 3 | Box | Onoda Substation | 202112 | 202307 |
| 289 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (CT 2, VT, WH 2; For installation works of measuring equipment with test functions) | 1 | Box | Hazakami Substation | 202204 | 202305 |
| 290 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (distribution transformer secondary box, station/GPT box, distribution line box: 2, bus tie box; For replacement works of No. 2B switchgear) | 5 | Box | Atago Substation | 202207 | 202310 |
| 291 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (distribution transformer tertiary/GPT box, distribution line box; For replacement works of 110-kV No. 1 interconnection tertiary SWG) | 2 | Box | Shin-Iwakuni Substation | 202207 | 202310 |
| 292 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of No. 2B switchgear) | 6 | Box | Yamanota Substation | 202207 | 202311 |
| 293 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (CT 2, VT, WH 2; For installation works of measuring equipment with test functions) | 1 | Box | Nishikigawa-Daiichi Substation | 202208 | 202309 |

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|-----|---------------------------|---------------------------|--|------|-------|--|----------------------------|-------------------|
| 294 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (distribution transformer secondary box: 2, distribution line box: 6, station/GPT box: 2, bus tie box: 1, mobile cable junction box: 1; For replacement works of No. 1B 6-kV switchgear, etc.) | 1 | Set | Sano Substation | 202210 | 202411 |
| 295 | Transmission equipment | Unit-enclosed switchboard | 24-kV switchgear (distribution transformer tertiary box, cable junction box; For replacement works of No. 1 interconnection transformer, etc) | 2 | Box | Onoda Substation | 202212 | 202406 |
| 296 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (For replacement works of No. 1B switchgear) | 6 | Box | Yamanota Substation | 202301 | 202405 |
| 297 | Transmission equipment | Unit-enclosed switchboard | 7.2-kV switchgear (distribution transformer secondary, LA box, station/GPT box, distribution line box (2 circuits, installed): 2 boxes, bus tie box; For reconstruction works of main station building control room, etc.) | 1 | Bank | Kawasaki Substation | 202302 | 202411 |
| 298 | Transmission equipment | Unit-enclosed switchboard | Switchgear (common box: 1, phase boxes each: 3; For replacement works of No. 1 interconnection transformer cooler control panel, etc.) | 1 | Set | Shin-Yamaguchi Substation | 202307 | 202411 |
| 299 | Transmission equipment | Other switchboards | Monitoring control panel, synchronization panel, DC control power panel (For replacement works) | 1 | Set | Kurayoshi Substation | 202104 | 202202 |
| 300 | Transmission equipment | Other switchboards | Distribution lines cut-off panel (For bank reverse power flow countermeasures works) | 2 | Panel | Nihongi Substation | 202104 | 202206 |
| 301 | Transmission equipment | Other switchboards | Station power panel (For replacement) | 1 | Unit | Yonago Substation | 202104 | 202212 |
| 302 | Transmission equipment | Other switchboards | Substation fire-fighting control panel, etc. | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202106 | 202206 |
| 303 | Transmission equipment | Other switchboards | Incoming Ry (51R, 51G; For replacement works of incoming Ry) | 1 | Set | Nichinan Substation | 202204 | 202301 |
| 304 | Transmission equipment | Other switchboards | Outdoor distribution box (For replacement works) | 2 | Box | Amariko Substation | 202206 | 202302 |
| 305 | Transmission equipment | Other switchboards | Station automatic recovery equipment (For installation works) | 1 | Panel | Naoe Substation | 202107 | 202310 |
| 306 | Transmission equipment | Other switchboards | Incoming panel (For replacement works) | 1 | Panel | Iya Substation | 202109 | 202212 |

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|-----|---------------------------|--------------------|---|------|-------|--|----------------------------|-------------------|
| 307 | Transmission equipment | Other switchboards | Incoming/outgoing power control panel (For replacement works) | 2 | Panel | Yasugi Substation | 202110 | 202211 |
| 308 | Transmission equipment | Other switchboards | Distribution transformer incoming protective panel (For replacement works) | 1 | Panel | Yasugi Substation | 202110 | 202211 |
| 309 | Transmission equipment | Other switchboards | Incoming panel (For replacement works) | 1 | Panel | Kitahara Substation | 202202 | 202303 |
| 310 | Transmission equipment | Other switchboards | Incoming panel (For replacement works) | 1 | Panel | Ukan Substation | 202105 | 202210 |
| 311 | Transmission equipment | Other switchboards | Incoming panel (including panel accessories (decorative panel); For replacement works) | 1 | Unit | Kushiro Substation | 202107 | 202210 |
| 312 | Transmission equipment | Other switchboards | Incoming panel (For replacement works) | 1 | Panel | Susai Substation | 202108 | 202206 |
| 313 | Transmission equipment | Other switchboards | Station automatic recovery equipment (For replacement works; changes to delivery equipment may take place) | 1 | Panel | Kasaoka Substation | 202109 | 202211 |
| 314 | Transmission equipment | Other switchboards | Distribution line circuit breaker (W350) (including installation and adjustment; For bank reverse power flow countermeasures works) | 1 | Panel | Nodono Substation | 202111 | 202211 |
| 315 | Transmission equipment | Other switchboards | Outdoor distribution box (For replacement works of outdoor distribution boxes) | 7 | Box | Tamano Substation | 202112 | 202203 |
| 316 | Transmission equipment | Other switchboards | Outdoor distribution box (For replacement works of outdoor distribution boxes) | 10 | Box | Minami-Okayama Substation | 202202 | 202202 |
| 317 | Transmission equipment | Other switchboards | Incoming panel (W700): 2 screens, incoming relay panel (W600): 1 screen, station panel (W800): 1 screen (For replacement works of incoming panel, etc.) | 4 | Panel | Imbe Substation | 202203 | 202312 |
| 318 | Transmission equipment | Other switchboards | Incoming panel related to transformer equipment (1 set of 51G installed; For replacement works of Fuchu Substation incoming panel) | 1 | Panel | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202204 |
| 319 | Transmission equipment | Other switchboards | Incoming panel (For replacement works of Tomo Substation) | 1 | Panel | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202206 |

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|-----|---------------------------|--------------------|---|------|-------|--|----------------------------|-------------------|
| 320 | Transmission equipment | Other switchboards | Transmission/Distribution line circuit breakers (For bank reverse power flow countermeasures works of Mihara Substation distribution transformer) | 1 | Panel | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202209 |
| 321 | Transmission equipment | Other switchboards | Incoming relay panel (For works to change 110-kV Yoshijima Guy to CB use) | 1 | Panel | Yoshijima Substation | 202104 | 202212 |
| 322 | Transmission equipment | Other switchboards | Incoming panel (For replacement works) | 1 | Panel | Otagawa Substation | 202107 | 202212 |
| 323 | Transmission equipment | Other switchboards | Distribution lines cut-off panel (For bank reverse power flow countermeasures works) | 3 | Panel | Senogawa Substation | 202107 | 202310 |
| 324 | Transmission equipment | Other switchboards | Incoming panel (For replacement works) | 1 | Panel | Yoshigase Substation | 202111 | 202302 |
| 325 | Transmission equipment | Other switchboards | Distribution transformer primary protective relay panel (For replacement works) | 1 | Panel | Miyoshi Substation | 202112 | 202301 |
| 326 | Transmission equipment | Other switchboards | Distribution lines cut-off panel (For bank reverse power flow countermeasures works) | 1 | Panel | Mukainada Substation | 202202 | 202305 |
| 327 | Transmission equipment | Other switchboards | Incoming panel (For replacement) | 1 | Panel | Misasa Substation | 202203 | 202302 |
| 328 | Transmission equipment | Other switchboards | Incoming panel (For replacement works of Sakurayama Substation) | 1 | Panel | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202211 | 202403 |
| 329 | Transmission equipment | Other switchboards | Incoming panel (including incoming bus relays, 2 incoming circuits, 3 banks, with tertiary line-drawing for one bank, incoming bus protection (51R, 67G, 64V); For replacement works) | 1 | Panel | Kuka Substation | 202104 | 202204 |
| 330 | Transmission equipment | Other switchboards | Failure indicator panel (22-kV-related; For replacement works of No. 2 distribution transformer) | 1 | Panel | Taika Substation | 202108 | 202212 |
| 331 | Transmission equipment | Other switchboards | Incoming panel (with incoming relays (51R, 51G); For expansion works of No. 2 distribution transformer) | 1 | Panel | Sayama Substation | 202109 | 202302 |

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|-----|---------------------------|---|--|------|-------|--|----------------------------|-------------------|
| 332 | Transmission equipment | Other switchboards | Switchboards (monitoring control panel, failure indicator/failure input panel, synchronization panel, control power panel, station panel; For replacement works) | 5 | Panel | Onoda Substation | 202201 | 202301 |
| 333 | Transmission equipment | Other switchboards | Monitoring control panel, etc. (incoming/outgoing power control panel: 1, failure display auxiliary panel: 1, failure input auxiliary panel: 1, control power panel: 1, control auxiliary panel: 1, measurement auxiliary panel: 1, station failure display: 1; For replacement works of No. 1B 6-kV switchgear, etc.) | 1 | Set | Sano Substation | 202208 | 202312 |
| 334 | Transmission equipment | Other switchboards(Repair/Inspection) | No. 2B digital relay (including repairs) | 1 | Set | Tsurumi Substation | 202202 | 202303 |
| 335 | Transmission equipment | Other switchboards(Repair/Inspection) | No. 1B and 2B digital relays (including repairs) | 1 | Set | Koi Substation | 202302 | 202403 |
| 336 | Transmission equipment | Neutral earthing resistors | 66-kV NGR (For expansion works) | 1 | Unit | Higashi-Masuda Substation | 202104 | 202204 |
| 337 | Transmission equipment | Neutral earthing resistors | 110-kV neutral grounding reactor (110/ $\sqrt{3}$ -kV, 150-A, gas-insulated; For new installation works of indoor substation) | 3 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202106 | 202412 |
| 338 | Transmission equipment | Neutral earthing resistors | 110-kV neutral reactor (100-A; For replacement works of No. 1 interconnection transformer, etc.) | 1 | Unit | Hikari Substation | 202106 | 202211 |
| 339 | Transmission equipment | Neutral earthing resistors | 38.1-kV neutral grounding resistor (100-A; For replacement works of No. 1 interconnection transformer, etc.) | 1 | Unit | Hikari Substation | 202106 | 202211 |
| 340 | Transmission equipment | Neutral earthing resistors | 66-kV neutral grounding resistor NGR (66/ $\sqrt{3}$ -kV, 100-A, gas, For expansion works of No. 3 interconnection transformer) | 1 | Unit | Kawatana Substation | 202111 | 202310 |
| 341 | Transmission equipment | Neutral earthing resistors(Repair/Inspection) | Ground fault overvoltage panel (For expansion works of 66-kV NGR) | 1 | Panel | Higashi-Masuda Substation | 202107 | 202204 |
| 342 | Transmission equipment | Power capacitors/reactors | 6-kV ShR (2M Var; For installation works of 6.6-kV ShR) | 1 | Unit | Ayabe Substation | 202106 | 202205 |
| 343 | Transmission equipment | Power capacitors/reactors | 6-kV ShR (2M Var; For installation works of 6.6-kV ShR) | 1 | Unit | Minami-Tsuyama Substation | 202109 | 202211 |

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|-----|---------------------------|--|--|------|-------|--|----------------------------|-------------------|
| 344 | Transmission equipment | Power capacitors/reactors | 6-kV ShR (2M Var; For installation works of 6.6-kV ShR) | 2 | Unit | Ouchida Substation | 202202 | 202303 |
| 345 | Transmission equipment | Power capacitors/reactors | 66-kV shunt reactor (20 MVA; For replacement works of No. 2 shunt reactor, etc.) | 1 | Unit | Yamaguchi Substation | 202106 | 202305 |
| 346 | Transmission equipment | Power capacitors/reactors(Repair/Inspection) | ShR control panel (For replacement works of No. 1 ShR control panel) | 1 | Set | Hino Substation | 202205 | 202306 |
| 347 | Transmission equipment | Power capacitors/reactors(Repair/Inspection) | ShR protective relay panel (For replacement works of No. 2 ShR protective panel) | 1 | Panel | Kurose Substation | 202104 | 202209 |
| 348 | Transmission equipment | Power capacitors/reactors(Repair/Inspection) | ShR protective panel (For replacement works of 22-kV No. 1 ShR protective panel) | 1 | Panel | Shin-Nishi-Hiroshima Substation | 202109 | 202301 |
| 349 | Transmission equipment | Power capacitors/reactors(Repair/Inspection) | ShR protective panel (For replacement works of 22-kV No. 3 ShR protective panel) | 1 | Panel | Shin-Nishi-Hiroshima Substation | 202109 | 202301 |
| 350 | Transmission equipment | Power capacitors/reactors(Repair/Inspection) | 110-kV phase regulator protective panel (For replacement works of (No. 327) CB for 110-kV phase regulator) | 1 | Panel | Minami-Hiroshima Substation | 202109 | 202308 |
| 351 | Transmission equipment | Power capacitors/reactors(Repair/Inspection) | Protective relay panel for ShR (switchboard, Nos. 1 and 4 ShR; For replacement works of GS for No. 1 ShR) | 2 | Panel | Shin-Yamaguchi Substation | 202111 | 202306 |
| 352 | Transmission equipment | Surge arrester for AC power systems | 140-kV lightning arrester (LA, 10-kA, salt resistance: 0.35; For replacement works of 110-kV Nos. 1 and 2 interconnection secondary CB) | 6 | Set | Shin-Iwakuni Substation | 202207 | 202310 |
| 353 | Transmission equipment | Surge arrester for AC power systems | 112-kV lightning arrester (neutral LA, 10-kA, salt resistance: 0.12; For replacement works of 110-kV Nos. 1 and 2 interconnection secondary CB) | 2 | Set | Shin-Iwakuni Substation | 202207 | 202310 |
| 354 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (3 phases/1 set, 3 sets for tension; For reconstruction works of aged steel towers of 66-kV Shinko Industrial Line Nos. 3 to 6) | 9 | Set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202110 |

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|-----|---------------------------|-----------------------------------|---|------|--------|---|----------------------------|-------------------|
| 355 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (Nos. 25 to 46, 22 units (66 phases); For lightning-resistance countermeasures works of 66-kV Mikuriya Line (2nd term)) | 66 | Piece | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202106 | 202110 |
| 356 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (For works to change the route of 66-kV Nichihara Line No. 22) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202112 | 202206 |
| 357 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (24 phases for tension, 3 phases for suspension; For reconstruction works of aged steel towers of 110-kV Tottori Line Nos. 55 to 63) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202201 | 202204 |
| 358 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (For line replacement works of Nos. 21 to 27 of Naoe - Chiimiya Line) | 6 | String | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 359 | Transmission equipment | Lightning arrester insulator sets | Tension equipment: 7 units, suspension equipment: 3 units, 10 sets of simple surge protective devices for transmission lines (30 phases), 3 sets of balance weights (9 phases) (For lightning-resistance countermeasures works for 110-kV Hokki Line Nos. 25 to 34) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Matsue City, Shimane Pref.) | 202106 | 202112 |
| 360 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (For new installation works of 66-kV transmission lines) | 6 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202111 |
| 361 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (For replacement works of aged CV cable of 66-kV transmission lines (overhead sections)) | 3 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202201 |
| 362 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device insulator sets for transmission lines (For countermeasures works against instantaneous voltage drop of 66-kV Mitsubishi Line and 1 other line) | 27 | Set | Mitsubishi Line | 202106 | 202201 |

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|-----|---------------------------|-----------------------------------|--|------|------|--|----------------------------|-------------------|
| 363 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (For new installation works of 110-kV transmission lines) | 10 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202109 | 202205 |
| 364 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (For reconstruction of aged steel towers of 110-kV Yubara-Daini - Okayama Line Nos. 36 to 46) | 18 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202110 | 202203 |
| 365 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (For reconstruction works of aged steel towers of 66-kV Kojima Line Nos. 1 to 2) | 3 | Set | Kojima Line | 202203 | 202210 |
| 366 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (For lightning-resistance countermeasures works of 110-kV Hiruzen Guy Nos. 4 to 8) | 15 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202206 | 202211 |
| 367 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (For reconstruction works of aged steel towers of 110-kV Minami-Yamaguchi - Tokuyama Line Nos. 55 to 59) | 12 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202105 | 202201 |
| 368 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (For lightning-resistance countermeasures works of 66-kV Kojiro Line Nos. 2 to 44) | 39 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202108 | 202201 |
| 369 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (For new installation works of 110-kV transmission lines) | 12 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202109 | 202203 |
| 370 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device for transmission lines (3 phases/set; For reconstruction works of aged steel towers of 110-kV Yamaguchi Connecting Line Nos. 1 to 11) | 10 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202212 |
| 371 | Transmission equipment | Lightning arrester insulator sets | Simple surge protective device (9 phases for suspension, 78 phases for tension; For new installation works of 110-kV Yanai Mega Solar Line) | 87 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202201 | 202210 |

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|-----|---------------------------|-----------------------|--|------|------|--|----------------------------|-------------------|
| 372 | Transmission equipment | Other power equipment | 66-kV failure point locating equipment (For installation works of failure point determination equipment of Kawahara Line, etc.) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202110 |
| 373 | Transmission equipment | Other power equipment | 66-kV Failure point determination equipment and detection equipment (For replacement and converting failure point locating equipment to 4G for Yonago Line, etc. following change to LTE telecommunication services for 66-kV Yonago Line Nos. 3 and 32, and Udagawa Line No. 3) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202201 |
| 374 | Transmission equipment | Other power equipment | LLS child station (For replacement works) | 1 | Set | Korei Relay Station | 202104 | 202204 |
| 375 | Transmission equipment | Other power equipment | Line PD (For replacement works of transmission line LPD) | 1 | Unit | Yonago Substation | 202104 | 202204 |
| 376 | Transmission equipment | Other power equipment | 66-kV condenser-type potential transformer (For bus; For bank reverse power flow countermeasures works) | 2 | Set | Nihongi Substation | 202104 | 202206 |
| 377 | Transmission equipment | Other power equipment | Line PD (For replacement works of Sakaiminato Line No. 2 LPD) | 1 | Unit | Sakaiminato Substation | 202105 | 202210 |
| 378 | Transmission equipment | Other power equipment | 220-kV ; For lines; PD (50-VA; For replacement of Matanogawa Line No. 1 CB/LPD) | 1 | Unit | Matanogawa Substation | 202106 | 202403 |
| 379 | Transmission equipment | Other power equipment | PD for substation 66-kV lines | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202108 | 202208 |
| 380 | Transmission equipment | Other power equipment | 110-kV PD (For replacement works of Utsunashi - Muikaichi Line 1 and 2 L LPD) | 2 | Unit | Muikaichi Substation | 202109 | 202209 |
| 381 | Transmission equipment | Other power equipment | 110-kV condenser-type potential transformer (For replacement of Tottori Line 1 and 2 LPD) | 2 | Unit | Kurayoshi Substation | 202109 | 202210 |
| 382 | Transmission equipment | Other power equipment | 110-kV condenser-type potential transformer (For replacement of Hamamura Guy 1 LPD) | 1 | Unit | Hamamura Substation | 202109 | 202210 |
| 383 | Transmission equipment | Other power equipment | 220-kV line PD (For replacement works of Matanogawa Line No. 1 CB and LPD) | 1 | Unit | Hino Substation | 202202 | 202303 |

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|-----|---------------------------|-----------------------|--|------|------|--|----------------------------|-------------------|
| 384 | Transmission equipment | Other power equipment | Bus PD (For replacement works of No. 1 MTr tertiary CB and PD) | 3 | Unit | Hino Substation | 202205 | 202306 |
| 385 | Transmission equipment | Other power equipment | PD for 110-kV lines (For line-drawing works of 110-kV transmission lines) | 1 | Unit | Sakaiminato Substation | 202212 | 202311 |
| 386 | Transmission equipment | Other power equipment | Bus PD (For replacement works of No. 2 MTr tertiary CB and PD) | 3 | Set | Hino Substation | 202212 | 202402 |
| 387 | Transmission equipment | Other power equipment | 22-kV failure point locating equipment (SFL-2,000; For installation works of failure point locating equipment for Saigo - Ama Line in each electricity room of Saigo Power Station and Ama Substation) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |
| 388 | Transmission equipment | Other power equipment | 220-kV LPD (50-VA; For replacement works of 220-kV Matsue Connecting Line 1L LPD) | 1 | Unit | Matsue Substation | 202104 | 202205 |
| 389 | Transmission equipment | Other power equipment | 110-kV bus PD (1 set, For replacement works of 110-kV bus PD) | 3 | Unit | Sugahara Substation | 202104 | 202205 |
| 390 | Transmission equipment | Other power equipment | PD for 220-kV lines (For replacement of 220-kV Matsue Connecting Line 1L LPD) | 1 | Unit | Kita-Matsue Substation | 202104 | 202205 |
| 391 | Transmission equipment | Other power equipment | PD for 220-kV lines (For replacement of 220-kV Daini Shimane Nuclear Power Station Trunk Line 1L LPD) | 1 | Unit | Kita-Matsue Substation | 202104 | 202205 |
| 392 | Transmission equipment | Other power equipment | 66-kV line PD (50-VA, 0.01-mg/cm ² ; For replacement works of 66-kV Akatsuka - Oda Line 2 L CB etc.) | 1 | Unit | Akatsuka Substation | 202203 | 202310 |
| 393 | Transmission equipment | Other power equipment | 500-kV failure point locating equipment (2 locations in Nishi-Shimane and Hino Substations; For installation works of failure point locating equipment) | 1 | Set | Chugoku Central Trunk Line | 202204 | 202208 |
| 394 | Transmission equipment | Other power equipment | 110-kV LPD (For replacement works of 110-kV Kasaoka - Tagashira Line 2 L LPD) | 1 | Unit | Kasaoka Substation | 202104 | 202205 |
| 395 | Transmission equipment | Other power equipment | Intrusion monitoring equipment (For works to enable remote control) | 1 | Set | Tamashima Thermal Power Substation | 202104 | 202402 |
| 396 | Transmission equipment | Other power equipment | 66-kV failure point determination equipment (2 locations near Niimi Substation and Osakabe Substation; For installation works of failure point locating equipment of 66-kV Osakabe Line) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202111 |

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|-----|---------------------------|-----------------------|--|------|------|--|----------------------------|-------------------|
| 397 | Transmission equipment | Other power equipment | 220-kV condenser-type potential transformer (For replacement works of Shin-Okayama Connecting Line 1 and 2 LPD) | 2 | Unit | Shin-Okayama Substation | 202105 | 202204 |
| 398 | Transmission equipment | Other power equipment | 220-kV condenser-type potential transformer (For replacement works of Ibara Connecting Line 1 LPD) | 1 | Unit | Shin-Okayama Substation | 202105 | 202204 |
| 399 | Transmission equipment | Other power equipment | 66-kV failure point locating system (For installation works of failure point locating system of 66-kV Yubara-Daini - Katsuyama-Daini Line) | 1 | Set | Yubara-Daini Substation, Katsuyama-Daini Substation | 202105 | 202205 |
| 400 | Transmission equipment | Other power equipment | 66-kV failure point locating equipment (For mixed overhead/underground lines: 1 unit; For installation works of failure point locating equipment following replacement of aged CV cable of 66-kV transmission lines) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202205 |
| 401 | Transmission equipment | Other power equipment | 110-kV bus PD (For replacement works of 110-kV bus PD, etc.) | 6 | Unit | Nishi-Okayama Substation | 202105 | 202207 |
| 402 | Transmission equipment | Other power equipment | 110-kV aircraft warning lights (1 unit, OM3C type; For works to convert aircraft warning lights of Shin-Kurashiki - Tamashima Line No. 49 to LED) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202111 |
| 403 | Transmission equipment | Other power equipment | 220-kV aircraft warning lights (2 units, low-brightness, lighting instruments/control panel/cable, etc.; For works to convert aircraft warning lights of Okayama Trunk Line No. 7, etc. to LED) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202111 |
| 404 | Transmission equipment | Other power equipment | 220-kV aircraft warning lights (3 units, electrostatic induction system, lighting instruments/control panel/cable, etc.; For works to convert aircraft warning lights of Okayama Trunk Line No. 19, etc. to LED) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202106 | 202111 |
| 405 | Transmission equipment | Other power equipment | 66-kV BPD (66-kV/ $\sqrt{3}$, 110-V/ $\sqrt{3}$, 110-V/200-VA; For replacement works of 66-kV bus PD) | 3 | Unit | Heisakubara Substation | 202106 | 202209 |
| 406 | Transmission equipment | Other power equipment | 66-kV condenser-type potential transformer (For replacement works of Bisei Line LPD) | 1 | Unit | Nariwa Substation | 202108 | 202210 |
| 407 | Transmission equipment | Other power equipment | 110-kV line PD (reuse of frame; For replacement works of LS of Saidaiji - Kanayama Lines 1 and 2 L, etc.) | 2 | Unit | Kanayama Substation | 202108 | 202211 |

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|-----|---------------------------|-----------------------|--|------|------|--|----------------------------|-------------------|
| 408 | Transmission equipment | Other power equipment | 66-kV LPD (For replacement works of transmission line LPD) | 2 | Unit | Mizushima Substation | 202110 | 202212 |
| 409 | Transmission equipment | Other power equipment | 66-kV LPD (For replacement works of transmission line CB, etc.) | 1 | Unit | Soja Substation | 202110 | 202212 |
| 410 | Transmission equipment | Other power equipment | 110-kV bus PD (For replacement works of 110-kV A/B bus PD) | 6 | Unit | Kurashiki Substation | 202111 | 202212 |
| 411 | Transmission equipment | Other power equipment | LPD (For replacement works of Soja Guy 1L CB) | 1 | Unit | Soja Substation | 202112 | 202209 |
| 412 | Transmission equipment | Other power equipment | BPD (For replacement works of Soja Guy 1L CB) | 1 | Set | Soja Substation | 202112 | 202209 |
| 413 | Transmission equipment | Other power equipment | 66-kV BPD (66-kV/ $\sqrt{3}$, 110-V/ $\sqrt{3}$, 110-V/200-VA; For replacement works of 66-kV bus No. 1 PD, etc.) | 3 | Unit | Kume Substation | 202202 | 202302 |
| 414 | Transmission equipment | Other power equipment | 66-kV LPD (66-kV/ $\sqrt{3}$, 110-V/ $\sqrt{3}$, 110-V/50-VA; For replacement works of 66-kV bus No. 1 PD, etc.) | 1 | Unit | Kume Substation | 202202 | 202302 |
| 415 | Transmission equipment | Other power equipment | PD: 1 unit (For replacement works of transmission line CB, etc.) | 1 | Unit | Soja Substation | 202203 | 202212 |
| 416 | Transmission equipment | Other power equipment | 66-kV LPD (66-kV/ $\sqrt{3}$, 110-V/ $\sqrt{3}$, 110-V/50-VA; For replacement works of Makabe Line 2 L LPD) | 1 | Unit | Makabe Substation | 202203 | 202305 |
| 417 | Transmission equipment | Other power equipment | 66-kV LPD (66-kV/ $\sqrt{3}$, 110-V/ $\sqrt{3}$, 110-V/50-VA; For replacement works of Susai Line 2 L LPD) | 1 | Unit | Minami-Tsuyama Substation | 202203 | 202305 |
| 418 | Transmission equipment | Other power equipment | 110-kV aircraft warning lights (2 units, low/medium brightness, OM-3C, OM-6C, control panel, cable, etc.; For works to convert aircraft warning lights of Tamashima - Mizushima Line No. 3, etc. to LED) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202204 | 202208 |
| 419 | Transmission equipment | Other power equipment | 110-kV aircraft warning lights installation material (For works to convert aircraft warning lights of Tamashima - Mizushima Line No. 3, etc. to LED) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202204 | 202208 |

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|-----|---------------------------|-----------------------|--|------|------|--|----------------------------|-------------------|
| 420 | Transmission equipment | Other power equipment | Failure-locating system (For installation works of failure-locating system of 66-kV Kasaoka - Tagashira Line, 110-kV Tomioka Guy, Kasaoka - Tagashira Line, and 1 other line) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202205 | 202211 |
| 421 | Transmission equipment | Other power equipment | 110-kV underground failure section detector (For installation works of Mizushima Line Nos. 13 to 14 underground failure section detector) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202206 | 202212 |
| 422 | Transmission equipment | Other power equipment | Aircraft warning lights (2 locations; For replacement works of Shin-Hiroshima Trunk Line aircraft warning lights) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202110 |
| 423 | Transmission equipment | Other power equipment | Condenser-type potential transformer (for bus, 66-kV/ $\sqrt{3}$, 110-V/ $\sqrt{3}$, 110-V/ $\sqrt{3}$, 200/200-VA, 0.12-mg/cm ² ; For bank reverse power flow countermeasures works) | 3 | Unit | Ono Substation | 202104 | 202209 |
| 424 | Transmission equipment | Other power equipment | 110-kV bus PD (110-kV/ $\sqrt{3}$, 110-V/ $\sqrt{3}$, 110/3, 200-VA, 1T/3G class; For bank reverse power flow countermeasures works of Mihara Substation distribution transformer) | 3 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202211 |
| 425 | Transmission equipment | Other power equipment | Aircraft warning lights (medium-bright white, FX-7SC-20K, qty. for 2 units (1 light/unit), built-in contact monitoring system, includes glare consideration; For replacement works of 110-kV Hakata Line Nos. 42 and 43 aircraft warning lights) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202107 | 202110 |
| 426 | Transmission equipment | Other power equipment | 110-kV bus PD (For bank reverse power flow countermeasures works) | 3 | Unit | Senogawa Substation | 202107 | 202210 |
| 427 | Transmission equipment | Other power equipment | 110-kV bus PD (For replacement works of 110-kV No. 2 bus PD) | 3 | Unit | Kimita Substation | 202108 | 202212 |
| 428 | Transmission equipment | Other power equipment | PD for lines (For replacement works of Kimita - Shobara Line 1L PD) | 1 | Unit | Kimita Substation | 202108 | 202212 |
| 429 | Transmission equipment | Other power equipment | 110-kV failure section determination equipment (GPS synchronous; For installation works of failure section determination equipment of 110-kV Miyahara Line and 1 other line) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202204 |

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|-----|---------------------------|-----------------------|--|------|------|--|----------------------------|-------------------|
| 430 | Transmission equipment | Other power equipment | 220-kV aircraft warning lights (FX-7-200K and FX-7S-200K xenon lamps; For replacement of aircraft warning lights and other works of 220-kV Osaki Thermal Power Line and 2 other lines) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202110 | 202204 |
| 431 | Transmission equipment | Other power equipment | 110-kV PD (For replacement works of Utsunashi Line No. 1 CB) | 1 | Unit | Yoshigase Substation | 202110 | 202211 |
| 432 | Transmission equipment | Other power equipment | 110-kV PD (For replacement works of Utsunashi Line No. 2 CB) | 1 | Unit | Yoshigase Substation | 202110 | 202211 |
| 433 | Transmission equipment | Other power equipment | Failure section locating equipment (Yamaguchi - Shimonoseki Line GPS-FL) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202104 | 202109 |
| 434 | Transmission equipment | Other power equipment | Failure section locating equipment (Ube - Asa Line GPS-FL) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202104 | 202109 |
| 435 | Transmission equipment | Other power equipment | Failure section locating equipment (Shimonoseki Connecting Line GPS-FL) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202104 | 202109 |
| 436 | Transmission equipment | Other power equipment | Lightning location system (For replacement) | 1 | Unit | Shimonoseki Network Centers | 202104 | 202203 |
| 437 | Transmission equipment | Other power equipment | 110-kV condenser-type potential transformer (50-VA, salt resistance: 0.35; For lines; For replacement works of Nishi-Ube Line 1 and 2 L CB, etc.) | 2 | Unit | Nishi-Ube Substation | 202104 | 202204 |
| 438 | Transmission equipment | Other power equipment | 110-kV condenser-type potential transformer (50-VA; For lines; For replacement works of 110-kV Marifu Line Nos. 1 and 2 CB, etc.) | 2 | Unit | Iwakuni Substation | 202104 | 202210 |
| 439 | Transmission equipment | Other power equipment | Failure section locating equipment (Nishiichi Line) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202105 | 202109 |

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|-----|---------------------------|--|--|------|------|--|----------------------------|-------------------|
| 440 | Transmission equipment | Other power equipment | 66-kV failure section locating equipment (GPS synchronous FL detector, Ogori Line 2 L system; For replacement works of transmission lines GPS synchronous FL detector) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202105 | 202110 |
| 441 | Transmission equipment | Other power equipment | 110-kV condenser-type potential transformer (200-VA, salt resistance: 0.06; For bus; For installation works of 110-kV bus PD) | 3 | Unit | Ozuki Substation | 202105 | 202204 |
| 442 | Transmission equipment | Other power equipment | Ground-connected potential transformer (66-kV/110-V, 110-/3V; For replacement works of No. 1 interconnection transformer, etc.) | 1 | Unit | Hikari Substation | 202106 | 202211 |
| 443 | Transmission equipment | Other power equipment | 110-kV condenser-type potential transformer (50-VA, salt resistance: 0.35; For lines; For replacement works of Nishi-Ube - Onoda Line 2 L CB, etc.) | 1 | Unit | Nishi-Ube Substation | 202111 | 202211 |
| 444 | Transmission equipment | Other power equipment | 220-kV condenser-type potential transformer (50-VA, salt resistance: 0.03, ; For lines; For replacement works of 220-kV Shin-Yamaguchi Connecting Line CB, etc.) | 1 | Unit | Shin-Yamaguchi Substation | 202111 | 202305 |
| 445 | Transmission equipment | Other power equipment | 66-kV condenser-type potential transformer (For bus; 200-VA; For expansion works of No. 3 interconnection transformer) | 3 | Unit | Kawatana Substation | 202111 | 202310 |
| 446 | Transmission equipment | Other power equipment | 66-kV condenser-type potential transformer (200-VA, salt resistance: 0.35, For bus; For replacement works of No. 2 interconnection transformer secondary CB, etc.) | 3 | Unit | Onoda Substation | 202112 | 202304 |
| 447 | Transmission equipment | Other power equipment | 66-kV bus PD, etc.(For replacement works of 66-kV A and B bus PD) | 6 | Unit | Iwakuni Substation | 202203 | 202411 |
| 448 | Transmission equipment | Other power equipment | 110-kV condenser-type potential transformer (For lines; 50-VA; For replacement works of No. 1B 6-kV switchgear, etc.) | 1 | Unit | Sano Substation | 202208 | 202312 |
| 449 | Transmission equipment | Other power equipment | 110-kV condenser-type potential transformer (For lines; 50-VA; For replacement works of No. 1B 6-kV switchgear, etc.) | 1 | Unit | Sano Substation | 202208 | 202406 |
| 450 | Transmission equipment | Other power equipment | 66-kV failure point locating system (qty. for 2 units; For installation works of 66-kV Naoshima Line failure point locating system) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Kagawa Pref.) | 202107 | 202203 |
| 451 | Transmission equipment | Other power equipment(Repair/Inspection) | Repair of communications equipment in 110-kV failure point locating equipment (FAST) detector (110-kV Ushio - Kumami Line No. 1, 4G conversion) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202106 | 202109 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|--|--|------|------|--|----------------------------|-------------------|
| 452 | Transmission equipment | Other power equipment(Repair/Inspection) | Replacement of communications equipment of 66-kV failure point determination equipment (FLS) (For works to convert Tamano Line Nos. 3 and 44, and 66-kV Tamano Line failure determination equipment to (4G) LTE) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202106 |
| 453 | Transmission equipment | Other power equipment(Repair/Inspection) | Replacement of communications equipment of 66-kV failure point determination equipment (FLS) (For works to convert Kushida - Kotoura Line Nos. 47 and 85, and 66-kV Kushida - Kotoura Line failure determination equipment to (4G) LTE) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202106 |
| 454 | Transmission equipment | Other power equipment(Repair/Inspection) | Communications equipment (regular type, FLS2-CGOSx; For replacement works of FLS communications equipment of 66-kV Ashidachi Sekkai Line and 6 other lines) | 9 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202107 |
| 455 | Transmission equipment | Other power equipment(Repair/Inspection) | Replacement of communications equipment for 110-kV failure point determination equipment (FLS) (For works to convert Shin-Kurashiki - Okayama Line Nos. 49 and 94, and 110-kV Shin-Kurashiki - Okayama Line failure determination equipment to (4G) LTE) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202110 |
| 456 | Transmission equipment | Other power equipment(Repair/Inspection) | Replacement of communications equipment of 110-kV failure point determination equipment (FLS) (For works to convert Soja Guy No. 16 and 110-kV Soja Guy failure determination equipment to (4G) LTE) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202110 |
| 457 | Transmission equipment | Other power equipment(Repair/Inspection) | Communications equipment (FLS2-CGOS): 4 units, change of parent station settings: 4 units (For repair of FLS communications equipment of 3 of 66-kV transmission lines) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202109 |
| 458 | Transmission equipment | Other power equipment(Repair/Inspection) | Failure section locating equipment (communications equipment, repairs of FLS3-CGOS2 type (SUS), Iwakuni - Miwa Line) | 2 | Unit | Hatsukaichi Network Centers | 202104 | 202105 |
| 459 | Transmission equipment | Other power equipment(Repair/Inspection) | Failure section locating equipment (communications equipment, FLS3-CGOS2 type (SUS); For replacement works of Minami-Iwakuni - Yanai Line failure section locating communications equipment) | 4 | Unit | Hatsukaichi Network Centers | 202105 | 202108 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|--|--|------|------|---|----------------------------|-------------------|
| 460 | Transmission equipment | Other power equipment(Repair/Inspection) | GPS synchronous FL communications equipment (Shimonoseki - Ozuki Line, 4G compatibility) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202104 | 202109 |
| 461 | Transmission equipment | Other power equipment(Repair/Inspection) | Replacement of 110-kV GPS synchronous FL detector (change in communications equipment (3G→4G), Minami-Yamaguchi - Ogori Line Nos. 4 and 60) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202106 | 202112 |
| 462 | Transmission equipment | Other power equipment(Repair/Inspection) | Replacement of 110-kV GPS synchronous FL detector (change in communications equipment (3G→4G), Yabara Guy No. 5) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202106 | 202112 |
| 463 | Transmission equipment | Other power equipment(Repair/Inspection) | Replacement of 66-kV GPS synchronous FL detector (change in communications equipment (3G→4G), Omine Line Nos. 3 and 59), replacement of failure sensors (No. 3 only) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202106 | 202112 |
| 464 | Transmission equipment | Other power equipment(Repair/Inspection) | Replacement of 66-kV GPS synchronous FL detector (change in communications equipment (3G→4G), Akiyoshi Kogyo Line No. 31) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202106 | 202112 |
| 465 | Transmission equipment | Other power equipment(Repair/Inspection) | Detectors/Sensors (3 units; For replacement works of failure point determination equipment for Oigawa Line No. 5, Susa Line Nos. 5 and 70, Oigawa Line and 1 other line) | 1 | Set | Location specified by Chugoku Electric Transmission & Distribution (Hagi City, Yamaguchi Pref.) | 202107 | 202109 |
| 466 | Transformers | Power transformers (220 kV or greater) (Repair/Inspection) | SW room precision inspection parts (No. 2 MTR) | 1 | Set | Hiroshima Substation | 202104 | 202109 |
| 467 | Transformers | Power transformers (220 kV or greater) (Repair/Inspection) | No. 4 MTr LTC lower insert and other repair parts | 1 | Set | Hiroshima Substation | 202104 | 202110 |

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|-----|---------------------------|---------------------------------------|---|------|------|--|----------------------------|-------------------|
| 468 | Transformers | Power transformers (Less than 220-kV) | Transformer (110/6/22-kV, 25/20/15-MVA; For replacement works of No. 2 distribution transformer) | 1 | Unit | Iya Substation | 202106 | 202209 |
| 469 | Transformers | Power transformers (Less than 220-kV) | Distribution transformer (107.5/6.9/23-kV, 25/20/15-MVA; For replacement works of No. 3 distribution transformer) | 1 | Unit | Satosho Substation | 202203 | 202310 |
| 470 | Transformers | Power transformers (Less than 220-kV) | Distribution transformer (110/6.6/22-kV; For replacement works of No. 2 distribution transformer) | 1 | Unit | Hirose Substation | 202204 | 202309 |
| 471 | Transformers | Power transformers (Less than 220-kV) | Interconnection transformer (110/66/22-kV, 60/60/30-MVA; For replacement works of No. 2 interconnection transformer) | 1 | Unit | Soja Substation | 202204 | 202311 |
| 472 | Transformers | Power transformers (Less than 220-kV) | Transformer (6,600/440-V, 750-kVA; For replacement works of STr) | 2 | Unit | Shin-Okayama Substation | 202205 | 202312 |
| 473 | Transformers | Power transformers (Less than 220-kV) | Transformer (6,600/210-V, 500-kVA; For replacement works of STr) | 2 | Unit | Shin-Okayama Substation | 202205 | 202312 |
| 474 | Transformers | Power transformers (Less than 220-kV) | Transformer (110-kV, 25-MVA; For replacement works of No. 2 Tr) | 1 | Unit | Minami-Hiroshima Substation | 202106 | 202306 |
| 475 | Transformers | Power transformers (Less than 220-kV) | Interconnection transformer(110/22-kV, 30-MVA, introducing gas self-cooled; For new installation works of indoor substation) | 2 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202106 | 202412 |
| 476 | Transformers | Power transformers (Less than 220-kV) | Distribution transformer (107.5/6.9-kV, 30-MVA, introducing gas self-cooled; For new installation works of indoor substation) | 2 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202106 | 202412 |
| 477 | Transformers | Power transformers (Less than 220-kV) | Transformer (110/6-kV, 10-MVA; For replacement works of distribution transformer) | 1 | Unit | Yoshigase Substation | 202108 | 202301 |
| 478 | Transformers | Power transformers (Less than 220-kV) | Transformer (107.5/6.9-kV, 25/25-MVA; For replacement of No. 1 Tr) | 1 | Unit | Misasa Substation | 202109 | 202304 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|---------------------------------------|--|------|------|--|----------------------------|-------------------|
| 479 | Transformers | Power transformers (Less than 220-kV) | Transformer (110/22-kV, 30-MVA; For expansion works of No. 3 Tr) | 1 | Unit | Hakata Substation | 202111 | 202312 |
| 480 | Transformers | Power transformers (Less than 220-kV) | Interconnection transformer(110/66/22-kV, 60/60/18-MVA, 55-dB or less; For replacement works of Fukuyama Substation No. 2 interconnection transformer, etc.) | 1 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202112 | 202308 |
| 481 | Transformers | Power transformers (Less than 220-kV) | Transformer (107.5/6.9-kV, 25/25-MVA; For replacement of No. 2 Tr) | 1 | Unit | Oshiba Substation | 202203 | 202310 |
| 482 | Transformers | Power transformers (Less than 220-kV) | Transformer (21.5/6.9-kV, 15-MVA; For replacement works of Sakurayama Substation No. 2 transformer) | 1 | Unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202211 | 202405 |
| 483 | Transformers | Power transformers (Less than 220-kV) | Transformer (110/66/22-kV, 60/60/30-MVA, Y-Y-Δ, ST-type, 0.12-mg/cm2, including transformer protective panel/LR control panel/neutral lightning arrester/transport/installation works; For replacement works of No. 1 interconnection transformer, etc.) | 1 | Unit | Hikari Substation | 202104 | 202211 |
| 484 | Transformers | Power transformers (Less than 220-kV) | Distribution transformer (64.5/6.9/23-kV, 15/10/10-MVA; For replacement works of No. 2 distribution transformer) | 1 | Unit | Taika Substation | 202106 | 202212 |
| 485 | Transformers | Power transformers (Less than 220-kV) | Distribution transformer (84-kV with LA, 107.5/6.9/23-kV, 20/15/10-MVA; For expansion works of No. 2 distribution transformer) | 1 | Unit | Sayama Substation | 202106 | 202304 |
| 486 | Transformers | Power transformers (Less than 220-kV) | Interconnection transformer (with transformer protective panel, 110/66/23-kV, 60/60/18-MVA; For expansion works of No. 3 interconnection transformer) | 1 | Unit | Kawatana Substation | 202110 | 202310 |
| 487 | Transformers | Power transformers (Less than 220-kV) | Station transformer (66-kV/210/105-V, Y-Δ, fully-equipped and portable; For replacement works of No. 2 station transformer, etc.) | 1 | Unit | Yamaguchi Substation | 202110 | 202311 |
| 488 | Transformers | Power transformers (Less than 220-kV) | Distribution transformer (110/6/22-kV, 30/25/10-MW, salt resistance: 0.35; For expansion works of No. 2 distribution transformer) | 1 | Unit | Onoda Substation | 202112 | 202307 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|---|--|------|-------|--|----------------------------|-------------------|
| 489 | Transformers | Power transformers (Less than 220-kV) (Repair/Inspection) | D-SW (OTVR10, repair, No. 1 MTr) | 1 | Set | Shin-Tottori Substation | 202201 | 202210 |
| 490 | Transformers | Power transformers (Less than 220-kV) (Repair/Inspection) | Transformer protective panel (built-in current differential relay; For replacement of No. 1 MTr protective panel) | 1 | Panel | Kita-Matsue Substation | 202104 | 202205 |
| 491 | Transformers | Power transformers (Less than 220-kV) (Repair/Inspection) | Transformer protective panel (built-in current differential relay; For replacement of No. 2 MTr protective panel) | 1 | Panel | Kita-Matsue Substation | 202104 | 202205 |
| 492 | Transformers | Power transformers (Less than 220-kV) (Repair/Inspection) | Main transformer control panel, main transformer auxiliary control panel (For replacement works) | 1 | Set | Kita-Matsue Substation | 202106 | 202205 |
| 493 | Transformers | Power transformers (Less than 220-kV) (Repair/Inspection) | Distribution transformer primary protective panel (51R, 64V, 67G; For replacement works of distribution transformer primary CB, etc.) | 1 | Panel | Okayama Substation | 202106 | 202211 |
| 494 | Transformers | Power transformers (Less than 220-kV) (Repair/Inspection) | Transformer protective panel (A/B system; For replacement works of No. 3 main transformer protective panel) | 2 | Panel | Higashi-Okayama Substation | 202108 | 202208 |
| 495 | Transformers | Power transformers (Less than 220-kV) (Repair/Inspection) | Main transformer LR control panel (For replacement works) | 1 | Panel | Okayama Substation | 202203 | 202305 |
| 496 | Transformers | Power transformers (Less than 220-kV) (Repair/Inspection) | Repair of cooling fans, motors, sprinkler pumps (For repair works of cooling towers, sprinkler pumps, etc. for transformers) | 1 | Set | Koi Substation | 202104 | 202203 |
| 497 | Transformers | Power transformers (Less than 220-kV) (Repair/Inspection) | Interconnection transformer LR control panel, 110-kV/66-kV ground panel, 22-kV bus ground panel, 22-kV GTr protective panel (For replacement works of ground protective relay panel) | 4 | Panel | Kure Substation | 202104 | 202211 |

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|-----|---------------------------|---|--|------|-------|--|----------------------------|-------------------|
| 498 | Transformers | Power transformers (Less than 220-kV) (Repair/Inspection) | Transformer protective panel (For expansion works of No. 3 Tr) | 1 | Panel | Hakata Substation | 202111 | 202312 |
| 499 | Transformers | Power transformers (Less than 220-kV) (Repair/Inspection) | Tr protective panel (For replacement works of 3 Tr protective panel) | 1 | Panel | Kure Substation | 202204 | 202307 |
| 500 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (line units: for 3 lines; For addition of ARE line unit) | 1 | Set | Akatsuka Substation | 202110 | 202207 |
| 501 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (6 circuits installed; For replacement works of ARE) | 1 | Panel | Toshinden Substation | 202106 | 202304 |
| 502 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (2 circuits installed; Replacement works of 66-kV ARE) | 1 | Panel | Takebe Substation | 202108 | 202303 |
| 503 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (4 circuits; For replacement works of 110-kV auto-recovery (ARE)) | 1 | Panel | Yubara-Daiichi Substation | 202108 | 202305 |
| 504 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (110-kV 11 circuits; For works to enable remote control) | 1 | Unit | Tamashima Thermal Power Substation | 202110 | 202210 |
| 505 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (110-kV 5-cct) | 1 | Panel | Tsurumi Substation | 202108 | 202307 |
| 506 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (22-kV 3-cct) | 1 | Panel | Tsurumi Substation | 202108 | 202308 |
| 507 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (110/22-kV 3-cct) | 1 | Panel | Technical Research Center Substation | 202108 | 202309 |
| 508 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (66-kV 3-cct) | 1 | Panel | Etajima Substation | 202108 | 202311 |
| 509 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (500-kV 6-cct) | 1 | Panel | Shin-Nishi-Hiroshima Substation | 202108 | 202402 |

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|-----|---------------------------|-------------------------------|---|------|-------|--|----------------------------|-------------------|
| 510 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (110-kV 8-cct) | 1 | Panel | Iwakuni Substation | 202104 | 202208 |
| 511 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (66-kV 2-cct) | 1 | Panel | Nishikigawa-Daini Substation | 202108 | 202307 |
| 512 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (unit system, 350-mm width, 1 circuit installed; For replacement works of Hazakami Line relays) | 1 | Panel | Hazakami Substation | 202212 | 202405 |
| 513 | Protective devices | Automatic recovery equipment | Automatic recovery equipment (unit system, 350-mm width, 4 circuits installed; For replacement works of 66-kV ARE) | 1 | Panel | Nanyo Substation | 202212 | 202405 |
| 514 | Protective devices | transmission lines protectors | Digital Ry (For replacement of Ritsukawa Line relays) | 2 | Panel | Yoshinari Substation | 202106 | 202207 |
| 515 | Protective devices | transmission lines protectors | Digital Ry (3 screens in 2 locations; For replacement of Tottori Line relays) | 1 | Set | Tottori Substation | 202110 | 202212 |
| 516 | Protective devices | transmission lines protectors | Protective relay (1 resistance grounding system DZ/DG circuit, Mikuriya Line) | 1 | Set | Yabase Substation | 202204 | 202404 |
| 517 | Protective devices | transmission lines protectors | Protective relay (1 resistance grounding system DZ/DG circuit, Udagawa Line) | 1 | Set | Udagawa Substation | 202204 | 202409 |
| 518 | Protective devices | transmission lines protectors | Protective relay (1 resistance grounding system DZ/DG circuit; For replacement works of Akatsuka - Kawamoto Line relays) | 1 | Set | Akatsuka Substation | 202104 | 202212 |
| 519 | Protective devices | transmission lines protectors | Protective relay (2 grounding system circuit selection systems; For replacement works of Akatsuka Line relays) | 1 | Set | Akatsuka Substation | 202104 | 202212 |
| 520 | Protective devices | transmission lines protectors | Protective relay (PCM current differential (1 and 2 L integration with 1 main system + 1 and 2 L back-up); For replacement works of Sumikawa Guy relays) | 1 | Set | Sumikawa Substation | 202108 | 202208 |
| 521 | Protective devices | transmission lines protectors | Protective relay (DZ/DG; 1 system of Naoe - Kawato Line 1 and 2 L circuit separation type back-up protection) | 1 | Set | Naoe Substation | 202111 | 202302 |
| 522 | Protective devices | transmission lines protectors | Protective relay (PCM current differential relaying system circuit separation, integrated main/back-up type; For replacement works of Chugoku West Trunk Line relays) | 4 | Panel | Nishi-Shimane-Substation | 202112 | 202304 |

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|-----|---------------------------|-------------------------------|---|------|-------|---|----------------------------|-------------------|
| 523 | Protective devices | transmission lines protectors | Protective relay (circuit selection system (System A 1 and 2 L are main; System B 1 and 2 L are back-up), 1 screen each; For replacement works of Kanagi - Gotsu Line relays) | 1 | Set | Gotsu Substation | 202202 | 202307 |
| 524 | Protective devices | transmission lines protectors | Protective relay (DZ/DG; For replacement works of Fujita Line Ry) | 1 | Panel | Toshinden Substation | 202104 | 202207 |
| 525 | Protective devices | transmission lines protectors | Protective relay (2 DZ/DG circuits; For replacement works of Susai Line relays) | 1 | Panel | Minami-Tsuyama Substation | 202105 | 202210 |
| 526 | Protective devices | transmission lines protectors | Protective relay (DZ/DG; For replacement works of 110-kV bus tie relays) | 1 | Panel | Mizushima Substation | 202105 | 202309 |
| 527 | Protective devices | transmission lines protectors | Protective relay (2 DZ/DG circuits (circuit unit separation); For replacement of transmission line relays) | 1 | Set | Bizen Substation | 202108 | 202301 |
| 528 | Protective devices | transmission lines protectors | 110-kV transmission lines protective panel (For works to enable remote control of Shin-Kurashiki - Tamashima Line) | 1 | Unit | Tamashima Thermal Power Substation | 202110 | 202210 |
| 529 | Protective devices | transmission lines protectors | 110-kV transmission lines protective panel (For works to enable remote control of B Otoshima Line) | 1 | Unit | Tamashima Thermal Power Substation | 202110 | 202210 |
| 530 | Protective devices | transmission lines protectors | 110-kV transmission lines protective panel (For works to enable remote control of Tamashima HI Line) | 1 | Unit | Tamashima Thermal Power Substation | 202110 | 202210 |
| 531 | Protective devices | transmission lines protectors | 110-kV transmission lines protective panel (For replacement works of Shin-Kurashiki - Tamashima Line relays following enabling of remote control of Shin-Kurashiki - Tamashima Line Tamashima Thermal Power Substation) | 1 | Unit | Shin-Kurashiki Substation | 202110 | 202210 |
| 532 | Protective devices | transmission lines protectors | 110-kV transmission lines protective panel (For replacement works of Shin-Kurashiki - Tamashima Line relays following enabling of remote control of Shin-Kurashiki - Tamashima Line Tamashima Thermal Power Substation) | 1 | Unit | Kurashiki Substation | 202110 | 202210 |
| 533 | Protective devices | transmission lines protectors | Protective relay (2 110-kV system interconnection line circuits, 2 main protection PCM systems + 1 back-up protection DZ/DG system; For replacement of Nishi-Okayama - Fukuda Line relays) | 1 | Set | Nishi-Okayama Substation | 202110 | 202301 |
| 534 | Protective devices | transmission lines protectors | Protective relay (2 110-kV system interconnection line circuits, 2 main protection PCM systems + 1 back-up protection DZ/DG system; For replacement of Nishi-Okayama - Fukuda Line relays) | 1 | Set | Fukuda Substation | 202110 | 202301 |

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|-----|---------------------------|-------------------------------|---|------|-------|--|----------------------------|-------------------|
| 535 | Protective devices | transmission lines protectors | Protective relay (SS/SG + DZ/DG; For replacement works of Kume - Tsuyama Line relay panels) | 2 | Panel | Kume Substation | 202203 | 202307 |
| 536 | Protective devices | transmission lines protectors | Protective relay (DZDG, Minami-Hiroshima - Kanon Line) | 1 | Panel | Minami-Hiroshima Substation | 202104 | 202203 |
| 537 | Protective devices | transmission lines protectors | Protective relay (PCM (main) + DZDG (back-up), Minami-Ujina Line) | 2 | Panel | Minami-Hiroshima Substation | 202107 | 202209 |
| 538 | Protective devices | transmission lines protectors | Protective relay (PCM current differential system (1 and 2 L integration with 1 main system + 1 and 2 L back-up); For replacement of Utsunashi - Muikaichi Line relays) | 2 | Panel | Uchinashi Substation | 202108 | 202210 |
| 539 | Protective devices | transmission lines protectors | Directional distance protective relay (DZ/DG 1 circuit; For replacement of Tojo Line relays) | 1 | Panel | Tojo Substation | 202108 | 202210 |
| 540 | Protective devices | transmission lines protectors | Protective relay (DZ/DG 1 and 2 L integrated (350-mm); For replacement works of Onomichi Substation 22-kV Kurihara Line Ry) | 1 | Panel | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202209 |
| 541 | Protective devices | transmission lines protectors | Protective relay (SSSG (main) + DZDG (back-up); Danbara Substation 22-kV Danbara Line) | 2 | Panel | Dambara Substation | 202109 | 202210 |
| 542 | Protective devices | transmission lines protectors | Protective relay (unit digital combined, Hiro Power Station Guy No. 1) | 1 | Panel | Hiro Substation | 202109 | 202211 |
| 543 | Protective devices | transmission lines protectors | Protective relay (Itsukaichi Line) | 1 | Panel | Nishi-Hiroshima Substation | 202110 | 202212 |
| 544 | Protective devices | transmission lines protectors | Protective relay (PCM (main) + DZDG (back-up), Minami-Ujina Line) | 2 | Panel | Minami-Ujina Substation | 202112 | 202303 |
| 545 | Protective devices | transmission lines protectors | Protective relay (DZDG; For transmission lines) | 1 | Panel | Minami-Ujina Substation | 202112 | 202303 |
| 546 | Protective devices | transmission lines protectors | Protective relay (PCM current differential system, circuit separation, 2 integrated main/back-up systems; For replacement works of 500-kV Chugoku West Trunk Line relays) | 4 | Panel | Shin-Yamaguchi Substation | 202110 | 202304 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|-------------------------------|---|------|-------|--|----------------------------|-------------------|
| 547 | Protective devices | transmission lines protectors | Transmission line protective devices (OCL, 1 circuit; For replacement works of Hazakami Line relays) | 1 | Panel | Hazakami Substation | 202212 | 202405 |
| 548 | Protective devices | transmission lines protectors | Transmission line protective devices (directional distance, 1 circuit; For replacement works of transmission line relays) | 1 | Panel | Gongen Substation | 202212 | 202405 |
| 549 | Protective devices | transmission lines protectors | Transmission line protective devices (OCL, 2 circuits; For replacement works of Mitsui Line OCL relays) | 1 | Panel | Hikari Substation | 202212 | 202405 |
| 550 | Protective devices | Bus protectors | 110-kV bus protective panel (110-kV BP) | 1 | Set | Tsuda Substation | 202204 | 202309 |
| 551 | Protective devices | Bus protectors | 500-kV bus protective panel (A/B type for new bus, B type for existing bus; For works to convert 500/220-kV bus to 4-bus tie) | 3 | Unit | Shin-Okayama Substation | 202104 | 202204 |
| 552 | Protective devices | Bus protectors | 220-kV bus protective panel (For works to convert 500/220-kV bus to 4-bus tie) | 1 | Unit | Shin-Okayama Substation | 202104 | 202204 |
| 553 | Protective devices | Bus protectors | 500-kV bus tie protective panel (For new bus tie; existing bus tie; For works to convert 500/220-kV bus to 4-bus tie) | 2 | Unit | Shin-Okayama Substation | 202104 | 202204 |
| 554 | Protective devices | Bus protectors | 220-kV bus tie protective panel (For works to convert 500/220-kV bus to 4-bus tie) | 1 | Unit | Shin-Okayama Substation | 202104 | 202204 |
| 555 | Protective devices | Bus protectors | 220-kV direct-grounding system bus protective relay: 2 screens (transmission line: 2, transformer: 1, bus tie (with CBF); For replacement works of 220-kV bus protective devices) | 1 | Set | Higashi-Okayama Substation | 202105 | 202302 |
| 556 | Protective devices | Bus protectors | 110-kV bus protective panel (For bus 1/2/3; For bus 1/2, For bus 3; For works to enable remote control) | 3 | Unit | Tamashima Thermal Power Substation | 202110 | 202210 |
| 557 | Protective devices | Bus protectors | 66-kV bus tie protective panel (For works to enable remote control) | 1 | Unit | Tamashima Thermal Power Substation | 202110 | 202210 |
| 558 | Protective devices | Bus protectors | 22-kV bus tie relay (BTS (DZDG)) | 1 | Panel | Shiwa Substation | 202104 | 202205 |
| 559 | Protective devices | Bus protectors | 110-kV bus tie relay (BTS (DZDG)) | 1 | Panel | Kure Substation | 202109 | 202208 |
| 560 | Protective devices | Bus protectors | 22-kV bus tie relay (BTS (DZDG)) | 1 | Panel | Dambara Substation | 202109 | 202210 |
| 561 | Protective devices | Bus protectors | 500-kV bus protective relay (BP (13-cct specifications), with CBF function (A/B systems)) | 4 | Panel | Shin-Hiroshima Substation | 202112 | 202301 |
| 562 | Protective devices | Bus protectors | 500-kV bus tie relay (BTS(DZS/G), bus tie 2-CB specifications) | 1 | Panel | Shin-Hiroshima Substation | 202112 | 202301 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|-------------------------------------|---|------|-------|--|----------------------------|-------------------|
| 563 | Protective devices | Bus protectors | 22-kV bus tie relay (BTS (DZDG)) | 1 | Panel | Minami-Ujina Substation | 202112 | 202303 |
| 564 | Protective devices | Bus protectors | 110-kV bus protective relay (consolidated + divided current differential system; For replacement works of 110-kV bus protective relays) | 2 | Panel | Shimonoseki Substation | 202104 | 202203 |
| 565 | Protective devices | Bus protectors | 110-kV bus tie relay (single-phase voltage; For replacement works of 110-kV bus tie protective relays) | 1 | Panel | Ube Substation | 202105 | 202209 |
| 566 | Protective devices | Bus protectors | 66-kV bus tie relay (single-phase voltage; For replacement works of 66-kV bus tie protective relays) | 1 | Panel | Ube Substation | 202105 | 202209 |
| 567 | Protective devices | Other protectors | Protective relay (frequency drop + TL system; For replacement works of system UF) | 1 | Set | Chiimiya Substation | 202104 | 202204 |
| 568 | Protective devices | Other protectors | Transfer circuit breaker (transmission; For new installation of Shingo Daiichi/Daini Solar Line) | 1 | Set | Niimi Substation | 202104 | 202112 |
| 569 | Protective devices | Other protectors | Cut-off panel for equipment of 500-kV, 220-kV, etc. (For works to convert 500/220-kV bus to 4-bus tie) | 2 | Unit | Shin-Okayama Substation | 202104 | 202204 |
| 570 | Protective devices | Other protectors | Transfer circuit breaker (For new installation works of 110-kV Shoo MS Line) | 1 | Panel | Higashi-Okayama Substation | 202110 | 202209 |
| 571 | Protective devices | Other protectors | Frequency protective relay (For works to enable remote control) | 1 | Unit | Tamashima Thermal Power Substation | 202110 | 202210 |
| 572 | Protective devices | Other protectors(Repair/Inspection) | Digital timer (replacement of H3CR-A8; Repair of Okayama - Takahashi photovoltaic transfer circuit breaker timer) | 1 | Set | Takahashi Substation | 202104 | 202112 |

FY 2 0 2 1 Main Material/Equipment Procurement Plan Related to Power Transmission Operations

Hydro-power/civil engineering/internal

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|-------------------------------|--|---|------|-------|---|----------------------------|-------------------|
| 1 | Internal combustion equipment | Devices for internal combustion power generation | Generator relay panel (For replacement works of No. 4 generator relay panel) | 1 | panel | Saigo Power Station | 202109 | 202210 |
| 2 | Internal combustion equipment | Devices for internal combustion power generation | Primary cooling water pump (For replacement works of equipment Nos. 3 and 4) | 2 | unit | Saigo Power Station | 202112 | 202206 |
| 3 | Internal combustion equipment | Devices for internal combustion power generation | Main lubrication pump (For replacement works of Unit No. 2) | 1 | unit | Saigo Power Station | 202112 | 202206 |
| 4 | Internal combustion equipment | Devices for internal combustion power generation | Mobile generator junction box (For installation works) | 1 | box | Kuroki Power Station | 202112 | 202210 |
| 5 | Internal combustion equipment | Devices for internal combustion power generation | Engine control panel (Installation and adjustment; For replacement works of Unit No. 4 automatic control panel, etc.) | 1 | set | Saigo Power Station | 202206 | 202311 |
| 6 | Internal combustion equipment | Devices for internal combustion power generation | 1.5 screens of automatic control panels (For replacement works of Unit No. 4) | 1 | set | Saigo Power Station | 202206 | 202311 |
| 7 | Internal combustion equipment | Devices for internal combustion power generation | Disposal of engine control panel (Replacement works of Unit No. 4 automatic control panel, etc.) | 1 | set | Saigo Power Station | 202206 | 202403 |
| 8 | Internal combustion equipment | Devices for internal combustion power generation | Main lubrication pump (For replacement works of Unit No. 1) | 1 | unit | Saigo Power Station | 202212 | 202306 |
| 9 | Internal combustion equipment | Devices for internal combustion power generation | Seawater pump (For replacement works of No. 4) | 1 | unit | Mishima Power Station | 202104 | 202112 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|-------------------------------|--|--|------|------|--|----------------------------|-------------------|
| 10 | Internal combustion equipment | Devices for internal combustion power generation | Internal combustion engine inspection parts, cylinder head factory maintenance, etc. (For inspection works of No. 4 internal combustion engine type E) | 1 | set | Mishima Power Station | 202104 | 202112 |
| 11 | Internal combustion equipment | Devices for internal combustion power generation | Internal combustion engine inspection parts, cylinder head factory maintenance, etc. (For inspection works of No. 3 internal combustion engine type F) | 1 | set | Mishima Power Station | 202108 | 202202 |
| 12 | Internal combustion equipment | Devices for internal combustion power generation | Internal combustion engine inspection parts, cylinder head factory maintenance, etc. (For inspection works of No. 1 internal combustion engine type F) | 1 | set | Mishima Power Station | 202203 | 202212 |

FY 2021 Main Material/Equipment Procurement Plan Related to Power Transmission Operations

Communication equipment

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|-------------------------------------|--|------|-------|---|----------------------------|-------------------|
| 1 | Communication equipment | Oscilloscope transmission equipment | Oscilloscope equipment (Small-capacity with PQVF function; For accident analysis and installation works of Oki System) | 1 | set | Saigo Power Station | 202104 | 202203 |
| 2 | Communication equipment | Oscilloscope transmission equipment | IP oscilloscope equipment (NEO-5000, large-capacity) | 1 | set | Tsuda Substation | 202204 | 202309 |
| 3 | Communication equipment | Oscilloscope transmission equipment | Oscilloscope equipment (110-kV/66-kV; For replacement works of oscilloscope) | 2 | panel | Saidaiji Substation | 202105 | 202207 |
| 4 | Communication equipment | Oscilloscope transmission equipment | Oscilloscope equipment 350-mm panel (110/66-kV; For replacement works of oscilloscope) | 1 | panel | Takebe Substation | 202108 | 202210 |
| 5 | Communication equipment | Oscilloscope transmission equipment | Oscilloscope transmission equipment (For replacement works to enable remote control) | 1 | unit | Tamashima Thermal Power Substation | 202110 | 202210 |
| 6 | Communication equipment | Oscilloscope transmission equipment | Oscilloscope equipment (22-kV) | 1 | panel | Kokutaiji Substation | 202108 | 202307 |
| 7 | Communication equipment | Oscilloscope transmission equipment | Oscilloscope equipment (22-kV) | 1 | panel | Inokuchi Substation | 202108 | 202309 |
| 8 | Communication equipment | Optical terminal equipment | 4 CR-IF, 4 OPT-IF (For maintenance works of Nishi-Shimane Trunk Line CR-MUX) | 1 | set | Nishi-Shimane Substation | 202105 | 202112 |
| 9 | Communication equipment | Optical terminal equipment | Multiplex terminal equipment: 5 units (22-kV; For installation works of customer telephone stands) | 5 | unit | Kurashiki Network Centers | 202104 | 202110 |
| 10 | Communication equipment | Optical terminal equipment | 6M optical terminal equipment: 2 units, 1.5M-MUX: 1 unit (For replacement works of 6M optical carrier) | 1 | set | Shin-nariwagawa Dam, Shin-nariwagawa Substation | 202105 | 202201 |
| 11 | Communication equipment | Optical terminal equipment | SDM-PLUS-NW (For micro carrier terminals; For maintenance works of communication equipment) | 2 | unit | Central Telecommunications Center | 202104 | 202110 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|----------------------------|---|------|------|---|----------------------------|-------------------|
| 12 | Communication equipment | Optical terminal equipment | Broadband transmission equipment (Miyoshi area 150-M loop; For replacement works (Term II)) | 6 | unit | Miyoshi Substation, Shin-Kumami Substation, Kannose Substation, Kimita Substation, Moribara Substation, Kutsugahara Dam | 202104 | 202203 |
| 13 | Communication equipment | Optical terminal equipment | Fujitsu WDM (HS-800) transponder: 3, SFP: 6 (For maintenance works of WDM equipment following updating of Sanin 2 trunk SDH) | 1 | set | Shin-Nishi-Hiroshima Substation ,etc | 202105 | 202110 |
| 14 | Communication equipment | Optical terminal equipment | CR-MUX: 2 units (For replacement works of Nishi-Shimane Trunk Line CR-MUX) | 2 | unit | Shin-Nishi-Hiroshima Substation | 202105 | 202201 |
| 15 | Communication equipment | Optical terminal equipment | WDM expansion transponders for 10 G (including adjustment) | 1 | set | Head office, etc | 202105 | 202209 |
| 16 | Communication equipment | Optical terminal equipment | 6M optical terminal equipment (For new installation works of 110-kV Iwakuni - Miwa Solar Line) | 2 | unit | Uchinashi Substation, Muikaichi Substation | 202109 | 202303 |
| 17 | Communication equipment | Optical terminal equipment | Broadband transmission equipment (SDM-PLUS-NW): 2 units (For replacement works of Sanin 2 trunk SDH) | 1 | set | Hiroshima Substation, Shin-Nishi-Hiroshima Substation | 202110 | 202209 |
| 18 | Communication equipment | Optical terminal equipment | Broadband transmission equipment (Miyoshi area 150-M loop; For replacement works (Term III)) | 13 | unit | Miyoshi Substation , etc. x 13 locations | 202111 | 202303 |
| 19 | Communication equipment | Optical terminal equipment | Broadband transmission equipment (SDM-PLUS-NW): 6 units (For replacement works of Iwakuni-Kita sublocal) | 1 | set | Iwakuni Network Centers ,etc | 202110 | 202207 |
| 20 | Communication equipment | Optical terminal equipment | SDM-PLUS-NW (frame type: 4 units, unit type: 5 units; For replacement works of Shunan-Higashi sublocal) | 9 | unit | Shunan Network Centers ,etc | 202112 | 202209 |
| 21 | Communication equipment | Radio equipment | Radio equipment: 2 units, command console: 3 units (including adjustment and tests; For replacement of radios for Hamada area distribution) | 1 | set | Ochi Office, Jinyama Relay Station, Izumo Network Centers | 202104 | 202205 |
| 22 | Communication equipment | Radio equipment | Radio: 6 units, centralized control equipment: 1 unit, command console: 5 units, monitoring control system: 2 units, etc. (including adjustment and tests; For replacement of radios for Oki area distribution) | 1 | set | Oki Network Centers , etc. x 6 locations | 202104 | 202205 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|-------------------------------|---|------|------|---|----------------------------|-------------------|
| 23 | Communication equipment | Radio equipment | Portable radios (400-Mhz band digital; For replacement works of mobiles radios for former spurious emissions of operations radio) | 22 | unit | Sanin Network Centers | 202104 | 202209 |
| 24 | Communication equipment | Radio equipment | Distribution radio (400-MHz band, fixed-station radio mountain-base station: 5 units, fixed-station radio mountain-top station: 5 units, base station radio: 2 units, command console: 6 units, monitoring control system: 1 unit, aerial line: 6 units; For replacement works) | 1 | set | Hamada Network Centers ,etc | 202108 | 202206 |
| 25 | Communication equipment | Radio equipment | Mobile radio (for new spurious emissions based on Radio Law, on-vehicle type: 43 units, mobile type: 28 units; For replacement works) | 71 | unit | Miyoshi Network Centers | 202112 | 202212 |
| 26 | Communication equipment | Radio equipment | Radio (for new spurious emissions based on Radio Law, base station: 9 stations, command console: 6 units; For replacement works of base stations for operations) | 1 | set | Miyoshi Network Centers ,etc x 9 locations | 202112 | 202212 |
| 27 | Communication equipment | Other communication equipment | IP remote equipment: 2 units (Okayama NWC), switching equipment modification/setting (For replacement of 22-kV customer telephone stands) | 1 | set | Tottori Network Centers ,etc | 202110 | 202203 |
| 28 | Communication equipment | Other communication equipment | IP remote module: 2 units, IPCODEC trunk, etc., multi-functional telephone: 5 units (For replacement works of 22-kV customer telephone stands) | 1 | set | Sanin Network Centers | 202111 | 202210 |
| 29 | Communication equipment | Other communication equipment | Accessories for converting telephone stand switching equipment to IP (For installation works of 22-kV customer telephone stands) | 1 | set | Kurashiki Network Centers | 202104 | 202110 |
| 30 | Communication equipment | Other communication equipment | L3SW (local-system IP network; For expansion works) | 4 | unit | Fukunari Office,etc | 202105 | 202112 |
| 31 | Communication equipment | Other communication equipment | SDM-600 (including SDM expansion package; For setting up 500-kV IP-DCS circuit) | 1 | unit | Okayama Branch,etc | 202106 | 202201 |
| 32 | Communication equipment | Other communication equipment | Telephone stand switching equipment (For replacement works of 22-kV customer telephone stands) | 1 | unit | Okayama-Higashi Network Centers | 202106 | 202204 |
| 33 | Communication equipment | Other communication equipment | Accessories for converting telephone stand switching equipment to IP (For installation works of 22-kV customer telephone stands) | 1 | set | Okayama Network Centers | 202109 | 202205 |
| 34 | Communication equipment | Other communication equipment | IP-ADP (Housing-replacement works following revision of redundant configuration of communication circuit) | 9 | unit | Itsukaichi-Minami Substation ,etc x 8 locations | 202105 | 202112 |
| 35 | Communication equipment | Other communication equipment | Optical fiber IDF (including installation; For installation works) | 2 | unit | Matsuhama Substation | 202105 | 202112 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|-------------------------------|---|------|------|---|----------------------------|-------------------|
| 36 | Communication equipment | Other communication equipment | L3SW (local-system IP network relay, including installation and adjustment; For reinforcement works) | 2 | unit | Shin-Takayama Office,Fukuyama Network Centers | 202105 | 202203 |
| 37 | Communication equipment | Other communication equipment | Switching equipment for business operations, additional boards. etc. (including installation and adjustment, used as telephone stand; For modification) | 1 | set | Fukuyama Network Centers,Onomichi Network Centers | 202105 | 202203 |
| 38 | Communication equipment | Other communication equipment | 10-G L2SW, 10-G SFP (including adjustment) | 1 | set | Head Office ,etc | 202105 | 202209 |
| 39 | Communication equipment | Other communication equipment | L3SW (For business operations and changes to local-system IP network configuration) | 2 | unit | Central Telecommunications Center | 202106 | 202201 |
| 40 | Communication equipment | Other communication equipment | L3SW (For local-system IP network of Kameyama-Nishi Office) | 2 | unit | Hiroshima-Kita Network Centers | 202109 | 202211 |
| 41 | Communication equipment | Other communication equipment | ER equipment, etc. (For power distribution automating system) | 1 | set | Hiroshima Network Centers ,etc | 202110 | 202206 |
| 42 | Communication equipment | Other communication equipment | Telephone stand circuit package, software, etc. (For maintenance works of telephone stand of operations control center) | 1 | set | Higashi-Hiroshima Network Centers | 202110 | 202206 |
| 43 | Communication equipment | Other communication equipment | Telephone stand circuit package, software, etc. (For maintenance works of telephone stand of operations control center) | 1 | set | Hiroshima Network Centers (Takeya-tyo Building) | 202110 | 202302 |
| 44 | Communication equipment | Other communication equipment | Network synchronization system (For replacement works) | 2 | unit | Kake Control Relay Station,Sakugi Substation | 202112 | 202212 |
| 45 | Communication equipment | Other communication equipment | Servers and other devices (For replacement of high-pressure head end system) | 1 | set | Hiroshima and Okayama Computer Center | 202109 | 202303 |
| 46 | Communication equipment | Other communication equipment | Optical distribution panel (anastomoses unit: 5, connector unit: 6; For maintenance of communication equipment following switchgear replacement) | 1 | rack | Shin-Ouchi Substation | 202105 | 202109 |

FY 2 0 2 1 Main Material/Equipment Procurement Plan Related to Power Transmission Operations

Distribution equipment

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|---|--|------|------|--|----------------------------|-------------------|
| 1 | Transformers | Distribution towers | Distribution towers (10-MVA compact type, switchgear (including bank reverse power flow countermeasures); For new installation works of Osegi distribution towers) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202202 |
| 2 | Transformers | Distribution towers | Distribution towers (10-MVA compact type, transformers; For new installation works of Osegi distribution towers) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202202 |
| 3 | Transformers | Distribution towers | Distribution towers (traditional 10-MVA type, switchgear parts; For new installation works of Oguni distribution towers) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202108 | 202210 |
| 4 | Transformers | Distribution towers | Distribution towers (traditional 10-MVA type, transformer parts; For new installation works of Oguni distribution towers) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202108 | 202210 |
| 5 | Transformers | Distribution towers | Distribution towers (10-MVA compact type; For new installation works of distribution towers) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202203 | 202308 |
| 6 | Transformers | Distribution towers(Repair/Inspection) | 22-kV conservator and onload tap (Switching and replacement works of Sayooto distribution towers) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202105 | 202109 |
| 7 | Electric energy meters | Potential transformers/Current transformers | MTr secondary VCT (Installation) | 1 | set | Kurosaka Substation | 202104 | 202111 |
| 8 | Electric energy meters | Potential transformers/Current transformers | 6-kV instrument transformer (For installation of in-house measuring equipment) | 1 | set | Kurosaka Substation | 202104 | 202112 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|---|---|------|-------|---|----------------------------|-------------------|
| 9 | Electric energy meters | Potential transformers/Current transformers | Potential transformer and current transformer for instruments (for power supply/demand, pole transformer type, 6,600/110-V, 50/5-A; For installation works of certified watt-hour meters for Osakabe Regulating Pondage Substation) | 2 | unit | Osakabe Regulating Pondage Substation | 202108 | 202212 |
| 10 | Electric energy meters | Potential transformers/Current transformers | 6-kV VCT (pole type; For installation works of measuring equipment with test function for Shin-Narigawa Substation) | 1 | set | Shin-Nariwagawa Substation | 202108 | 202306 |
| 11 | Electric energy meters | Extra-high voltage instrument transformers | 220-kV instrument transformer for power supply/demand (CT/PD separately installed type, combination instrument testing function included, 220-kV/110-V, 2,000/5-A, 1 MTr primary, installation) | 1 | set | Matanogawa Substation | 202112 | 202306 |
| 12 | Electric energy meters | Extra-high voltage instrument transformers | Measuring instrument panel (For installation of 1 MTr primary VCT) | 1 | panel | Matanogawa Substation | 202112 | 202306 |
| 13 | Electric energy meters | Extra-high voltage instrument transformers | VCT, WH (1 MTr-related, installation of measuring equipment with test function) | 1 | set | Matanogawa Substation | 202204 | 202309 |
| 14 | Electric energy meters | Extra-high voltage instrument transformers | VCT, WH (2 MTr-related, installation of measuring equipment with test function) | 1 | set | Matanogawa Substation | 202204 | 202409 |
| 15 | Electric energy meters | Extra-high voltage instrument transformers | 220-kV instrument transformer for power supply/demand (CT/PD separately installed type, combination instrument testing function included, 220-kV/110-V, 2,000/5-A, 2 MTr primary, installation) | 1 | set | Matanogawa Substation | 202212 | 202407 |
| 16 | Electric energy meters | Extra-high voltage instrument transformers | Measuring instrument panel (For installation of 2 MTr primary VCT) | 1 | panel | Matanogawa Substation | 202212 | 202407 |
| 17 | Electric energy meters | Extra-high voltage instrument transformers | 11-kV instrument transformer (For installation of measuring equipment for transactions (MTR)) | 1 | set | Ushio Substation | 202105 | 202305 |
| 18 | Electric energy meters | Extra-high voltage instrument transformers | 66-kV instrument transformer (MTr secondary; For installation of measuring equipment) | 1 | set | Kitahara Substation | 202105 | 202305 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|--|--|------|------|--|----------------------------|-------------------|
| 19 | Electric energy meters | Extra-high voltage instrument transformers | 22-kV VCT (molds; For periodic replacement) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202110 | 202210 |
| 20 | Electric energy meters | Extra-high voltage instrument transformers | 66-kV instrument transformer directly coupled with GIS (gas-type, regular and spare use; For new installation works of extra-high voltage instruments) | 2 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202111 | 202306 |
| 21 | Electric energy meters | Extra-high voltage instrument transformers | 66-kV instrument transformer (For installation of in-house measuring equipment) | 1 | set | Hinobori Substation | 202112 | 202212 |
| 22 | Electric energy meters | Extra-high voltage instrument transformers | 66-kV VCT (aerial type; For periodic replacement of extra-high voltage measuring equipment) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202211 |
| 23 | Electric energy meters | Extra-high voltage instrument transformers | 110-kV VCT directly coupled with GIS (For periodic replacement of extra-high voltage measuring equipment) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202301 |
| 24 | Electric energy meters | Extra-high voltage instrument transformers | 66-kV instrument transformer (For periodic replacement works of extra-high voltage transformers) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202108 | 202212 |
| 25 | Electric energy meters | Extra-high voltage instrument transformers | 110-kV VCT directly coupled with GIS (For periodic replacement of extra-high voltage measuring equipment) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202108 | 202308 |
| 26 | Electric energy meters | Extra-high voltage instrument transformers | 66-kV instrument transformer (For periodic replacement works of extra-high voltage measuring equipment) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202111 | 202304 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|--|--|------|------|--|----------------------------|-------------------|
| 27 | Electric energy meters | Extra-high voltage instrument transformers | 66-kV VCT directly coupled with GIS (For periodic replacement of extra-high voltage measuring equipment) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202111 | 202311 |
| 28 | Electric energy meters | Extra-high voltage instrument transformers | 66-kV VCT directly coupled with GIS (For periodic replacement of extra-high voltage measuring equipment) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202111 | 202311 |
| 29 | Electric energy meters | Extra-high voltage instrument transformers | 66-kV instrument transformer (For periodic replacement works of extra-high voltage measuring equipment) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202112 | 202305 |
| 30 | Electric energy meters | Extra-high voltage instrument transformers | 66-kV instrument transformer (For periodic replacement works of extra-high voltage transformers) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202112 | 202305 |
| 31 | Electric energy meters | Extra-high voltage instrument transformers | 66-kV VCT directly coupled with GIS (For periodic replacement of extra-high voltage measuring equipment) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202202 | 202402 |
| 32 | Electric energy meters | Extra-high voltage instrument transformers | 22-kV instrument transformer (mold-type; For periodic replacement works of extra-high voltage measuring equipment) | 2 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202204 |
| 33 | Electric energy meters | Extra-high voltage instrument transformers | 22-kV instrument transformer (mold-type; For periodic replacement works of extra-high voltage measuring equipment) | 2 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202206 |
| 34 | Electric energy meters | Extra-high voltage instrument transformers | 110-kV VCT (For installation works of measuring equipment) | 1 | unit | Yoshigase Substation | 202104 | 202211 |

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|-----|---------------------------|--|---|------|------|--|----------------------------|-------------------|
| 35 | Electric energy meters | Extra-high voltage instrument transformers | 22-kV instrument transformer (oil-immersed type; For periodic replacement works of extra-high voltage instrument) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202105 | 202210 |
| 36 | Electric energy meters | Extra-high voltage instrument transformers | 22-kV instrument transformer (oil-immersed type; For periodic replacement works of extra-high voltage instrument) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202302 |
| 37 | Electric energy meters | Extra-high voltage instrument transformers | Extra-high voltage instrument transformer (oil-immersed nitrogen-sealed type for outdoor use, 110-kV/110-V, 800-400/5-A; For replacement works of entire extra-high voltage instrument transformer) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202104 | 202210 |
| 38 | Electric energy meters | Extra-high voltage instrument transformers | Extra-high voltage instrument transformer (For installation works of entire extra-high voltage instrument transformer) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202106 | 202212 |
| 39 | Electric energy meters | Extra-high voltage instrument transformers | Extra-high voltage instrument transformer (For replacement works of entire extra-high voltage instrument transformer) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202107 | 202307 |
| 40 | Electric energy meters | Extra-high voltage instrument transformers | Extra-high voltage instrument transformer (For replacement works of entire extra-high voltage instrument transformer) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202108 | 202210 |
| 41 | Electric energy meters | Extra-high voltage instrument transformers | Extra-high voltage instrument transformer (oil-immersed nitrogen-sealed type for outdoor use, 66-kV/110-V, 100-50/5-A; For replacement works of entire extra-high voltage instrument transformer) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202109 | 202209 |
| 42 | Electric energy meters | Extra-high voltage instrument transformers | Extra-high voltage instrument transformer (oil-immersed nitrogen-sealed type for outdoor use, 66-kV/110-V, 40-20/5-A; For replacement works of entire extra-high voltage instrument transformer) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202109 | 202209 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|------------------------------|-----------------------------------|---|------|------|--|----------------------------|-------------------|
| 43 | Other distribution equipment | Pole transformer | 22-kV/6-kV pole transformer (2,500-kVA; For new installation works of 22-kV pole transformer) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202204 |
| 44 | Other distribution equipment | Branch equipment for distribution | Low-voltage branch boxes (8 service wires, improvement type, salt-resistant; For replacement of faulty lines) | 5 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202109 |
| 45 | Other distribution equipment | On-street transformers | On-street transformer (For works to convert Prefectural Road Okayama - Kojima Line (Noda) to underground distribution lines) | 2 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202108 |
| 46 | Other distribution equipment | On-street transformers | On-street transformer (For works to convert Prefectural Road Saidaiji - Sanyo Line to underground distribution lines) | 5 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202109 |
| 47 | Other distribution equipment | On-street transformers | On-street transformer (For multi-service tunnel cable and device works of Takehara electric wire on General National Route 185) | 7 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202112 |
| 48 | Other distribution equipment | Child stations for remote control | 22-kV Motomachi high-rise SWG child station (For replacement works) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202109 | 202112 |
| 49 | Other distribution equipment | Child stations for remote control | Replacement of 22-kV Motomachi high-rise SWG child station (installation) | 1 | set | Location specified by Chugoku Electric (Naka-ku, Hiroshima City, Hiroshima Pref.) | 202109 | 202203 |
| 50 | Other distribution equipment | Child stations for remote control | Disposal of 22-kV Motomachi high-rise SWG child station | 1 | set | Location specified by Chugoku Electric (Naka-ku, Hiroshima City, Hiroshima Pref.) | 202109 | 202203 |
| 51 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 4,000-kVA) | 4 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202107 |

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|-----|------------------------------|-----------|--|------|------|--|----------------------------|-------------------|
| 52 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 3,000-kVA, 100-V voltage between taps; For Yamanoue Trunk Line No. 11 T1) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202108 |
| 53 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 3,000-kVA, 100-V voltage between taps; For Kanda Connecting Line No. 41 H21) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202108 |
| 54 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 4,000-kVA, 100-V voltage between taps; For Tari Trunk Line No. 158) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202108 |
| 55 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 4,000-kVA, 100-V voltage between taps; For suspension replacement works of Iwami Trunk Line No. 180th 2 SVR) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202109 |
| 56 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 4,000-kVA, 100-V voltage between taps; For suspension replacement works of Kooge Trunk Line No. 36 SVR) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202109 |
| 57 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 4,000-kVA, 100-V voltage between taps; For suspension replacement works of Koyama Industrial Complex Guy No. 17 SVR) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202109 |
| 58 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 4,000-kVA, 100-V voltage between taps; For suspension replacement works of Motodaka Pumping Guy No. 15 SVR) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202109 |
| 59 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (4,000-kVA; For suspension replacement of Kawado (Trunk Line) No. 113) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |

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|-----|------------------------------|-----------|--|------|------|--|----------------------------|-------------------|
| 60 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (4,000-kVA; For suspension replacement of Yakami (Trunk Line) No. 49) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |
| 61 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 4,000-kVA, 100-V voltage between taps; For suspension replacement works of Koshi Trunk Line No. 34 T1 SVR) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |
| 62 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 4,000-kVA, 100-V voltage between taps; For suspension replacement works of Hirose Trunk Line No. 230 T1K1 SVR) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |
| 63 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 4,000-kVA, 100-V voltage between taps; For suspension replacement works of Hirose Trunk Line No. 421 SVR) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |
| 64 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 4,000-kVA, 100-V voltage between taps; For suspension replacement works of Sada Trunk Line No. 87 SVR) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |
| 65 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 4,000-kVA, 100-V voltage between taps; For suspension replacement works of Akae Trunk Line No. 10 SVR) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |
| 66 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (6-kV, 4,000-kVA, 100-V voltage between taps; For suspension replacement works of Tekko Danchi Branch Line No. 3 SVR) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202109 |
| 67 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (4,000-kVA; For suspension replacement of Mimata (Trunk Line) No. 85 M1) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |

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|-----|------------------------------|-----------|---|------|------|--|----------------------------|-------------------|
| 68 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) compatible with dispersed power source (4,000-kVA; For suspension replacement of Kita (Guy) No. 1 M3) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 69 | Other distribution equipment | SVR | Automatic voltage regulator SVR (overhaul; Suspension replacement works of Asahioka Guy No. 22) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 70 | Other distribution equipment | SVR | Automatic voltage regulator SVR (overhaul; Suspension replacement works of Tsukimigaoka Guy No. 18) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 71 | Other distribution equipment | SVR | Automatic voltage regulator SVR (overhaul; Suspension replacement works of Minami-Matsunaga Trunk Line No. 16) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 72 | Other distribution equipment | SVR | Automatic voltage regulator SVR (overhaul; Suspension replacement works of Mishima Trunk Line No. 72 M2) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 73 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) (overhaul; Suspension replacement works of Wanagi Guy No. 14) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 74 | Other distribution equipment | SVR | Automatic voltage regulator (SVR) (overhaul; Suspension replacement works of Mori Guy No. 7) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 75 | Other distribution equipment | SSC·SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (450-kVar; Overhaul and suspension replacement works of Takakusa Connecting Line No. 29) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202104 |

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|-----|------------------------------|-----------|---|------|------|--|----------------------------|-------------------|
| 76 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (450-kVar; For replacement) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202107 |
| 77 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (450-kVar, overhaul; Suspension replacement works of Fukubara Guy No. 24 M13 M1) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202108 |
| 78 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (750-kVar; For Ferranti countermeasures of Daisen and Mizoguchi Lines) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202108 |
| 79 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (450-kVar; For suspension replacement of Okuguchi (Branch) No. 22) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202107 |
| 80 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (750-kVar; For suspension replacement of Rinkai (Branch) No. 14 M7 H1) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202107 |
| 81 | Other distribution equipment | SSC・SSR | Automatic voltage regulator SSC (For voltage countermeasures works of Chikuya Line) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 82 | Other distribution equipment | SSC・SSR | Automatic voltage regulator SSC (For voltage countermeasures works of Mori Line) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 83 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (For voltage countermeasures works of Kisa Line) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |

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|-----|------------------------------|-----------|---|------|------|--|----------------------------|-------------------|
| 84 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (For voltage countermeasures works of Makuragi Line) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 85 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (overhaul) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202112 |
| 86 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (overhaul) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202112 |
| 87 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (overhaul) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202112 |
| 88 | Other distribution equipment | SSC・SSR | Automatic voltage regulator SSC (overhaul; Suspension replacement works of Kamo Trunk Line No. 34 H1 H1) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 89 | Other distribution equipment | SSC・SSR | Automatic voltage regulator SSC (overhaul; Suspension replacement works of Joge Trunk Line No. 272) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 90 | Other distribution equipment | SSC・SSR | Automatic voltage regulator SSC (overhaul; Suspension replacement works of Iwagai Guy No. 14 H1) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 91 | Other distribution equipment | SSC・SSR | Automatic voltage regulator SSC (overhaul; Suspension replacement works of Denen Guy No. 8 M2) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |

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|-----|------------------------------|---|--|------|------|--|----------------------------|-------------------|
| 92 | Other distribution equipment | SSC・SSR | Automatic voltage regulator SSC (overhaul; Suspension replacement works of Yuki Trunk Line No. 195 D1) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 93 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (overhaul; Suspension replacement works of Tsukimigaoka Guy No. 1 T1) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 94 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (overhaul; Suspension replacement works of Tsukimigaoka Guy No. 6 H8) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 95 | Other distribution equipment | SSC・SSR | Shunt reactor equipment (SSR) for automatic voltage regulating (overhaul; Suspension replacement works of Joge Trunk Line No. 99 T2 M1) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 96 | Other distribution equipment | Other regulating and phase modification equipment | Thyristor-type automatic voltage regulator TVR (4,000-kVa; For countermeasures works of unbalanced voltage of Hawaii Substation Tomari Line (new installation of TVR)) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Tottori Pref.) | 202104 | 202109 |
| 97 | Other distribution equipment | Other regulating and phase modification equipment | Automatic voltage regulator (For new installation of control equipment and voltage countermeasures works of Yumachi Line) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202104 | 202110 |
| 98 | Other distribution equipment | Other regulating and phase modification equipment | Self-exciting static var compensator STATCOM (6.6-kV, ±300-kVar; Salt-resistant specifications; For countermeasures works following interconnection with wind power station) | 10 | unit | Kuroki Power Station | FY 2021 and after | FY 2021 and after |
| 99 | Other distribution equipment | Other regulating and phase modification equipment | Static var compensator SVG (overhaul; Replacement of Maegata Guy No. 22 D1) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202105 | 202203 |

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|-----|------------------------------|---|--|------|------|--|----------------------------|-------------------|
| 100 | Other distribution equipment | Other regulating and phase modification equipment | Static var compensator SVG (overhaul; Suspension replacement works of Joge Trunk Line No. 240) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 101 | Other distribution equipment | Other regulating and phase modification equipment | Static var compensator SVG (For countermeasures works of 3-phase unbalance of Kamo-Kita Substation Kamo-Minami Line) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202203 |
| 102 | Other distribution equipment | Other regulating and phase modification equipment | Static var compensator SVG (300-kVar; Mukaihara Guy No. 124 T1 M1) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202110 | 202112 |

FY 2 0 2 1 Main Material/Equipment Procurement Plan Related to Power Transmission Operations

Other equipment

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|-----|---------------------------|--|---|------|------|--|----------------------------|-------------------|
| 1 | Other equipment | ITV (Industrial-use TV, monitoring camera) | Integration system: 1 unit, licenses for image recorder connection: 3 units, licenses for monitoring terminal connection: 8 units (For installation works of ITV integration system for Shimane Branch Office Power System Station) | 1 | set | Shimane Branch, Sanin Network Centers, Izumo Network Centers, Yonago Network Centers | 202104 | 202202 |
| 2 | Other equipment | ITV (Industrial-use TV, monitoring camera) | ITV equipment (camera: 6 units, indoor control panel: 2 units, outdoor control panel: 6 units, contact input/output panel 2 units; For replacement works of ITV cameras) | 1 | set | Okayama Substation | 202110 | 202211 |
| 3 | Other equipment | ITV (Industrial-use TV, monitoring camera) | Monitor cameras, etc. (including adjustment) | 1 | set | All areas of 5 prefectures of Chugoku Region | 202104 | 202203 |
| 4 | Other equipment | ITV (Industrial-use TV, monitoring camera) | ITV equipment (camera: 9 units, indoor control unit: 2 units, communication frame: 1 frame, DC/AC inverter: 1 unit; For replacement works) | 1 | set | Hiroshima-Tyuou Substation | 202105 | 202201 |
| 5 | Other equipment | ITV (Industrial-use TV, monitoring camera) | ITV equipment (camera: 7 units, intrusion detection sensor: 11 units, etc.; For replacement works) | 1 | set | Nishi-Hiroshima Substation | 202109 | 202211 |
| 6 | Other equipment | ITV (Industrial-use TV, monitoring camera) | ITV equipment (camera: 7 units, server, monitoring terminal, including installation and adjustment; For replacement works of Yamaguchi Substation ITV) | 1 | set | Yamaguchi Substation ,etc | 202104 | 202203 |
| 7 | Other equipment | ITV (Industrial-use TV, monitoring camera) | ITV equipment (For replacement works) | 7 | unit | Shin-Tokuyama Substation | 202109 | 202203 |
| 8 | Other equipment | Business operations equipment | Air conditioners (room before No. 4; For replacement works) | 1 | set | Mishima Power Station | 202104 | 202111 |
| 9 | Other equipment | Business operations equipment | Drainage pump (For flood countermeasures works) | 2 | unit | Mishima Power Station | 202104 | 202111 |
| 10 | Other equipment | Rectifiers | 48-V rectifier (3-φ 200-V, 250-A), MSE-1,000 (1000-AH, 24-cell, including frame) (For replacement of main building 48-V System A power source equipment) | 1 | set | Chizu Substation | 202104 | 202203 |
| 11 | Other equipment | Rectifiers | Rectifier (3-φ 200-V, DC 48-V, 300-A (100-A x 3/4 unit installed)), storage batteries (long-life MSE, 1,500-AH, 24-cell) (For replacement works of power source equipment for communication of Oyama ancillary building) | 1 | set | Izumo Network Centers | 202104 | 202203 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|------------|---|------|------|--|----------------------------|-------------------|
| 12 | Other equipment | Rectifiers | Rectifier for communication: 1 unit, storage batteries for communication: 1 group (For replacement works of power source equipment (2 systems)) | 1 | set | Hamada Control Relay Station | 202105 | 202209 |
| 13 | Other equipment | Rectifiers | DC power source equipment (input: 3-prong 200-V, output: 100-V/50-A), storage batteries (CSE, 170-Ah, 2-V) (For replacement works of DC power source equipment, etc.) | 1 | set | Hamada Substation | 202106 | 202112 |
| 14 | Other equipment | Rectifiers | 48-V DC power source equipment (150-A): 1 unit, storage batteries (1,000-Ah, 24-cell): 1 group (For replacement works) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Okayama Pref.) | 202104 | 202112 |
| 15 | Other equipment | Rectifiers | Rectifier: 2 units, storage battery: 48 cells (For replacement works) | 1 | set | Ibara Switching Station | 202104 | 202202 |
| 16 | Other equipment | Rectifiers | Rectifier: 1 unit, storage battery: 24 cells (48-V System A; For replacement works) | 1 | set | Mizushima Substation | 202104 | 202204 |
| 17 | Other equipment | Rectifiers | Rectifier: 1 unit, storage battery: 24 cells (For replacement works) | 1 | set | Yamate Radio Relay Station | 202104 | 202205 |
| 18 | Other equipment | Rectifiers | Rectifier: 2 units, storage battery: 24 cells (For replacement works) | 1 | set | Takakurayama Relay Station | 202104 | 202205 |
| 19 | Other equipment | Rectifiers | Rectifier: 2 units, storage battery: 48 cells (For communication; For replacement works) | 1 | set | Bizen Substation | 202104 | 202205 |
| 20 | Other equipment | Rectifiers | Rectifier, storage batteries (For replacement) | 1 | set | Central Telecommunications Center | 202104 | 202201 |
| 21 | Other equipment | Rectifiers | Communication rectifier: 2 units, storage batteries for communication: 2 groups, storage battery cubicle: 2 units, communication panel board: 1 unit (For works to convert to biserial) | 1 | set | Kure Control Relay Station | 202104 | 202201 |
| 22 | Other equipment | Rectifiers | Rectifier (AC 200-V, DC 100-V, 30-A), storage batteries (CS130-Ah) (For replacement works of rectifier and storage batteries for control of Shingai Substation) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202206 |
| 23 | Other equipment | Rectifiers | Rectifier (AC 200-V, DC 100-V, 30-A), storage batteries (CS170-Ah) (For replacement works of rectifier and storage batteries for control of Matsunaga Substation) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202207 |

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|-----|---------------------------|--------------------------------|--|------|------|--|----------------------------|-------------------|
| 24 | Other equipment | Rectifiers | Rectifier (AC 200-V, DC 100-V, 30-A), storage batteries (CS130-Ah) (For replacement works of rectifier and storage batteries for control of Minogo Substation) | 1 | set | Location specified by Chugoku Electric Transmission & Distribution (Hiroshima Pref.) | 202104 | 202208 |
| 25 | Other equipment | Rectifiers | Rectifier (thyristor-type, 100-V, 50-A), storage batteries (CS-170-Ah, 2-V, 52-cell) (For replacement works) | 1 | set | Sayama Substation | 202104 | 202206 |
| 26 | Other equipment | Rectifiers | Disposal of rectifier, storage batteries (Replacement) | 1 | set | Sayama Substation | 202104 | 202206 |
| 27 | Other equipment | Storage batteries | Storage batteries for communications (2,000-Ah, 23-cell, 1 cubicle frame; For replacement of System 1) | 1 | set | Onomichi Control Center | 202105 | 202105 |
| 28 | Other equipment | DC power source | DC power source equipment (For replacement works of transmission and distribution control panel, etc.) | 1 | unit | Kitahara Substation | 202202 | 202303 |
| 29 | Other equipment | DC power source | Rectifier (For replacement works) | 1 | unit | Daikanbo Radio Relay Station | 202104 | 202204 |
| 30 | Other equipment | DC power source | Rectifier (For replacement works) | 2 | unit | Shin-Kurashiki Substation | 202104 | 202204 |
| 31 | Other equipment | DC power source | Rectifier (For replacement works) | 1 | unit | Fukunari Office | 202104 | 202208 |
| 32 | Other equipment | DC power source | Rectifier (For replacement works) | 2 | unit | Okayama branch | 202104 | 202208 |
| 33 | Other equipment | DC power source | Rectifier (input: 3-phase 400-V, output: 48-V, 400-A, for communication; For replacement works) | 2 | unit | Yamaguchi Network Centers | 202104 | 202209 |
| 34 | Other equipment | Emergency generator | Emergency generator (For replacement works) | 1 | unit | Kasaoka Substation | 202109 | 202209 |
| 35 | Other equipment | Emergency generator | Emergency generator (440-V, 500-kVA; For replacement works) | 2 | unit | Shin-Okayama Substation | 202110 | 202303 |
| 36 | Other equipment | Emergency generator | Emergency generator (30-kVA/3-φ/3-W, light oil; For replacement works) | 1 | unit | Joge Ryuo Radio Relay Station | 202109 | 202211 |
| 37 | Other equipment | Emergency generator | Emergency generator (For replacement works) | 1 | unit | Kake Control Relay Station | 202202 | 202303 |
| 38 | Other equipment | Emergency generator | Emergency generator (415-V, 360-kVA; For replacement works of No. 1) | 1 | unit | Shin-Yamaguchi Substation | 202105 | 202211 |
| 39 | Other equipment | Chemical measurement equipment | Insulator taint damage measurement equipment (For installation works) | 1 | set | Tajima Substation | 202104 | 202203 |

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/ Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|--------------------------------|--|------|------|---|----------------------------|-------------------|
| 40 | Other equipment | Chemical measurement equipment | Automated salt content measuring equipment (For replacement works) | 1 | set | Higashi-Masuda Substation | 202108 | 202208 |
| 41 | Other equipment | Chemical measurement equipment | Mega-ring filter (AMF-5000CNS, for digital insulation resistance tester, measurement line 30-m drum) | 1 | set | Hiroshima-Substation | 202106 | 202110 |

Newly registered : September 2021

FY 2 0 2 1

Main Material/Equipment Procurement Plan Items Planned for VE Ordering

Related to Power Transmission Operations

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FY 2 0 2 1 Main Material/Equipment Procurement Plan Related to Power Transmission Operations

Articles to be ordered based on VE

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| No. | Facilities Classification | Item Name | Article Name/Construction Name/Work Task Name | Qty. | Unit | Delivery/Construction/Implementation Locations | Scheduled Procurement Date | Delivery Deadline |
|-----|---------------------------|---------------------------------------|--|------|------|--|----------------------------|-------------------|
| 1 | Transformers | Power transformers (Less than 220-kV) | Mobile transformer (110-kV, 66-kV, each single-phase device, fixed on-vehicle, installation) | 2 | unit | Location specified by Chugoku Electric Transmission & Distribution (Shimane Pref.) | 202110 | 202312 |
| 2 | Transformers | Power transformers (Less than 220-kV) | Transformer (66-kV/6-kV, 15-MVA; For replacement works of 66-kV distribution transformer) | 1 | set | Uyagawa Substation | 202204 | 202312 |
| 3 | Transformers | Power transformers (Less than 220-kV) | Mobile transformer (110-kV voltage device, fixed on-vehicle, installation) | 1 | unit | Location specified by Chugoku Electric Transmission & Distribution (Yamaguchi Pref.) | 202110 | 202312 |